# **ROCHESTER GAS AND ELECTRIC CORPORATION** 89 EAST AVENUE, ROCHESTER, NY 14649

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# NUCLEAR REGULATORY COMMISSION

**INSERVICE INSPECTION REPORT** FOR THE **THIRD INTERVAL (1990 - 1999) THIRD PERIOD, FIRST OUTAGE (1997)** AT **R. E. GINNA NUCLEAR POWER PLANT** 

> **REVISION 0** MARCH 27, 1998

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# NUCLEAR REGULATORY COMMISSION

# INSERVICE INSPECTION REPORT THIRD INTERVAL (1990 - 1999) THIRD PERIOD, FIRST OUTAGE (1997)

# **OWNERS DATA SHEET**

Date: 27 March, 1998

Owner: Rochester Gas and Electric Corporation 89 East Avenue Rochester, New York 14649

Plant Location and Unit No.:

R. E. Ginna Nuclear Power Plant Unit One 1503 Lake Road Ontario, New York 14519

Commercial Operating Date: July 1970

Applicable Code: ASME Section XI, 1986 Edition, No Addenda

### TABLE OF CONTENTS

Introduction and Synopsis

Summary of Work Accomplished

- ° Class 1 Components
- Class 2 Components
- ° Class 3 Components
- <sup>o</sup> High Energy Components
  - Design Break/Consequential Break Weld Examinations and Component Support Examinations
- Steam Generators
- <sup>°</sup> System Pressure Testing
  - Leakage Testing
- <sup>•</sup> <sup>•</sup> Service Induced Rejectable Components Expanded Examinations
  - <sup>°</sup> Snubbers
    - Visual Examinations / Functional Testing
  - <sup>o</sup> Seismic Support Program
  - Erosion/Corrosion (Minwall) Program

Attachment I ISI Program Examination Summary

Attachment II Repair, Replacement & Modification Program Summary

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Attachment III Erosion/Corrosion (Minwall) Program Summary

### **INTRODUCTION AND SYNOPSIS:**

Inservice Inspection (ISI) activities for 1997 were performed on components within Class 1, 2, 3, High Energy Piping, Steam Generator Tubes, Seismic Supports and Snubbers. ISI examinations were concluded on January 6, 1998. Examination methods included Visual (VT), Liquid Penetrant (PT), Magnetic Particle (MT), Ultrasonic (UT), Radiographic (RT), and Eddy Current (ET). Functional Testing (FT) and System Pressure Tests were also performed.

Erosion/Corrosion examinations were also performed during this time.

Personnel involved included RG&E Laboratory and Inspection Services, Sonic Systems International, Master Lee Services Corporation, ABB Combustion Engineering Corporation, GPU, Quality Inspection Services, Ginna Station Quality Control and the Ginna Station Results/Test Group. Additional Support Personnel included individuals from the following departments: Ginna Station Insulators, Maintenance, Electricians, Pipe Fitters, Health Physics, Turbine Maintenance, RG&E General Maintenance and Ginna Station System Engineering.

### ASME SECTION XI SUMMARY OF WORK ACCOMPLISHED:

Upon conclusion of the 1997 Outage, 86.2% of ASME Section XI Code required examinations for the Third Interval ISI Program has been completed. A detailed component summary of all outage ISI activities with their associated results can be found within "Attachment I".

### **CLASS 1 COMPONENTS:**

A total of 191 ASME, Augmented or Owner Elected components were examined. The examinations for these components consisted of 83 VT's, 49 PT's, 33 MT's, 51 UT's and 1 RT. A total of 217 examinations were performed on Class 1 Components.

### **CLASS 2 COMPONENTS:**

A total of 143 ASME or Owner Elected Components were examined. The examinations for these components consisted of 83 VT's, 27 PT's, 34 MT's, 4 RT's, and 16 UT's for a total of 164 examinations.



### **CLASS 3 COMPONENTS:**

A total of 126 ASME or Owner Elected Components were examined utilizing the VT visual examination method.

### **HIGH ENERGY COMPONENTS:**

Forty-Six (46) Augmented or Owner Elected items associated with the High Energy Program were examined during the 1997 Outage. The examinations for these items on welds, component supports and associated integral attachments consisted of 42 VT's, 38 MT's, 25 RT's and 8 UT's for a total of 113 examinations.

### **STEAM GENERATOR TUBING:**

ASME and Owner Elected Examinations were performed on tubes in the "A" and "B" Steam Generators.

The following examinations were performed on both Generators.

- \* 100% tube end to tube end Eddy Current examination utilizing Bobbin coils
- Visual Examination of one (1) Manufacturers Plug
- \* Diagnostic examinations in specific areas were sampled
- \* 10% sample of all roll transitions
- \* 20% of Row 1 and 2 U-bends
- \* 100% of all tubes that vary from Manufacturer tube proximity design

Steam Generator Eddy Current Examination details are documented in the Rochester Gas & Electric 1997 Steam Generator Eddy Current Final Report.

#### **SYSTEM PRESSURE TESTS:**

### Leakage Testing:

A total of twenty-eight (28) Leakage Examinations were performed. Leakage tests performed included one (1) Class 1, Reactor Coolant System (PT-7) examination, twenty-six (26) Class 2 or 3 examinations and one (1) High Energy Feedwater.

# Service Induced Rejectable Components - Expanded Examinations:

There were six (6) components that was classified initially as "Service Induced Rejectable". The following list identifies the components that would have had expanded examinations performed.

CVU-98 Component Support - Owner Elected Exam SWU-176 Component Support - Owner Elected Exam RHU-62 Component Support - Owner Elected Exam Penetration 402 Lug Integral Attachment - Code Exam (See Note #1) MSU-41 Component Support Integral Attachment - Code Exam (See Note #2) SWU-327 Component Support Integral Attachment - Code Exam (See Note #3)

- <u>Notes:</u> #1 After expansion, Metallurgical investigation stated that the indications were due to original construction/fabrication.
  - #2 Action Report 98-0413 generated for missed expansion.
  - #3 No Code expansion required, owner elected expansion.

### **SNUBBER PROGRAM:**

### Visual Examinations / Functional Testing :

A total of 22 Snubber component supports were Visually (VT) examined. These Augmented examinations were performed to satisfy Ginna Station Snubber Program commitment.

A total of twenty-two (22) snubbers were Functionally Tested (FT) during the 1997 outage. From the twenty-two snubbers that were originally scheduled, twelve (12) were mechanical snubbers and ten (10) were hydraulic snubbers.

Snubber Functional Tests (FT) were performed on the following supports.

Mechanical Snubbers	• <u>•</u>			
AFU-3	AFU-101	CCU-43	FWU-24	FWU-32
FWU-26(East)	FWU-26(West)	MSU-29	MSU-32	RHU-110
SIU-47	CVU-550			
,				
Hydraulic Snubbers:				
SGB-4	FWU-21	AFU-208	AFU-224	AFU-226
AFU-229	N607	N608	N615	PS-8



# **SEISMIC SUPPORT PROGRAM:**

A total of eleven (11) Augmented or Owner Elected Seismic Supports were inspected utilizing the visual (VT) examination technique.

# **EROSION/CORROSION MINWALL PROGRAM:**

A total of 117 items were examined during the 1997 Outage. The breakdown of this total is as follows:

Component Type	<u>Total Number</u>
Pipes	47
Elbows	34
Bends	12
Reducers	12
Tees	12

The statements made in this report and attachments are correct and the examinations and corrective measures taken conform to the Rules of the ASME Code, Section XI.

pach: 3/27/98 Prepared By:

Frank A. Klepacki **ISI Engineer** 

3/27/30 Approved By:

Michael J. Saporito Date Manager, Laboratory and Inspection Services, Technical Performance and Field Inspections

# Certificate of Inservice Inspection

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspections and the State or Province of <u>New York</u> and employed by <u>The Hartford Steam</u> <u>Boiler Inspection and Insurance Company</u> have inspected and/or verified the components described within this report and associated Attachments during the stated reporting time frame, and state to the best of my knowledge and belief, the Owner has performed examination and corrective measures described in this Report in accordance with the requirements of the ASME Code, Section XI. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Reviewed By: <u>Lussell R. Millac</u> <u>3/27/98</u>-ANII's Signature Date

	-1 OWNER'S REPORT FO. As required by the Provisions of the			
1. Owner <u>Rochest</u>	er Gas & Electric Corp., (Name and	89 East Ave., Re Address of Owner)	ochester N.Y.	14649
2. Plant <u>R.E. G</u>	inna Nuclear Power Plant, (Namean	1503 Lake Road, d Address of Plant)	Ontario, NY	14519
3. Plant Unit1 5. Commercial Service Date	4. Owner Certificat July 1970 6. Nati	e of Authorization (if required) onal Board Number for Unit		'A
			·····	
Component or Appurtenance	Manufacturer or Installer	Manufacturer or Installer Serial No.	State or Province No.	National Board No.
(*)	(*)	(*)	(*)	(*)
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# (\*) SEE "ATTACHMENT I" FOR APPLICABLE INFORMATION

Note: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size is 8-1/2 in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

(12/86) This form (E0029) may be obtained from the Order Dept., ASME, 22 Law Drive, Box 2300, Fairfield, NJ07007-2300



# FORM NIS-1 (Back)

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8. Examination Dates 7/02/96 to 1/06/98 9. Inspection I	interval from <u>1990</u> to <u>1999</u>
10. Applicable Editions of Section XI <u>1986</u> Addenda <u>NO</u>	-
11. Abstract of Examinations, Include a list of examinations and a statement concernin	ng status of work required for current interval. (*)
12. Abstract of Conditions Noted. (*)	
13. Abstract of Corrective Measures Recommended and Taken. (*)	۰.
We certify that statements made in this report are correct and the examinations and XI.	I corrective measures taken conform to the rules of the ASME Code, Section
Certificate of Authorization No. (if applicable) N/A	_ Expiration DateN/A
Date <u>27 March</u> 19 <u>98</u> Signed Rochester Gas &	Electric Corporation By Frank Klepachi Owner ISI Engineer
CERTIFICATE OF INSER	VICE INSPECTION
I, the undersigned, holding a valid commission issued by the National Board of Boiler Yorkand employed by <u>Hartford Steam Boiler Inspection &amp; Insurance Co</u> components described in this Owner's Report during the period <u><math>T/2./9.6</math></u> of my knowledge and belief, the Owner has performed examinations and taken correction inspection plan and as required by the ASME Code, Section XI.	to
By signing this certificate neither the Inspector nor his employer makes any warranty, or measures described in this Owner's Report. Furthermore, neither the Inspector nor his damage or a loss of any kind arising from or connected with this inspection.	expressed or implied, concerning the examinations and corrective employer shall be liable in any manner for any personal injury or property
Russill B. Miller Commissions N.	V 2 4 98 National Board, State, Province, and Endorsements
Date 3/27 19 98	^

(\*) SEE "ATTACHMENT I" FOR APPLICABLE INFORMATION

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Inservice Inspection Report 1990-1999 Interval, Third Period, First Outage (1997)

Owner <u>Rochester Gas' & Electric Corp.,89 East Ave.,Rochester NY 14649</u>
 Plant <u>R.E.Ginna Nuclear Power Plant,1503 Lake Road,Ontario, NY 14519</u>
 Plant Unit <u>1</u> 4. Owner Certificate of Authorization (If Req.) <u>N/A</u>

5. Commercial Service Date July 1970 6. National Board Number for Unit N/A

#### ATTACHMENT I

CLASS 1 COMPONENTS: Α. DRAWINGS: A-1 REACTOR PRESSURE VESSEL Summary Exam Item NDE Component Type Number Categ Number Component Exam 000702 B-N-1 B13.10 RPV INTERIOR ASME VT VESSEL INTERIOR 97 -VT: NO RECORDABLE INDICATIONS - ACCEPTABLE. 001033 B-G-1 B6.10 NUT #33 ASME MT CLOSURE NUTS, REMOVED (48TOT) 97 -MT: NO RECORDABLE INDICATIONS, > 90% COVERAGE OBTAINED - ACCEPTABLE. 001034 B-G-1 B6.10 ASME MT NUT #34 CLOSURE NUTS, REMOVED (48TOT) 97 -MT: NO RECORDABLE INDICATIONS, > 90% COVERAGE OBTAINED - ACCEPTABLE. 001035 B-G-1 B6.10 NUT #35 ASME MT CLOSURE NUTS, REMOVED (48TOT) 97 -MT: NO RECORDABLE INDICATIONS, > 90% COVERAGE OBTAINED - ACCEPTABLE. 001036 B-G-1 . ASME B6.10 NUT #36 MT CLOSURE NUTS, REMOVED (48TOT) 97 -MT: NO RECORDABLE INDICATIONS, > 90% COVERAGE OBTAINED - ACCEPTABLE.

NOTE: "COMPONENT TYPE" IS DEFINED AS FOLLOWS: "ASME"= ITEM REQUIRED BY ASME SECTION XI CODE "AUG" = AUGMENTED PROGRAM - ITEM REQUIRED BY NRC COMMITMENT "OE" = OWNER ELECTED - NON MANDATORY EXAMINATIONS

Inservice Inspection Report 1990-1999 Interval, Third Period, First Outage (1997)

1. Owner Rochester Gas & Electric Corp.,89 East Ave.,Rochester NY 14649 2. Plant R.E.Ginna Nuclear Power Plant,1503 Lake Road,Ontario, NY 14519 3. Plant Unit <u>1</u> 4. Owner Certificate of Authorization (If Req.) <u>N/A</u> 5.Commercial Service Date July 1970 6.National Board Number for Unit <u>N/A</u>

### ATTACHMENT I

REACTOR	PRESSU	RE VESSEL	(CONT.)	DRAWING	53: A-1
	Categ	Number	Component	Component Type	
		B6.10		ASME	MT
97 -1	MT: NO	RECORDABL	E INDICATIONS, > 908	COVERAGE OBTAINE	d – Acceptable
001038	B-G-1	B6.10	NUT #38 CLOSURE NUTS, REMOVED(48TOT)	ASME	MT
97 -	MT: NO	RECORDABL	E INDICATIONS, > 908	COVERAGE OBTAINE	d – Acceptabli
001039	B-G-1	B6.10	NUT #39 Closure NUTS, REMOVED (48TOT)	ASME	MT
97 -	MT: NO	RECORDABLI	E INDICATIONS, > 908	COVERAGE OBTAINE	d – Acceptabli
001040	B-G-1	B6.10	NUT #40 CLOSURE NUTS, REMOVED (48TOT)	ASME	MT
97 -	MT: NO	RECORDABLI	E INDICATIONS, > 908	COVERAGE OBTAINE	d – Acceptabli
001041	B-G-1	B6.10	NUT #41 CLOSURE NUTS, REMOVED (48TOT)	Asme	MT
97 –	MT: NO	RECORDABLI	E INDICATIONS, > 908	COVERAGE OBTAINE	d – Acceptabli
001042	B-G-1	B6.10	NUT #42 CLOSURE NUTS, REMOVED (48TOT)	ASME	MT

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Inservice Inspection Report 1990-1999 Interval, Third Period, First Outage (1997)

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5.Commercial Service Date July 1970 6.National Board Number for Unit N/A

REACTOR	PRESSU	RE VESSEL	(CONT.)			DRAWINGS:	A-1
	Categ	Number	Component			ent Type	
			NUT #43 CLOSURE NUTS, REMOVED (4		ASME		mt
97 -1	MT: NO	RECORDABL	E INDICATIONS,	> 90%	COVERAGE	OBTAINED -	- ACCEPTABLE
001044	B-G-1	B6.10	NUT #44 Closure NUTS, REMOVED (4	18TOT)	ASME		MT
97 -1	MT: NO	RECORDABL	E INDICATIONS,	> 90%	COVERAGE	OBTAINED -	- ACCEPTABLE
001045	B-G-1	B6.10	NUT #45 CLOSURE NUTS, REMOVED (4	<b>18</b> TOT)	ASME		мт
97 –1	MT: NO	RECORDABL	E INDICATIONS,	> 90%	COVERAGE	OBTAINED -	- ACCEPTABL
001046	B-G-1	B6.10 ,	NUT #46 CLOSURE NUTS, REMOVED (4	18TOT)	ASME		MT
97 -1	MT: NO	RECORDABL	E INDICATIONS,	> 90%	COVERAGE	OBTAINED -	- ACCEPTABLE
001047	B-G-1	B6.10	NUT #47 Closure NUTS, REMOVED (4	<b>18</b> TOT)	ASME		МТ
97 -1	MT: NO	RECORDABL	E INDICATIONS,	> 90%	COVERAGE	OBTAINED -	- ACCEPTABLE
001048	B-G-1	B6.10	NUT #48 CLOSURE NUTS, REMOVED (4	18TOT)	ASME		MT
97 –1	MT: NO	RECORDABL	E INDICATIONS,	> 90%	COVERAGE	OBTAINED -	- ACCEPTABL

Inservice Inspection Report 1990-1999 Interval, Third Period, First Outage (1997)

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5.Commercial Service Date July 1970 6.National Board Number for Unit N/A

Summary Exam Number       Item Categ       Item Number       Component       Component Type       NDE Exam ASME       NDE Exam MT         001133       B-G-1       B6.30       STUD #33 CLOSURE STUD, REMOVED (48TOT)       ASME       MT UT       MT         97       -MT & UT:       NO RECORDABLE INDICATIONS, > 90% COVERAGE OBTAINED - ACCEPT         001134       B-G-1       B6.30       STUD #34 CLOSURE STUD, REMOVED (48TOT)       ASME       MT UT         97       -MT & UT:       NO RECORDABLE INDICATIONS, > 90% COVERAGE OBTAINED - ACCEPT         001135       B-G-1       B6.30       STUD #35 CLOSURE STUD, REMOVED (48TOT)       ASME       MT UT         97       -MT & UT:       NO RECORDABLE INDICATIONS, > 90% COVERAGE OBTAINED - ACCEPT         001135       B-G-1       B6.30       STUD #35 CLOSURE STUD, REMOVED (48TOT)       ASME       MT UT         97       -MT & UT:       NO RECORDABLE INDICATIONS, > 90% COVERAGE OBTAINED - ACCEPT         001136       B-G-1       B6.30       STUD #36 CLOSURE STUD, REMOVED (48TOT)       ASME       MT UT         97       -MT & UT:       NO RECORDABLE INDICATIONS, > 90% COVERAGE OBTAINED - ACCEPT         001137       B-G-1       B6.30       STUD #37       ASME       MT			•	A-1	INGS:	DRAW				(CONT.)	E VESSEL (CO	PRESSURE VI	OR	REACT
001133       B-G-1       B6.30       STUD #33 CLOSURE STUD, REMOVED (48TOT)       ASME       MT UT         97       -MT & UT: NO RECORDABLE INDICATIONS, > 90% COVERAGE OBTAINED - ACCER         001134       B-G-1       B6.30       STUD #34 CLOSURE STUD, REMOVED (48TOT)       ASME       MT UT         97       -MT & UT: NO RECORDABLE INDICATIONS, > 90% COVERAGE OBTAINED - ACCER       001135       B-G-1       B6.30       STUD #35 CLOSURE STUD, REMOVED (48TOT)       ASME       MT UT         97       -MT & UT: NO RECORDABLE INDICATIONS, > 90% COVERAGE OBTAINED - ACCER       001135       B-G-1       B6.30       STUD #35 CLOSURE STUD, REMOVED (48TOT)       MT UT         97       -MT & UT: NO RECORDABLE INDICATIONS, > 90% COVERAGE OBTAINED - ACCER       001136       B-G-1       B6.30       STUD #36 CLOSURE STUD, REMOVED (48TOT)       ASME       MT UT         97       -MT & UT: NO RECORDABLE INDICATIONS, > 90% COVERAGE OBTAINED - ACCER       001136       B-G-1       B6.30       STUD #36 CLOSURE STUD, REMOVED (48TOT)       ASME       MT UT         97       -MT & UT: NO RECORDABLE INDICATIONS, > 90% COVERAGE OBTAINED - ACCER       001136       B-G-1       B6.30       STUD #36 CLOSURE       ASME       MT         97       -MT & UT: NO RECORDABLE INDICATIONS, > 90% COVERAGE OBTAINED - ACCER       001136       ASME       MT			m	Exa			-				Number Compo	ateg Nu	r	Numbe
001134 B-G-1 B6.30 STUD #34 ASME MT CLOSURE UT STUD, REMOVED (48TOT) 97 -MT & UT: NO RECORDABLE INDICATIONS, > 90% COVERAGE OBTAINED - ACCER 001135 B-G-1 B6.30 STUD #35 ASME MT CLOSURE UT 97 -MT & UT: NO RECORDABLE INDICATIONS, > 90% COVERAGE OBTAINED - ACCER 001136 B-G-1 B6.30 STUD #36 ASME MT CLOSURE UT 97 -MT & UT: NO RECORDABLE INDICATIONS, > 90% COVERAGE OBTAINED - ACCER 001136 B-G-1 B6.30 STUD #36 ASME MT UT 97 -MT & UT: NO RECORDABLE INDICATIONS, > 90% COVERAGE OBTAINED - ACCER				MT				۹.		STUD #33 CLOSURE	B6.30 STUD CLOSU			
CLOSURE STUD, REMOVED (48TOT) 97 -MT & UT: NO RECORDABLE INDICATIONS, > 90% COVERAGE OBTAINED - ACCER 001135 B-G-1 B6.30 STUD #35 ASME MT CLOSURE UT STUD, REMOVED (48TOT) 97 -MT & UT: NO RECORDABLE INDICATIONS, > 90% COVERAGE OBTAINED - ACCER 001136 B-G-1 B6.30 STUD #36 ASME MT CLOSURE UT STUD, REMOVED (48TOT) 97 -MT & UT: NO RECORDABLE INDICATIONS, > 90% COVERAGE OBTAINED - ACCER 001136 B-G-1 B6.30 STUD #36 ASME MT CLOSURE UT STUD, REMOVED (48TOT) 97 -MT & UT: NO RECORDABLE INDICATIONS, > 90% COVERAGE OBTAINED - ACCER	PTABLE	ACCEE	-	INED	OBTAI	erage	COVI	90%	>	DABLE INDICATIONS,	NO RECORDABL	r & UT: NO	-	97
001135 B-G-1 B6.30 STUD #35 CLOSURE STUD, REMOVED (48TOT) 97 -MT & UT: NO RECORDABLE INDICATIONS, > 90% COVERAGE OBTAINED - ACCEP 001136 B-G-1 B6.30 STUD #36 CLOSURE STUD, REMOVED (48TOT) 97 -MT & UT: NO RECORDABLE INDICATIONS, > 90% COVERAGE OBTAINED - ACCEP							ME	AS		CLOSURE	CLOSU	8-G-1 B6	4	00113
CLOSURE STUD, REMOVED (48TOT) 97 -MT & UT: NO RECORDABLE INDICATIONS, > 90% COVERAGE OBTAINED - ACCEP 001136 B-G-1 B6.30 STUD #36 ASME MT CLOSURE STUD, REMOVED (48TOT) 97 -MT & UT: NO RECORDABLE INDICATIONS, > 90% COVERAGE OBTAINED - ACCEP	PTABLE	ACCEE	-	INED	OBTAI	ERAGE	COVI	90%	>	DABLE INDICATIONS,	NO RECORDABL	r & UT: NO	- 1	97
001136 B-G-1 B6.30 STUD #36 ASME MT CLOSURE UT STUD, REMOVED (48TOT) 97 -MT & UT: NO RECORDABLE INDICATIONS, > 90% COVERAGE OBTAINED - ACCEE							ME	AS		CLOSURE	CLOSU	8-G-1 B6	5	00113
CLOSURE UT STUD, REMOVED (48TOT) 97 -MT & UT: NO RECORDABLE INDICATIONS, > 90% COVERAGE OBTAINED - ACCEE	PTABLE	ACCEE	-	INED	OBTAI	ERAGE	COVI	90%	>	DABLE INDICATIONS,	NO RECORDABL	r & UT: NO	- 1	97
					Ą		ME	AS		CLOSURE	CLOSU	8-G-1 B6	6	00113
001137 B-G-1 B6.30 STUD #37 ASME MT	PTABLE	ACCEE	-	INED	OBTAI	ERAGE	COVI	90%	>	DABLE INDICATIONS,	NO RECORDABL	r & UT: NO	-]	97
CLOSURE UT STUD, REMOVED (48TOT)							ME	AS	*	CLOSURE	CLOSU	8-G-1 B6	7	00113

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Inservice Inspection Report 1990-1999 Interval, Third Period, First Outage (1997)

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5. Commercial Service Date July 1970 6. National Board Number for Unit N/A

REACTOR	PRESSURI	E VESSEL	(CONT.)			DRAW	INGS:	A-1	
Number		Number	Component			mponent T			
	B-G-1		STUD #38 CLOSURE STUD, REMOVED (48TOT)		•	 МЕ		mt Ut	
97 -	MT & UT:	NO RECO	RDABLE INDICATIONS,	>	90%	COVERAGE	obtai	NED -	ACCEPTABLE
001139	B-G-1	B6.30	STUD #39 Closure STUD, REMOVED (48TOT)		AS	ME		MT UT	
97 -	MT & UT:	NO RECO	RDABLE INDICATIONS,	>	90%	COVERAGE	obtai	NED -	ACCEPTABLE
001140	B-G-1	B6.30	STUD #40 CLOSURE STUD, REMOVED (48TOT)		AS	ME		MT UT	
97 –	MT & UT:	NO RECO	RDABLE INDICATIONS,	>	90%	COVERAGE	OBTAI	NED -	ACCEPTABLE
001141	B-G-1	B6.30	STUD #41 CLOSURE STUD, REMOVED (48TOT)		AS	ME		MT UT	
97 -	MT & UT:	NO RECO	RDABLE INDICATIONS,	>	90%	COVERAGE	OBTAI	INED -	ACCEPTABLE
001142	B-G-1	B6.30	STUD #42 CLOSURE STUD, REMOVED (48TOT)	•	AS	ME		MT UT	
97 -	MT & UT:	NO RECO	RDABLE INDICATIONS,	>	90%	COVERAGE	OBTAI	INED -	ACCEPTABLE
001143	B-G-1	B6.30	STUD #43 CLOSURE STUD, REMOVED (48TOT)		AS	ME	1	MT UT	

Inservice Inspection Report 1990-1999 Interval, Third Period, First Outage (1997)

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5. Commercial Service Date July 1970 6. National Board Number for Unit N/A

REACTOR	PRESSURE	VESSEL	(CONT.)	DRAWINGS	A-1
Number		Number	Component	Component Type	
			STUD #44 CLOSURE STUD, REMOVED (48TOT)	ASME	MT UT
97 -1	MT & UT:	NO RECO	RDABLE INDICATIONS, >	90% COVERAGE OBTA	INED - ACCEPTABLE
001145	B-G-1	B6.30	STUD #45 CLOSURE STUD, REMOVED (48TOT)	ASME	MT UT
97 <b>-</b> 1	MT & UT:	NO RECO	RDABLE INDICATIONS, >	90% COVERAGE OBTA	INED - ACCEPTABLE
001146	B-G-1	B6.30	STUD #46 CLOSURE STUD, REMOVED (48TOT)	ASME	MT UT
97 -1	MT & UT:	NO RECO	RDABLE INDICATIONS, >	90% COVERAGE OBTA	INED - ACCEPTABLE
001147	B-G-1	B6.30	STUD #47 CLOSURE STUD, REMOVED (48TOT)	ASME	MT UT
97 –1	MT & UT:	NO RECO	RDABLE INDICATIONS,>	90% COVERAGE OBTAI	NED - ACCEPTABLE.
001148	B-G-1	B6.30	STUD #48 CLOSURE STUD, REMOVED (48TOT)	ASME	MT UT
97 -1	MT & UT:	NO RECO	RDABLE INDICATIONS,>	90% COVERAGE OBTAI	NED - ACCEPTABLE.
001207	B-G-1	B6.40	THREADS IN FLANGE STUD HOLES 33 THRU 48	ASME	UT

Inservice Inspection Report 1990-1999 Interval, Third Period, First Outage (1997)

1. Owner <u>Rochester Gas & Electric Corp.,89 East Ave.,Rochester NY 14649</u> 2. Plant <u>R.E.Ginna Nuclear Power Plant,1503 Lake Road,Ontario, NY 14519</u> 3. Plant Unit <u>1</u> 4. Owner Certificate of Authorization (If Req.) <u>N/A</u>

5. Commercial Service Date July 1970 6. National Board Number for Unit N/A

CLASS 1	COMPONE	ENTS (C	CONT.):		
REACTOR	PRESSU	RE VESSEL	(CONT.)	DRAWINGS:	A-1
	Categ	Number	Component	Component Type	NDE Exam
			WASHER #33 CLOSURE WASHERS (48TOT)	ASME	VT
97 -1	VT: NO I	RECORDABLI	E INDICATIONS - ACCEPTA	BLE.	
001334	B-G-1	B6.50	WASHER #34 CLOSURE WASHERS (48TOT)	ASME	VT
97 -1	VT: NO P	RECORDABLE	E INDICATIONS - ACCEPTA	BLE.	
001335	B-G-1	B6.50	WASHER #35 CLOSURE WASHERS (48TOT)	ASME	VT
97 -1	VT: NO F	RECORDABLI	E INDICATIONS - ACCEPTA	BLE.	
001336	B-G-1	B6.50	WASHER #36 Closure Washers (48TOT)	ASME	VT
97 –1	VT: NO F	RECORDABLE	E INDICATIONS - ACCEPTA	BLE.	
001337	B-G-1	B6.50	WASHER #37 CLOSURE WASHERS (48TOT)	ASME	VT
97 -1	VT: NO F	RECORDABLE	E INDICATIONS - ACCEPTA	BLE.	
001338	B-G-1	B6.50	WASHER #38 CLOSURE WASHERS (48TOT)	ASME	VT
97 -1	/T: NO F	RECORDABLE	E INDICATIONS - ACCEPTA	BLE.	

Inservice Inspection Report 1990-1999 Interval, Third Period, First Outage (1997)

1. Owner Rochester Gas & Electric Corp., 89 East Ave., Rochester NY 14649 2. Plant R.E.Ginna Nuclear Power Plant, 1503 Lake Road, Ontario, NY 14519 3. Plant Unit <u>1</u> 4. Owner Certificate of Authorization (If Req.) N/A

5. Commercial Service Date July 1970 6. National Board Number for Unit N/A

CLASS 1	COMPONE	NTS ((	CONT.):		
REACTOR	PRESSUR	e vessel	(CONT.)	DRAWINGS:	A-1
Number	Exam Categ	Number	Component .	Component Type	NDE Exam
			WASHER #39 CLOSURE WASHERS (48TOT)	ASME	VT
97 -	VT: NO RI	ECORDABLI	E INDICATIONS - ACCEPTA	BLE.	
001340	B-G-1	B6.50	WASHER #40 Closure Washers (48Tot)	ASME	VT
97 -	VT: NO RI	ecordabli	E INDICATIONS - ACCEPTA	BLE.	
001341	B-G-1	B6.50	WASHER #41 CLOSURE WASHERS (48TOT)	ASME	VT
97 –	VT: NO RI	ecordabli	E INDICATIONS - ACCEPTA	BLE.	
001342	B-G-1	B6.50	WASHER #42 CLOSURE WASHERS (48TOT)	ASME	VT
97	VT: NO RI	ECORDABLI	E INDICATIONS - ACCEPTA	BLE.	
001343	B-G-1	B6.50	WASHER #43 CLOSURE WASHERS (48TOT)	ASME	VT
97	VT: NO RI	ECORDABLI	E INDICATIONS - ACCEPTA	BLE.	
001344	B-G-1	B6.50	WASHER #44 Closure Washers (48TOT)	ASME	VT
97 –	VT: NO RI	ECORDABLI	E INDICATIONS - ACCEPTA	BLE.	

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Inservice Inspection Report

1990-1999 Interval, Third Period, First Outage (1997)

1. Owner Rochester Gas & Electric Corp., 89 East Ave., Rochester NY 14649

- 2. Plant R.E.Ginna Nuclear Power Plant, 1503 Lake Road, Ontario, NY 14519 3. Plant Unit <u>1</u> 4. Owner Certificate of Authorization (If Req.) N/A
- 5. Commercial Service Date July 1970 6. National Board Number for Unit N/A

REACTOR PRE	SSURE VESSEL	(CONT.)	DRAWINGS:	A-1
	eg Number	Component	Component' Type	
		WASHER #45 CLOSURE WASHERS (48TOT)	ASME	VT
97 -VT: 1	NO RECORDABL	E INDICATIONS - ACCEPTA	BLE.	
001346 B-G	-1 B6.50	WASHER #46 CLOSURE WASHERS (48TOT)	ASME	VT
97 -VT: 1	NO RECORDABL	E INDICATIONS - ACCEPTA	BLE.	
001347 B-G	-1 B6.50	WASHER #47 CLOSURE WASHERS (48TOT)	ASME	VT
97 -VT: 1	NO RECORDABL	E INDICATIONS - ACCEPTA	BLE.	
)01348 B-G	-1 B6.50	WASHER #48 Closure Washers (48ToT)	ASME	VT
97 -VT: 1	NO RECORDABL	E INDICATIONS - ACCEPTA	BLE.	
001603 B-A	B1.40	RVP-HFW (32-1) Closure Head-to-Flange CIRC WELD		MT UT
		CREDIT FOR PREVIOUS EXA > 96% COVERAGE OBTAINED		INDICATION

Inservice Inspection Report

1990-1999 Interval, Third Period, First Outage (1997)

Owner Rochester Gas & Electric Corp., 89 East Ave., Rochester NY 14649
 Plant R.E.Ginna Nuclear Power Plant, 1503 Lake Road, Ontario, NY 14519
 Plant Unit 1 4. Owner Certificate of Authorization (If Req.) N/A

5. Commercial Service Date July 1970 6. National Board Number for Unit N/A

#### ATTACHMENT I

CLASS 1 COMPONENTS (CONT.):

PRESSURIZER

DRAWINGS: A-4

Summary	Exam	Item			NDE
Number	Categ	Number	Component	Čomponent Type	Exam
222222		======			
003800	B-B	B2.12	V-2	ASME	UT
			LOWER SHELL VERTICAL		
			WELD (LONGITUDINAL)		
	Number =====		Number Categ Number	Number Categ Number Component 	Number       Categ       Number       Component       Component Type         masses       masses       masses       masses       masses       masses         003800       B-B       B2.12       V-2       ASME         LOWER       SHELL       VERTICAL

97 -UT: NO RECORDABLE INDICATIONS, > 90% COVERAGE OBTAINED - ACCEPTABLE.

003900	B-B	B2.11	C-1	ASME	UT
			UPPER HEAD-TO-UPPER		
			SHELL CIRC WELD .		

97 -UT: NO RECORDABLE INDICATIONS, > 90% COVERAGE OBTAINED - ACCEPTABLE.

STEAM GENERATOR B

97 -VT: NO RECORDABLE INDICATIONS & INSIGNIFICANT: DOUBLE NUTS NOT REQUIRED -ACCEPTABLE.

REACTOR COOLANT SYSTEM-LOOP A

DRAWINGS: A-3B

DRAWINGS: A-6

pe Exam
Le prom
lessa masa
PT

97 -PT: NO RECORDABLE INDICATIONS, > 90% COVERAGE OBTAINED - ACCEPTABLE.

Inservice Inspection Report 1990-1999 Interval, Third Period, First Outage (1997)

1. Owner Rochester Gas & Electric Corp., 89 East Ave., Rochester NY 14649 2. Plant R.E.Ginna Nuclear Power Plant, 1503 Lake Road, Ontario, NY 14519

3. Plant Unit 1 4. Owner Certificate of Authorization (If Req.) N/A

5. Commercial Service Date July 1970 6. National Board Number for Unit N/A

#### ATTACHMENT I

#### CLASS 1 COMPONENTS (CONT.):

REACTOR COOLANT SYSTEM-LOOP A

Item

Summary Exam

# NDE

Number	Categ	Number	Component	Component Type	Exam
		======			====
012000	B-J ,	B9.11	PL-FW-XIII	ASME	PT
			ELBOW-TO-PUMP (RCP-A)		UT

97 -PT: NO RECORDABLE INDICATIONS & INSIGNIFICANT: 1/8" DIA. & 1/4", > 90% COVERAGE OBTAINED - ACCEPTABLE. UT: NO RECORDABLE INDICATIONS, < 90% COVERAGE OBTAINED - RR #17, BEST EFFORT EXAMINATION - ACCEPTABLE.

REACTOR COOLANT SYSTEM-LOOP B	DRAWINGS: A-3G
-------------------------------	----------------

Summary	Exam	Item			NDE
Number	Categ	Number	Component	Component Type	Exam
			***************************************		====
013600	B−J	B9.11	PL-FW-VIII	ASME	PT
			PUMP (RCP-B) -TO-PIPE		UT

97 - PT: NO RECORDABLE INDICATIONS, UT: - ACCEPTABLE. PT & UT: > 90% COVERAGE OBTAINED

3-IN. PRESSURIZER SPRAY LINE

#### DRAWINGS: A-10

DRAWINGS: A-3B

Summary Number		Item Number	Component	Component Type	NDE Exam
		222222			====
014600	B-J	B9.21	A NOZZLE-TO-PIPE	ASME	PT

97 -PT: NO RECORDABLE INDICATIONS, > 90% COVERAGE OBTAINED - ACCEPTABLE.

015200 B-J B9.21 ASW-4 ASME PT PIPE-TO-ELBOW

97 -PT: NO RECORDABLE INDICATIONS, > 90% COVERAGE OBTAINED - ACCEPTABLE.

Inservice Inspection Report 1990-1999 Interval, Third Period, First Outage (1997)

Owner <u>Rochester Gas & Electric Corp.,89 East Ave.,Rochester NY 14649</u>
 Plant <u>R.E.Ginna Nuclear Power Plant,1503 Lake Road,Ontario, NY 14519</u>
 Plant Unit <u>1</u> 4. Owner Certificate of Authorization (If Req.) <u>N/A</u>

5. Commercial Service Date July 1970 6. National Board Number for Unit N/A

#### ATTACHMENT I

#### CLASS 1 COMPONENTS (CONT.):

3-IN. PI	RESSURIZI	er spray	LINE (CONT.)	DRAWINGS:	A-10
	Exam Categ ====== B-J	Item Number ====== B9.21	Component ===================================	Component' Type ======= ASME	NDE Exam Essan PT

97 -PT: NO RECORDABLE INDICATIONS, > 90% COVERAGE OBTAINED - ACCEPTABLE.

021300	F-A	F1.10V	RCU-6	ASME	VT
			VARIABLE SPRING		

97 -VT: NO RECORDABLE INDICATIONS, SETTING 385 - ACCEPTABLE.

2-IN. PRESSURIZER SPRAY LINE

.

DRAWINGS: A-11

Summary	Exam	Item			NDE
Number	Categ	Number	Component	Component Type	Exam
******					
022900	B-J	B9.40	8	ASME	PT
			PIPE-TO-TEE		

97 -PT: NO RECORDABLE INDICATIONS, > 90% COVERAGE OBTAINED - ACCEPTABLE.

023500 B-J B9.40 10 'ASME PT PIPE-TO-ELBOW

97 -PT: NO RECORDABLE INDICATIONS, > 90% COVERAGE OBTAINED - ACCEPTABLE.

025000	B-J	B9.40	18	ASME	PT
			PIPE-TO-COUPLING		

97 -PT: NO RECORDABLE INDICATIONS, > 90% COVERAGE OBTAINED - ACCEPTABLE.

<u>14</u>

Inservice Inspection Report 1990-1999 Interval, Third Period, First Outage (1997)

1. Owner Rochester Gas & Electric Corp., 89 East Ave., Rochester NY 14649

.2. Plant R.E.Ginna Nuclear Power Plant, 1503 Lake Road, Ontario, NY 14519

3. Plant Unit 1 4. Owner Certificate of Authorization (If Req.) N/A

5.Commercial Service Date July 1970 6.National Board Number for Unit N/A

#### ATTACHMENT I

CLASS 1 COMPONENTS (CONT.):

2-IN. PRESSURIZER SPRAY LINE

Summary ExamItemNDENumberCategNumberComponentComponent TypeExam025900B-JB9.4026<br/>ELBOW-TO-PIPEASMEPT

97 -PT: NO RECORDABLE INDICATIONS, > 90% COVERAGE OBTAINED - ACCEPTABLE.

026000	B-J	в9.40	27	AUG	PT
			PIPE-TO-REDUCER		RT

97 -PT: NO RECORDABLE INDICATIONS - ACCEPTABLE. RT: INSIGNIFICANT; IUC @ 1 1/2" TO 2", IUC @ #2, SUCK-UP @ 2 1/2", TUNG. @ #5, FILM ARTIFACT @ 5.7" - ACCEPTABLE.

4-IN. PRESSURIZER RELIEF LINE

DRAWINGS: A-12

DRAWINGS: A-11

Summary	Exam	Item			NDE
Number	Categ	Number	Component	Component Type	Exam
azzzan					====
026200	B-J	B9.11	A	ASME	PT
			SAFE END-TO-ELBOW		UT
			(RELIEF LINE)		

97 -UT: NO RECORDABLE INDICATIONS - ACCEPTABLE. PT: INSIGNIFICANT: @ 4 1/4", 1/8" DIAMETER ROUNDED INDICATION - ACCEPTABLE. > 90% COVERAGE OBTAINED.

3-IN. PRESSURIZER RELIEF LINE

DRAWINGS: A-12

Summary	Exam	Item		4	NDE
Number	Categ	Number	Component	Component Type	Exam
#===##	8222223	eessaaa			
027000	B-J	B9.21	В	ASME	PT
			REDUCER-TO-VALVE (516)		

97 -PT: NO RECORDABLE INDICATIONS, > 90% COVERAGE OBTAINED - ACCEPTABLE.

Inservice Inspection Report 1990-1999 Interval, Third Period, First Outage (1997)

1. Owner Rochester Gas & Electric Corp., 89 East Ave., Rochester NY 14649

2. Plant R.E.Ginna Nuclear Power Plant, 1503 Lake Road, Ontario, NY 14519

3. Plant Unit 1 4. Owner Certificate of Authorization (If Req.) N/A

5.Commercial Service Date July 1970 6.National Board Number for Unit N/A

#### ATTACHMENT I

CLASS 1 COMPONENTS (CONT.):

3-IN. PRESSURIZER RELIEF LINE (CONT.) DRAWINGS: A-12

Summary	Exam	Item				NDE
Number	Categ	Number	Component	Component 1	fype	Exam
******		======				====
027100	B-J	B9.21	C VALVE (516) -TO-PIPE	ASME OE		PT
			ANDAR(2TO)-IO-ETER			

97 -PT: NO RECORDABLE INDICATIONS, > 90% COVERAGE OBTAINED - ACCEPTABLE.

#### 4-IN. PRESSURIZER RELIEF LINE

DRAWINGS: A-13

 $\mathbb{V}_{1} \neq \mathbb{V}_{2}$ 

Summary	Exam	Item	•		NDE
Number	Categ	Number	Component	Component Type	Exam
	#########			****************	====
027400	B-J	B9.11 '	G	ASME	PT
-			REDUCER-TO-ELBOW		UT

97 -PT: NO RECORDABLE INDICATIONS. UT: INSIGNIFICANT: SLAG IS FABRICATION INDICATION AND IS OUT OF THE AREA OF INTEREST - NO THRU WALL DEPTH - ACCEPTABLE. LAM SCAN PERFORMED IN 1974. > 90% COVERAGE OBTAINED.

RESIDUAL HEAT REMOVAL TO LOOP B COLD LEG DRAWINGS: A-14

Summary	Exam	Item	ι,		NDE
Number	Categ	Number	Component	Component Type	Exam
******					====
029400	B-J	B9.11	В	ASME	PT
			PIPE-TO-VALVE (721)		UT

97 -PT & UT: NO RECORDABLE INDICATIONS, > 90% COVERAGE OBTAINED - ONE SIDED EXAM - ACCEPTABLE.

Inservice Inspection Report 1990-1999 Interval, Third Period, First Outage (1997)

1. Owner Rochester Gas & Electric Corp., 89 East Ave., Rochester NY 14649

2. Plant R.E.Ginna Nuclear Power Plant, 1503 Lake Road, Ontario, NY 14519

3. Plant Unit 1 4. Owner Certificate of Authorization (If Req.) N/A

5.Commercial Service Date July 1970 6.National Board Number for Unit N/A

### ATTACHMENT I

CLASS 1 COMPONENTS (CONT.):

RESIDUAL HEAT REMOVAL FROM LOOP A HOT LEG DRAWINGS: A-15

Summary	Exam	Item			NDE
Number	Categ	Number	Component	Component Type	Exam
					2222
030700	B-J	B9.11	C	ASME	PT
			VALVE (700) -TO-PIPE		UT

97 - PT & UT: NO RECORDABLE INDICATIONS, > 90% COVERAGE OBTAINED, LAM SCAN PERFORMED IN 1980 - ACCEPTABLE.

032500 F-A F1.10R RHU-32 ASME VT RIGID RESTRAINT

97 -VT: NO RECORDABLE INDICATIONS - ACCEPTABLE.

H.P. SAFETY INJECTION LINE TO LOOP B COLD LEG DRAWINGS: A-16

Summary	Exam	Item			NDE
Number	Categ	Number	Component	Component Type	Exam
REFERE			#===================	*************	****
033700	F-A	F1.10V	SIU-50	ASME	VT
			VARIABLE SPRING		

97 -VT: NO RECORDABLE INDICATIONS, SETTING 1465 #'S - ACCEPTABLE.

H.P. SAFETY INJECTION LINE TO LOOP A COLD LEG DRAWINGS: A-17

Summary	Exam	Item				NDE
Number	Categ	Number	Component	Compone	ent Type	Exam
TX2822			***************************************	======		<b>2222</b>
035400	B-J	B9.11	GSW-1 ELBOW-TO-PIPE	ASME	•	PT UT

97 - PT & UT: NO RECORDABLE INDICATIONS, > 90% COVERAGE OBTAINED, NO CHANGE SINCE LAST EXAM - ACCEPTABLE.

Inservice Inspection Report 1990-1999 Interval, Third Period, First Outage (1997)

Owner <u>Rochester Gas & Electric Corp., 89 East Ave., Rochester NY 14649</u>
 Plant <u>R.E.Ginna Nuclear Power Plant, 1503 Lake Road, Ontario, NY 14519</u>
 Plant Unit <u>1</u> 4. Owner Certificate of Authorization (If Req.) <u>N/A</u>
 Commercial Service Date July 1970 6.National Board Number for Unit N/A

### ATTACHMENT I

(CONT.): CLASS 1 COMPONENTS 6-IN. RESID HT REMOVAL TO RPV (LHSI) DRAWINGS: A-14 Summary Exam Item NDE Number Categ Number Component Component Type Exam -----037700 B-K-1 B10.10 RHU-10 (IA) OE PT INTEGRAL ATTACHMENT 97 -PT: NO RECORDABLE INDICATIONS, > 90% COVERAGE OBTAINED - ACCEPTABLE.

037800 F-A F1.10R RHU-10 ASME VT RIGID HANGER (IA)

97 -VT: NO RECORDABLE INDICATIONS - ACCEPTABLE.

2" H.P. SAFETY INJECTION TO LOOP A HOT LEG DRAWINGS: A-20

Summary ExamItemNDENumberCategNumberComponentComponent TypeExam040900B-JB9.40ASW-13ASMEPT2" PIPE-TO-BRANCH<br/>CONNECTIONCONNECTIONExamExam

97 -PT: NO RECORDABLE INDICATIONS, > 90% COVERAGE OBTAINED - ACCEPTABLE.

H.P. SAFETY INJECTION LINE

DRAWINGS: A-21

Summary	Exam	Item				NDE
Number	Categ	Number	Component	Compone	nt Type	Exam
		======		======	*******	====
041800	B-J	B9.40	GSW-16 PIPE-TO-ELBOW	ASME	,	PT

97 -PT: NO RECORDABLE INDICATIONS - ACCEPTABLE. > 90% COVERAGE OBTAINED.

<u>18</u>

Inservice Inspection Report 1990-1999 Interval, Third Period, First Outage (1997)

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5. Commercial Service Date July 1970 6. National Board Number for Unit N/A

#### ATTACHMENT I

CLASS 1 COMPONENTS (CONT.): 2" LETDOWN FROM LOOP B CROSSOVER DRAWINGS: A-23A Summary Exam Item NDE Number Categ Number Component Component Type Exam NEEREN MANNERE SERENDE BEREFERENDEREN SERENDEREN SERENDE BEREFE 042700 B-J B9.40 ASME PT 1 NOZZLE-TO-PIPE 97 -PT: NO RECORDABLE INDICATIONS, > 90% COVERAGE OBTAINED - ACCEPTABLE. 043000 F-A F1.10V CVU-38 ASME VT VARIABLE SPRING 97 -VT: NO RECORDABLE INDICATIONS, SETTING 150 - ACCEPTABLE. 2" LETDOWN TO REGEN HTX DRAWINGS: A-23 Summary Exam NDE Item Number Categ Number Component Component Type Exam waxees waaxaaa uuteesa <u>wexxeessadduuuuuuuuuu</u> 045600 B-J B9.40 25 ASME PT ELBOW-TO-PIPE 97 -PT: NO RECORDABLE INDICATIONS, > 90% COVERAGE OBTAINED - ACCEPTABLE. 046600 B-J ASME PT B9.40 30 PIPE-TO-ELBOW 97 -PT: NO RECORDABLE INDICATIONS & INSIGNIFICANT: 1/8" POR @ TOE OF WELD AT 5 3/8". > 90% COVERAGE OBTAINED - ACCEPTABLE. 046800 B-K-1 B10.10 CVU-29 (IA) OE PT INTEGRAL ATTACHMENT 97 -PT: NO RECORDABLE INDICATIONS, > 90% COVERAGE OBTAINED - ACCEPTABLE.

Inservice Inspection Report

1990-1999 Interval, Third Period, First Outage (1997)

1. Owner Rochester Gas & Electric Corp., 89 East Ave., Rochester NY 14649

2. Plant R.E.Ginna Nuclear Power Plant, 1503 Lake Road, Ontario, NY 14519

3. Plant Unit 1 4. Owner Certificate of Authorization (If Req.) N/A

5. Commercial Service Date July 1970 6. National Board Number for Unit N/A

#### ATTACHMENT I

-	Exam Categ		Component	Component Type	NDE Exam
046820	F-A	F1.10R	CVU-29 RIGID RESTRAINT (IA)	ASME	VT
97 -1	T: NO R	ECORDABLI	E INDICATIONS - ACCEPT.	ABLE.	
					•
048100	B-J	B9.40	42 PIPE-TO-NOZZLE	ASME	PT

Summary	Exam	l cem			NDE
Number	Categ	Number	Component	Component Type	Exam
	======				2222
048274	B-J	B9.40	30	ASME	PT
			PIPE-TO-VALVE (202)		

97 -PT: NO RECORDABLE INDICATIONS, > 90% COVERAGE OBTAINED - ACCEPTABLE.

SEAL WATER TO RCP-B

DRAWINGS: A-32A

Summary	Exam	Item			NDE
Number	Categ	Number	Component	Component Type	Exam
******		******		***************	====
049040	F-A	F1.10R	CVU-90	OE	VT
			RIGID RESTRAINT (IA)	h	

97 -VT: NO RECORDABLE INDICATIONS - ACCEPTABLE.

Inservice Inspection Report 1990-1999 Interval, Third Period, First Outage (1997)

1. Owner <u>Rochester Gas & Electric Corp.,89 East Ave.,Rochester NY 14649</u> 2. Plant <u>R.E.Ginna Nuclear Power Plant,1503 Lake Road,Ontario, NY 14519</u> 3. Plant Unit <u>1</u> 4. Owner Certificate of Authorization (If Req.) <u>N/A</u>

5. Commercial Service Date July 1970 6. National Board Number for Unit N/A .

SEAL WA	TER TO R	CP-B	(CONT.)	DRAWINGS:	A-32A
lumber	Exam Categ	Number	Component	Component Type	
			CVU-90 (IA) INTEGRAL ATTACHMENT	OE	PT
97 -	PT: NO R	ECORDABL	E INDICATIONS, > 90% CC	OVERAGE OBTAINED -	- ACCEPTABLE.
)49050	B-J	B9.40	59 Elbow-to-pipe	ASME	PT
M	ARK INDI NDICATIO	CATIONS	EPORT 97-1777 GENERATED WERE SURFACE CONDITION EPTABLE. > 90% COVERAGE N.	ED FOR NDE. RE-EXA	AM, NO RECORDABLE
)49085	F-A	F1.10R	CVU-91 GUIDE	OE	VT
97 -	VT: NO R	ECORDABL	E INDICATIONS - ACCEPTA	BLE.	
)49090	B-J	B9.40	52 PIPE-TO-COUPLING	ASME	PT
T	PT: NO RE O OR LES: CCEPTABL	s than 1,	INDICATIONS & INSIGNIFI /32" DIA CHIPPING HA	CANT, RANDOM ROUN MMER MARKS, > 90%	NDED INDICATIONS EQUA COVERAGE OBTAINED
)49100	F-A	F1.10R	CVU-92 GUIDE	OE	VT
97 -	VT: NO R	ECORDABL	E INDICATIONS - ACCEPTA	BLE.	
			CVU-93	OE	VT

Inservice Inspection Report 1990-1999 Interval, Third Period, First Outage (1997)

1. Owner Rochester Gas' & Electric Corp., 89 East Ave., Rochester NY 14649

- 2. Plant R.E.Ginna Nuclear Power Plant, 1503 Lake Road, Ontario, NY 14519
- 3. Plant Unit 1 4. Owner Certificate of Authorization (If Req.) N/A
- 5. Commercial Service Date July 1970 6. National Board Number for Unit N/A
  - ATTACHMENT I

SCAU HAI	ter to r	CP-B	(CONT.)	DRAWINGS:	A-32A
Number		Number	Component	Component Type	
	БББББББ F-A			OE	VT
97 -1	/T: NO R	ECORDABL	E INDICATIONS - ACCEPTA	BLE.	
049155	F-A	F1.10R	CVU-95 U-BOLT	OE	VT .
97 -1	VT: NO R	ECORDABL	E INDICATIONS - ACCEPTA	BLE.	
049160 ,	F-A	F1.10R	CVU-96 RIGID RESTRAINT	OE	VT
97 -1	VT: NO R	ECORDABL	E INDICATIONS - ACCEPTA	BLE.	
049175	F-A	F1.10R	CVU-97 RIGID RESTRAINT	OE	VT
97 –1	VT: NO R	ECORDABL	E INDICATIONS - ACCEPTA	BLE.	
049180	B-J	B9.40	40 PIPE-TO-TEE	ASME	PT
97 -	PT: NO F	RECORDABI	E INDICATIONS, > 90%.Co	OVERAGE OBTAINED -	- ACCEPTABLE:
049205	F-A	F1.10R	CVU-98 RIGID HANGER	OE	VT

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Inservice Inspection Report 1990-1999 Interval, Third Period, First Outage (1997)

1. Owner Rochester Gas & Electric Corp., 89 East Ave., Rochester NY 14649 2. Plant R.E.Ginna Nuclear Power Plant, 1503 Lake Road, Ontario, NY 14519 3. Plant Unit <u>1</u> 4. Owner Certificate of Authorization (If Req.) <u>N/A</u> 5.Commercial Service Date July 1970 6.National Board Number for Unit <u>N/A</u>

SEAL WAT	ter to r	CP-B	(CONT.)	I	DRAWINGS:	A-32A
Number	Exam Categ	Number	Component	Componer	nt Type	NDE Exam
		F1.10R		ASME		VT
97 -1	T: NO R	ECORDABLE	INDICATIONS - ACC	EPTABLE.		
049235	B-J	B9.40	31 PIPE-TO-ELBOW	ASME		PT
97 -1	PT: NO R	ECORDABL	E INDICATIONS, > 9)	)% COVERAGE O	BTAINED -	ACCEPTABLE
049255	B-J	B9.40	27 PIPE-TO-ELBOW	ASME		PT
97 -	PT: NO R	ECORDABL	E INDICATIONS, > 9	)% COVERAGE O	BTAINED -	ACCEPTABLE
049265	F-A	F1.10R	CVU-100 U-BOLT	OE		VT
97 -1	T: NO R	ECORDABLE	INDICATIONS - ACC	eptable.		
049280	F-A	F1.10R	CVU-101 GUIDE	OE		VT
97 -1	T: NO R	ECORDABLE	E INDICATIONS - ACC	EPTABLE.		
049305	B-J	B9.40	19 PIPE-TO-ELBOW	ASME		PT
97 -	PT: NO R	ECORDABL	E INDICATIONS, > 90	)% COVERAGE O	BTAINED -	• ACCEPTABLE
049320	B-J	B9.40	16 ELBOW-TO-PIPE	ASME		PT

Inservice Inspection Report 1990-1999 Interval, Third Period, First Outage (1997)

1. Owner Rochester Gas & Electric Corp., 89 East Ave., Rochester NY 14649 2. Plant R.E.Ginna Nuclear Power Plant, 1503 Lake Road, Ontario, NY 14519 3. Plant Unit <u>1</u> 4. Owner Certificate of Authorization (If Req.) N/A

5. Commercial Service Date July 1970 6. National Board Number for Unit N/A

#### ATTACHMENT I

CLASS 1 COMPONENTS (CONT.):						
SEAL WATER TO RCP-B	(CONT.)	DRAWINGS:	A-32A			
	Component COU-102 GUIDE					
97 -VT: NO RECORDAN	BLE INDICATIONS - ACCEPTA	BLE.				
049365 F-A F1.105	CVU-103 Mechanical Snubber	ASME	VT			
97 -VT: NO RECORDABLE INDICATIONS & INSIGNIFICANT: SETTING 2", TRANSITION TUBE TO CLAMP ATTACHED WITH COTTER PINS, CVU-104 IS BOLTED ACCEPTABLE.						
049370 F-A F1.105	CVU-104 MECHANICAL SNUBBER	OE	VT			
97 -VT: NO RECORDABLE INDICATIONS & INSIGNIFICANT; TRANSITION TUBE TO CLAMP IS ATTACHED WITH BOLTS, CVU-103 IS ATTACHED WITH COTTER PINS, SETTING 2" - ACCEPTABLE.						
049380 B-J B9.40	7 VALVE (304D) -TO-PIPE	ASME	PT			

97 -PT: NO RECORDABLE INDICATIONS, > 90% COVERAGE OBTAINED - ACCEPTABLE.

049415 B-J B9.40 PT ASME 1 . PIPE-TO-FLANGE (RCP-B)

97 -PT: NO RECORDABLE INDICATIONS, > 90% COVERAGE OBTAINED - ACCEPTABLE.

Inservice Inspection Report

1990-1999 Interval, Third Period, First Outage (1997)

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#### ATTACHMENT I

	ter to r	CP-A		DRAWINGS:	A-31A
Number	Exam Categ	Number	Component	Component Type	Exam
			CVU-171 RIGID RESTRAINT	OE	VT
97 -1	/T: NO R	ECORDABLI	E INDICATIONS - ACCEPTAN	BLE.	
049595	F-A	F1.10A	CVU-172 ANCHOR (IA)	OE	VT
		ecordabli - Accepti	E INDICATIONS, TOTAL IA ABLE.	WELD LENGTH IS 9	", DRAWING CALLS FOR
049596	B-K-1	B10.10	CVU-172 (IA) INTEGRAL ATTACHMENT	OE	PT
97 -	PT: NO F	ECORDABL	E INDICATIONS, > 90% CO	VERAGE OBTAINED -	- ACCEPTABLE.
049605	B-J	B9.40	41 Elbow-to-pipe	ASME	PT
97 -	PT: NO F	ECORDABL	E INDICATIONS, > 90% CC	VERAGE OBTAINED -	- ACCEPTABLE.
049610	F-A	F1.10R	CVU-173 U-BOLT	OE	VT
97 -1	VT: NO R	ECORDABL	E INDICATIONS - ACCEPTA	BLE.	
			CVU-174	OE	VT

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Inservice Inspection Report

1990-1999 Interval, Third Period, First Outage (1997)

1. Owner <u>Rochester Gas & Electric Corp.,89 East Ave.,Rochester NY 14649</u> 2. Plant <u>R.E.Ginna Nuclear Power Plant,1503 Lake Road,Ontario, NY 14519</u> 3. Plant Unit <u>1</u> 4. Owner Certificate of Authorization (If Req.) <u>N/A</u> 5.Commercial Service Date July 1970 6.National Board Number for Unit <u>N/A</u>

#### ATTACHMENT I

	COMPONEN			DRAWINGS:	A-31A
Summary Number	Exam Categ	Item Number	Component	Component Type	NDE Exam
			CVU-175 U-BOLT	OE ,	VT
97 –'	VT: NO RI	ECORDABLI	E INDICATIONS - ACCEPTA	BLE.	
049655	F-A	F1.10R	CVU-176 U-BOLT	OE	VT
97 -	VT: NO RI	ecordabli	E INDICATIONS - ACCEPTA	BLE.	
049685	F-A	F1.10R	CVU-177 GUIDE	OE	VT
	VT: INSI ACCEPTAB		T, SHIM SIDE HAS NO GAP E-121.	. NON-SHIM SIDE H	AS 1/8" AIR GAP.
049690	F-A	F1.10R	CVU-178 U-BOLT	OE	VT
97 –	VT: NO RI	ecordabli	E INDICATIONS - ACCEPTA	BLE.	
049695	F-A	F1.10R	CVU-179 GUIDE	OE	VT
			E INDICATIONS & INSIGNI R GAP - ACCEPTABLE.	FICANT: SHIM SIDE	HAS NO GAP, NON-SHIM
049700	F-A	F1.10R	CVU-180 RIGID RESTRAINT	ASME	VT
			E INDICATIONS & INSIGN ACCEPTABLE.	IFICANT: NO BOTTON	1 SPACER REQUIRED PER

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Inservice Inspection Report 1990-1999 Interval, Third Period, First Outage (1997)

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CLASS 1 COMPONE	:NTS (	CONT.):		
SEAL WATER TO F	RCP-A (C	ONT.)	DRAWINGS:	A-31A
Summary Exam Number Categ	Number	Component	Component Type	
049755 F-A			•	VT
97 -VT: NO F	RECORDABL	E INDICATIONS - ACCEPT	ABLE.	
049756 B-K-1	B10.10	CVU-187 (IA) Integral Attachment	OE	PT
97 -PT: NO 1	RECORDABI	E INDICATIONS, > 90% (	COVERAGE OBTAINED ·	- ACCEPTAB
049760 F-A	F1.10R	CVU-188 GUIDE	OE	VT
97 -VT: NO H	RECORDABL	E INDICATIONS - ACCEPT	ABLE.	
049785 F-A	F1.10R	CVU-189 U-BOLT	OE	VT
97 -VT: NO F	RECORDABL	E INDICATIONS - ACCEPT	ABLE.	
049860 B-J	B9.40	1 PIPE-TO-FLANGE (RCP-A)	ASME	PT
97 -PT: NO	RECORDABI	E INDICATIONS, > 90%	COVERAGE OBTAINED ·	- ассертав:



Inservice Inspection Report

1990-1999 Interval, Third Period, First Outage (1997)

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 Plant R.E.Ginna Nuclear Power Plant, 1503 Lake Road, Ontario, NY 14519
 Plant Unit 1 4. Owner Certificate of Authorization (If Req.) N/A

5. Commercial Service Date July 1970 6. National Board Number for Unit N/A

# ATTACHMENT I

CLASS 1 COMPONENTS (CONT.):

2" CHARGING TO LOOP B COLD LEG

DRAWINGS: A-25

DRAWINGS: A-25

 Summary Exam
 Item
 NDE

 Number
 Categ
 Number
 Component
 Component Type
 Exam

 Image: State in the state in

97 -PT: NO RECORDABLE INDICATIONS, > 90% COVERAGE OBTAINED - ACCEPTABLE.

050749 B-J B9.40 21F ASME PT TEE-TO-PIPE

97 -PT: REJ: ACTION REPORT 97-1778 CLEARED WHEN ADDITIONAL NDE SURFACE CONDITIONING WAS PERFORMED. > 90% COVERAGE OBTAINED. METALURGIST REVIEWED & IDENTIFIED SUSPECT AREA AS ORIGIONAL CONSTRUCTION LACK OF FUSION & CRATER CRACK. RE-EXAM - ACCEPTABLE.

2" CHARGING TO LOOP B COLD LEG

Summary ExamItemNDENumberCategNumberComponentComponent TypeExamExamExamExamExamExamExam050900B-JB9.4024ASMEPT

97 -PT: NO RECORDABLE INDICATIONS, > 90% COVERAGE OBTAINED - ACCEPTABLE.

2" ALTERNATE CHARGING TO LOOP A COLD LEG DRAWINGS: A-26

PIPE-TO-ELBOW

Summary	Exam	Item		•	NDE
Number	Categ	Number	Component	Component Type	Exam
=====		*******		**********	====
051500	F-A	F1.10R	CVU-23 GUIDE	ASME	VT

97 -VT: NO RECORDABLE INDICATIONS & INSIGNIFICANT: BOTTOM OF SUPPORT & PIPING AROUND SUPPORT WERE HEAVILY COVERED WITH BORATED WATER RESIDUE - ACCEPTABLE.

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 Plant Unit <u>1</u> 4. Owner Certificate of Authorization (If Req.) <u>N/A</u>
 Commercial Service Date July 1970 6.National Board Number for Unit <u>N/A</u>

#### ATTACHMENT I

# CLASS 1 COMPONENTS (CONT.):

2" ALTERNATE CHARGING TO LOOP A COLD LEG (CONT.) DRAWINGS: A-26 Summary Exam Item NDE Number Categ Number Component Component Type Exam DESIGN DES

97 - PT: NO RECORDABLE INDICATIONS, > 90% COVERAGE OBTAINED - ACCEPTABLE.

ELBOW-TO-PIPE

97 -PT: NO RECORDABLE INDICATIONS, > 90% COVERAGE OBTAINED - ACCEPTABLE.

052400 B-J B9.40 29 ASME PT PIPE-TO-ELBOW

97 - PT: NO RECORDABLE INDICATIONS, > 90% COVERAGE OBTAINED - ACCEPTABLE.

052800 B-J B9.40 33 ASME PT COUPLING-TO-PIPE

97 -PT: NO RECORDABLE INDICATIONS, > 90% COVERAGE OBTAINED - ACCEPTABLE.

2" LETDOWN FROM LOOP B CROSSOVER

# DRAWINGS: A-23A

Summary	Exam	Item	•		NDE
Number	Categ	Number	Component	Component Type	Exam
<u></u>	******	222 <u>222</u> 22			
056100	B-J	B9.40	2A	OE	PT
	P		PIPE-TO-VALVE (507)		

97 -PT: NO RECORDABLE INDICATIONS, > 90% COVERAGE OBTAINED - ACCEPTABLE.

<u>29</u>

Inservice Inspection Report 1990-1999 Interval, Third Period, First Outage (1997)

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# ATTACHMENT I

REACTOR	COOLANI	PUMP A		DRAWINGS:	A-7
Number	Exam Categ	Number	Component	Component Type	
		B6.200		ASME	VT
97 -	VT: NO P	ECORDABL	E INDICATIONS - ACCEPTA	BLE.	
056702	B-G-1	B6.200	NUT #2 Bolting,	ASME	VT
97 –	VT: NO F	ECORDABL	E INDICATIONS - ACCEPTA	BLE.	
056703	B-G-1	B6.200	NUT #3 Bolting,	ASME	VT
97 –'	VT: NO F	RECORDABL	E INDICATIONS - ACCEPTA	BLE.	
056704	B-G-1	B6.200	NUT #4 Bolting,	ASME	VT
97 –	VT: NO F	ECORDABL	E INDICATIONS - ACCEPTA	BLE.	
056705	B-G-1	B6.200	NUT #5 Bolting,	ASME	VT
97 -	VT: NO F	RECORDABL	E INDICATIONS - ACCEPTA	BLE.	
056706	B-G-1	B6.200	NUT #6 Bolting,	ASME .	VT
97 -	VT: NO F	RECORDABL	E INDICATIONS - ACCEPTA	BLE.	
056707	B-G-1	B6.200	NUT #7 BOLTING,	ASME	VT
97 –	VT: NO F	RECORDABL	E INDICATIONS - ACCEPTA	BLE.	

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Inservice Inspection Report

1990-1999 Interval, Third Period, First Outage (1997)

Owner Rochester Gas & Electric Corp., 89 East Ave., Rochester NY 14649
 Plant R.E.Ginna Nuclear Power Plant, 1503 Lake Road, Ontario, NY 14519
 Plant Unit 1 4. Owner Certificate of Authorization (If Req.) N/A
 Commercial Service Date July 1970 6.National Board Number for Unit N/A

REACTOR	COOLAN	IT PUMP A	(CONT.)		DRAWINGS:	A-7
	Categ	Number	Component		Component Type	
		B6.200			ASME	- <u></u> VT
97 –1	VT: NO	RECORDABL	E INDICATIONS	- ACCEPI	ABLE.	
056709	B-G-1	B6.200	NUT #9 Bolting,		ASME	VT
97 -1	VT: NO	RECORDABL	E INDICATIONS	- ACCEPI	ABLE.	
056710	B-G-1	B6.200	NUT #10 BOLTING,		ASME	VT
97 –	VT: NO	RECORDABL	E INDICATIONS	- ACCEPI	ABLE.	
056711	B-G-1	B6.200	NUT #11 Bolting,	•	ASME	VT
97 –	VT: NO	RECORDABL	E INDICATIONS	- ACCEPI	ABLE.	
056712	B-G-1	B6.200	NUT #12 BOLTING,		ASME	VT
97 -1	VT: NO	RECORDABL	E INDICATIONS	- ACCEPI	ABLE.	
056713	B-G-1	B6.200	NUT #13 BOLTING,		ASME	VT
97 –	VT: NO	RECORDABL	E INDICATIONS	- АССЕРТ	ABLE.	
056714	B-G-1	B6.200	NUT #14 BOLTING,		ASME	VT
97 -	VT: NO	RECORDABL	E INDICATIONS	- ACCEPI	ABLE.	

Inservice Inspection Report 1990-1999 Interval, Third Period, First Outage (1997)

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REACTOR	COOLANT	PUMP A	(CONT.)	DRAWINGS:	<b>A-</b> 7
Number	Exam Categ	Number	Component	Component Type	
		B6.200		ASME	VT
97 -1	VT: NO R	ECORDABL	E INDICATIONS - ACCEPTA	ABLE.	
056716	B-G-1	B6.200	NUT #16 BOLTING,	ASME	VT
97 -1	VT: NO R	ECORDABL	E INDICATIONS - ACCEPTA	ABLE.	
056717	B-G-1	B6.200	NUT #17 Bolting,	ASME	VT
97 –1	VT: NO R	ECORDABL	E INDICATIONS - ACCEPTA	ABLE.	
056718	B-G-1	B6.200	NUT #18 BOLTING,	ASME	VT
97 -1	VT: NO R	ECORDABL	E INDICATIONS - ACCEPTA	ABLE.	
056719	B-G-1	B6.200	NUT #19 BOLTING,	ASME	VT
97 -1	VT: NO R	ECORDABL	E INDICATIONS - ACCEPT	ABLE.	
056720	B-G-1	B6.200	NUT #20 Bolting,	ASME	VT
97 –	VT: NO R	ECORDABL	E INDICATIONS - ACCEPT	ABLE.	
056721	B-G-1	B6.200	NUT #21 BOLTING,	ASME	VT
97 -	VT: NO F	ECORDABL	E INDICATIONS - ACCEPT.	ABLE.	

Inservice Inspection Report 1990-1999 Interval, Third Period, First Outage (1997)

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REACTOR	COOLAN	t pump a	(CONT.)		DR	WINGS:	A-7
	Categ	Number	Component		Component		
		B6.200		•	ASME		
97 -1	/T: NO 3	RECORDABLE	INDICATIONS .	- ACCEPTAI	BLE.		
056723	B-G-1	в6.200	NUT #23 Bolting,		ASME		VT
97 -1	T: NO	RECORDABLE	INDICATIONS -	- ACCEPTAI	BLE.		
056724	B-G-1	B6.200	NUT #24 BOLTING,		ASME		VT
97 -1	/ <b>T:</b> NO 3	RECORDABLE	INDICATIONS -	- ACCEPTAI	BLE.		
056801	B-G-1	B6.180	STUD #1 BOLTING,		ASME		UT
97 -1	UT: NO	RECORDABL	E INDICATIONS,	> 90% CO	VERAGE OBT	AINED -	ACCEPTABLE
056802	B-G-1	B6.180	STUD #2 BOLTING,	ı.	ASME		UT
97 –1	UT: NO	RECORDABLI	E INDICATIONS,	> 90%.CO	VERAGE OBT	AINED -	ACCEPTABLE
056803	B-G-1	B6.180	STUD #3 BOLTING,		ASME		UT
97 –1	UT: NO	RECORDABLI	E INDICATIONS,	> 90% CO	VERAGE OBT	AINED -	ACCEPTABLE
056804	B-G-1	B6.180	STUD #4 Bolting,		ASME		UT
97 -1	UT: NO	RECORDABLE	E INDICATIONS,	> 90 <sup>°</sup> 8 CO	VERAGE OBT	AINED -	ACCEPTABLE



Inservice Inspection Report 1990-1999 Interval, Third Period, First Outage (1997)

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REACTOR	COOLANT	PUMP A	(CONT.)		DR	AWINGS:	A-7
Number	Exam Categ	Number	Component		Component		
	B-G-1		STUD #5 BOLTING,	•	ASME	1 1	UT
97 -1	JT: NO R	ECORDABL	E INDICATIONS,	> 908 CO	verage obi	TAINED -	ACCEPTABLE.
056806	B-G-1	B6.180	STUD #6 Bolting,		ASME		UT
97 –1	JT: NO R	ECORDABL	E INDICATIONS -	ACCEPTAR	3LE. > 909	COVERA	GE OBTAINED.
056807		B6.180	STUD #7 Bolting,		ASME		UT
97 –1	JT: NO R	ECORDABL	E INDICATIONS,	> 90% CO	verage obj	MAINED -	ACCEPTABLE.
056808	B-G-1	B6.180	STUD #8 BOLTING,		ASME		UT
97 -1	JT: NO R	ECORDABL	E INDICATIONS, 2	> 908 COI	Verage obj	AINED -	ACCEPTABLE.
056809	B-G-1		STUD #9 Bolting,		ASME		UT
97 -1	JT: NO R	ECORDABL	E INDICATIONS,	> 90% CO	VERAGE OBI	AINED -	ACCEPTABLE.
056810	B-G-1	B6.180	STUD #10 BOLTING,		ASME		UT
1		AREA API	E INDICATIONS & PROX. 1" FROM BO				SIGNAL SEEN FRO RAGE OBTAINED -

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Inservice Inspection Report 1990-1999 Interval, Third Period, First Outage (1997)

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5. Commercial Service Date July 1970 6. National Board Number for Unit N/A

# ATTACHMENT I

REACTOR	COOLAN	r pump a	(CONT.)				drawings:	A-7
	Categ	Number (	Component					
		B6.180 S				ASME		UT
97 –U	JT: NO	RECORDABLE	INDICATIONS,	>	90%	COVERAGE	OBTAINED ·	- ACCEPTABLE
056812	B-G-1	B6.180 :	STUD #12 BOLTING,			ASME		UT
97 -U	JT: NO	RECORDABLE	INDICATIONS,	>	908	COVERAGE	OBTAINED .	- ACCEPTABLE
056813	B-G-1	B6.180 s	STUD #13 BOLTING,			ASME		UT
97 -U	T: NO	RECORDABLE	INDICATIONS,	>	90%	COVERAGE	OBTAINED	- ACCEPTABLE
056814	B-G-1		STUD #14 · BOLTING,			ASME		UT
97 -U	IT: NO	RECORDABLE	INDICATIONS,	>	90%	COVERAGE	OBTAINED -	- ACCEPTABLE
056815	B-G-1		STUD #15 BOLTING,			ASME		UT
97 -U	T: NO	RECORDABLE	INDICATIONS,	>	908	COVERAGE	OBTAINED -	- ACCEPTABLE
056816	B-G-1	B6.180 S	STUD #16 Bolting,			ASME		UT
97 -U	T: NO	RECORDABLE	INDICATIONS,	>	908	COVERAGE	OBTAINED -	- ACCEPTABLE

35

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Inservice Inspection Report 1990-1999 Interval, Third Period, First Outage (1997)

1. Owner Rochester Gas & Electric Corp., 89 East Ave., Rochester NY 14649 2. Plant R.E.Ginna Nuclear Power Plant, 1503 Lake Road, Ontario, NY 14519 3. Plant Unit <u>1</u> 4. Owner Certificate of Authorization (If Req.) N/A 5.Commercial Service Date July 1970 6.National Board Number for Unit N/A

# ATTACHMENT I

REACTOR	COOLAN	t pump a	(CONT.)				DRAWINGS:	A-7
Summary Number	Categ	Number	Component			Compon	ent Type	
		B6.180				ASME		UT
97 -U	JT: NO	RECORDABLE	INDICATIONS,	> :	908	COVERAGE	OBTAINED ·	- ACCEPTABLE
056818	B-G-1	B6.180	STUD #18 BOLTING,			ASME		UT
97 -U	JT: NO	RECORDABLE	E INDICATIONS,	> :	9D\$	COVERAGE	OBTAINED ·	- ACCEPTABLE
056819	B-G-1	B6.180	STUD #19 BOLTING,			ASME		UT
97 -U	JT: NO	RECORDABLE	E INDICATIONS,	> :	90%	COVERAGE	OBTAINED ·	- ACCEPTABLE
056820	B-G-1	B6.180	STUD #20 BOLTING,			ASME		UT
97 -t	JT: NO	RECORDABLE	E INDICATIONS,	> :	90%	COVERAGE	OBTAINED	- ACCEPTABLE
056821	B-G-1	B6.180	STUD #21 Bolting,			ASME		UT
97 -l	JT: NO	RECORDABL	E INDICATIONS,	>	908	COVERAGE	OBTAINED	- ACCEPTABLE
056822	B-G-1	B6.180	STUD #22 BOLTING,			ASME		UT
97 -1	JT: NO	RECORDABLI	E INDICATIONS,	>	90%	COVERAGE	OBTAINED	- ACCEPTABLI

<u>36</u>

Inservice Inspection Report 1990-1999 Interval, Third Period, First Outage (1997)

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## ATTACHMENT I

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REACTOR	COOLANT	PUMP A	(CONT.)	DRAWINGS:	A-7
Number	Exam Categ	Number	Component	Component Type	NDE Exam
			STUD #23 BOLTING,	ASME	UT
97 -1	UT: NO R	ECORDABL	E INDICATIONS, > 90% (	COVERAGE OBTAINED	- ACCEPTABLE
056824	B-G-1	B6.180	STUD #24 BOLTING,	ASME	UT
				COVERAGE OBTAINED	- ACCEPTABLE
97 -1	UT: NO R	ECORDABL	E INDICATIONS, > 90%		
	UT: NO R COOLANT		E INDICATIONS, > 90%	DRAWINGS:	
REACTOR Summary Number	COOLANT Exam Categ	PUMP B Item Number	Component	DRAWINGS: Component Type	A-7 NDE Exam
REACTOR Summary Number	COOLANT Exam Categ	PUMP B Item Number		DRAWINGS: Component Type	A-7 NDE Exam
REACTOR Summary Number ====== 058000	COOLANT Exam Categ HHHHHH F-A	PUMP B Item Number F1.40	Component ===================================	DRAWINGS: Component Type HE HENDE ASME	A-7 NDE Exam
REACTOR Summary Number 058000 . 97 -	COOLANT Exam Categ HHHHHH F-A	PUMP B Item Number F1.40 ECORDABL	Component EBB-1 EYEBAR E INDICATIONS - ACCEPT	DRAWINGS: Component Type HE HENDE ASME	A-7 NDE Exam
REACTOR Summary Number 058000 . 97 - 1 058050	COOLANT Exam Categ F-A VT: NO RI F-A	PUMP B Item Number F1.40 ECORDABL	Component EBB-1 EYEBAR E INDICATIONS - ACCEPT , EBB-2	DRAWINGS: Component Type ASME PABLE. ASME	A-7 NDE Exam ===== VT

Inservice Inspection Report 1990-1999 Interval, Third Period, First Outage (1997)

1. Owner <u>Rochester Gas & Electric Corp.,89 East Ave.,Rochester NY 14649</u> 2. Plant <u>R.E.Ginna Nuclear Power Plant,1503 Lake Road,Ontario, NY 14519</u> 3. Plant Unit <u>1</u> 4. Owner Certificate of Authorization (If Req.) <u>N/A</u>

5. Commercial Service Date July 1970 6. National Board Number for Unit N/A

#### ATTACHMENT I

REACTOR	COOLANT	PUMP B	(CONT.)	DRAWINGS:	A-/
Number	-	Number	Component	Component Type	
<del></del> 058140	======= F-A		LEG M SUPPORT COMPONENTS	ASME	VT
97 -1	JT: NO RI	ECORDABLI	E INDICATIONS - ACCEPTAN	BLE.	
058150	F-A	F1.40	LEG N SUPPORT COMPONENTS	ASME	VT
97 -1	T: NO RI	ECORDABLI	E INDICATIONS - ACCEPTA	BLE.	
в. сы	ass 2 com	<b>MPONENTS</b>	:		
2" LETD	OWN FROM	REGEN H	TX	DRAWINGS:	A-24
Summary Number	-	Item Number	Component	Component Type	
048278		F1.20R	CVU-140 U-BOLT	OE	VT

97 -VT: NO RECORDABLE INDICATIONS - ACCEPTABLE.

CHARGING PUMP A TO PULSE DAMPENER

DRAWINGS: B-6

Summary	Exam	Item			NDE
Number	Categ	Number	Component	Component Type	Exam
					====
076000	C-F-1	C5.11	4 PIPE-TO-ELBOW	ASME	PT UT

97 - PT & UT" NO RECORDABLE INDICATIONS, > 90% COVERAGE OBTAINED - ACCEPTABLE.

Inservice Inspection Report 1990-1999 Interval, Third Period, First Outage (1997)

Owner Rochester Gas & Electric Corp., 89 East Ave., Rochester NY 14649
 Plant R.E.Ginna Nuclear Power Plant, 1503 Lake Road, Ontario, NY 14519
 Plant Unit <u>1</u> 4. Owner Certificate of Authorization (If Req.) <u>N/A</u>

5. Commercial Service Date July 1970 6. National Board Number for Unit N/A

#### ATTACHMENT I

## CLASS 2 COMPONENTS (CONT.):

CHARGING PUMP A TO PULSE DAMPENER (CONT.) DRAWINGS: B-6

Summary ExamItemNDENumberCategNumberComponentComponent TypeExam============================077900F-AF1.20RCVU-415OEVTRIGID RESTRAINT (IA)ExamExamExam

97 -VT: REJECT; 2 OVERSIZE NUTS & LACK OF GOOD WELD. ACTION REPORT 97-1699 GENERATED. SEE ISIM-025 FOR ACCEPTANCE OF OVERSIZE NUTS & ACTION REPORT FOR ACCEPTANCE OF INCOMPLETE WELD, NOT SERVICE INDUCED-ACCEPTABLE

077901 C-C C3.20 CVU-415 (IA) ASME PT INTEGRAL ATTACHMENT

97 -PT: REJECT; ACTION REPORT 97-1699 GENERATED FOR LACK OF COMPLETE WELD. NOT SERVICE INDUCED - ACCEPTABLE. > 90% COVERAGE OBTAINED.

RESIDUAL HEAT REMOVAL PUMP A

DRAWINGS: B-28

Summary	Exam	Item		*	NDE
Number	Categ	Number	Component	Component Type	Exam
******	8222888			=================	====
078940		F1.40	RHR PUMP A SUPPORT #1 SHAFT END SUPPORT	OE	VT

97 -VT: NO RECORDABLE INDICATIONS, BOLT FLOATS AS A LEVELER - ALL PUMPS HAVE SAME CONFIGURATION, LIGHT RUST - ACCEPTABLE.

078945 ---- F1.40 RHR PUMP A SUPPORT #2 OE VT SPLIT LINE SUPPORT

97 -VT: NO RECORDABLE INDICATIONS & INSIGNIFICANT: LIGHT RUST - ACCEPTABLE.

078950 ---- F1.40 RHR PUMP A SUPPORT #3 OE VT SPLIT LINE SUPPORT

97 -VT: NO RECORDABLE INDICATIONS & INSIGNIFICANT: LIGHT RUST - ACCEPTABLE.

Inservice Inspection Report 1990-1999 Interval, Third Period, First Outage (1997)

1. Owner Rochester Gas & Electric Corp., 89 East Ave., Rochester NY 14649

- 2. Plant R.E.Ginna Nuclear Power Plant, 1503 Lake Road, Ontario, NY 14519 3. Plant Unit <u>1</u> 4. Owner Certificate of Authorization (If Req.) <u>N/A</u>
- 5. Commercial Service Date July 1970 6. National Board Number for Unit N/A

# ATTACHMENT I

#### CLASS 2 COMPONENTS (CONT.):

MAIN STEAM LOOP A OUTSIDE CV

DRAWINGS: B-9

Summary	Exam	Item			NDE
Number	Categ	Number	Component	Component Type	Exam
2222222	2222222				====
080401	C-C	C3.20	PS-A, PEN 401 ANCHOR (OUTCV) INTEGRAL ATTACHMENT	ASME	MT PT

97 -ADDITIONAL EXAM FOR PEN 402 REJECT. MT & PT: REJECT. RE-EXAM AFTER REPAIRS SEE RR SUMMARY SHEET R97065 FOR ACCEPTABLE SECTION XI EXAM. > 90% COVERAGE OBTAINED.

MAIN STEAM LOOP A INSIDE CV

DRAWINGS: B-9

Summary Number	Exam Categ	Item Number	Component	Component Type	NDE Exam
=====		======	202222222222222222222222		
080451	c-c	C3.20	PS-B, PEN 401 ANCHOR	ASME	MT
			(INCV)		PT
			INTEGRAL ATTACHMENT		

97 -ADDITIONAL EXAM FOR PEN 402 REJECT. MT & PT; REJECT; 8B 10" INDICATION. 4B 1 1/2" INDICATION. REPAIRED BT WELDING. SEE RR SUMMARY # R97070 FOR ACCEPTANCE EXAM. NO RECORDABLE INDICATIONS - ACCEPTABLE. > 90% COVERAGE OBTAINED.

MAIN STEAM LOOP A OUTSIDE CV

DRAWINGS: B-9

Summary	Exam	Item	•		NDE
Number	Categ	Number	Component	Component Type	Exam
222222	32222 <u>3</u> 3	2020222		895××=externadis	====
081310	C-C	C3.20	MSU-44 (IA)	ASME	MT
			INTEGRAL ATTACHMENT	*	

97 -ADDITIONAL EXAM FOR PEN 402 REJECT. MT: NO RECORDABLE INDICATIONS, > 90% COVERAGE OBTAINED - ACCEPTABLE.



Inservice Inspection Report 1990-1999 Interval, Third Period, First Outage (1997)

Owner Rochester Gas & Electric Corp., 89 East Ave., Rochester NY 14649
 Plant R.E.Ginna Nuclear Power Plant, 1503 Lake Road, Ontario, NY 14519
 Plant Unit 1 4. Owner Certificate of Authorization (If Req.) N/A
 Commercial Service Date July 1970 6.National Board Number for Unit N/A

#### ATTACHMENT I

## CLASS 2 COMPONENTS (CONT.):

MAIN STEAM LOOP A OUTSIDE CV (CONT.) DRAWINGS: B-9

 Summary Exam
 Item
 NDE

 Number
 Categ
 Number
 Component
 Component Type
 Exam

 081800
 C-F-2
 C5.51
 F
 ASME
 VT

 PIPE-TO-ELBOW
 MT
 UT

97 -MT: NO RECORDABLE INDICATIONS. VT: INSIGNIFICANT: VARIOUS ARC STRIKES, GOUGES & LINE UP LUG INDICATIONS, THESE WERE IDENTIFIED IN '86 EXAM. UT: INSIGNIFICANT: - ACCEPTABLE. > 90% COVERAGE OBTAINED.

081850	C-F-2	C5.52	FL1	ASME	MT
			ELBOW LONGITUDINAL		UT
			WELD		

97 -MT & UT: NO RECORDABLE INDICATIONS, > 90% COVERAGE OBTAINED, NO CHANGE SINCE LAST EXAM - ACCEPTABLE.

082000 F-A F1.20V MSU-41 ASME VT VARIABLE SPRING (IA)

97 -VT: NO RECORDABLE INDICATIONS, SETTING 5068 - ACCEPTABLE.

082005 C-C C3.20 MSU-41 (IA) ASME MT INTEGRAL ATTACHMENT

97 -MT: REJECT - 1 LUG, LINEAR INDICATION IN LUG BASE METAL. ACTION REPORT 97-1848 GENERATED. USE-AS-IS PER ENG. ONLY 4 OF THE 6 LUGS ARE REQUIRED. > 90% COVERAGE OBTAINED - ACCEPTABLE.

083400 F-A F1.20R MSU-36 ASME VT GUIDE (IA)

97 -VT: NO RECORDABLE INDICATIONS - ACCEPTABLE.

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1. Owner <u>Rochester Gas & Electric Corp.,89 East Ave.,Rochester NY 14649</u> 2. Plant <u>R.E.Ginna Nuclear Power Plant,1503 Lake Road,Ontario, NY 145</u>19

3. Plant Unit <u>1</u> 4. Owner Certificate of Authorization (If Req.) <u>N/A</u>

5. Commercial Service Date July 1970 6. National Board Number for Unit N/A

#### ATTACHMENT I

#### CLASS 2 COMPONENTS (CONT.):

MAIN STEAM LOOP A OUTSIDE CV (CONT.) DRAWINGS: B-9

97 -MT: NO RECORDABLE INDICATIONS, > 90% COVERAGE OBTAINED - ACCEPTABLE.

MAIN STEAM LOOP A ATMOSPHERIC VENT

DRAWINGS: B-9A

Summary	Exam	Item	•		NDE
Number	Categ	Number	Component	Component Type	Exam
	*******				
083900	C-F-2	C5.51	G2-BC-2-A	ASME	MT
	1		PIPE-TO-VALVE (3507)		RT
					VT

97 -VT, MT & RT: NO RECORDABLE INDICATIONS & INSIGNIFICANT: > 90% COVERAGE OBTAINED - ACCEPTABLE.

MAIN STEAM LOOP B INSIDE CV

DRAWINGS: B-8

Summary	Exam	Item			NDE
Number	Categ	Number	Component	Component Type	Exam
FEEEEE	2002222	******	**********************		8228
084460	C-F-2	C5.52	AL2 ELBOW LONGITUDINAL WELD	ASME	MT UT

97 -UT: INSIGNIFICANT: MODE CONVERSION - ACCEPTABLE. MT: REJECT: ACTION REPORT 97-1845 GENERATED. INDICATIONS SAME AS EXISTED BEFORE & ON ELBOW EXAM THIS OUTAGE - ORIGIONAL FABRICATION INDICATION. SURFACE CONDITIONING PERFORMED RE-EXAM ACCEPT. > 90% COVERGE OBTAINED.

Inservice Inspection Report 1990-1999 Interval, Third Period, First Outage (1997)

1. Owner Rochester Gas & Electric Corp., 89 East Ave., Rochester NY 14649

- 2. Plant R.E.Ginna Nuclear Power Plant, 1503 Lake Road, Ontario, NY 14519
- 3. Plant Unit 1 4. Owner Certificate of Authorization (If Req.) N/A
- 5. Commercial Service Date July 1970 6. National Board Number for Unit N/A

## ATTACHMENT I

CLASS 2 COMPONENTS (CONT.):

MAIN STEAM LOOP B INSIDE CV (CONT.) DRAWINGS: B-8

Summary ExamItemNDENumberCategNumberComponentComponent TypeExamannualannualannualannualannualannual084500C-F-2C5.51A3ASMEMTELBOW-TO-PIPERT

- 97 -MT: NO RECORDABLE INDICATIONS ACCEPTABLE. RT: INSIGNIFICANT: POROSITY & SLAG ACCEPTABLE. > 90% COVERAGE OBTAINED.
- 085900 F-A F1.20A PS-A, PEN 402 ANCHOR OE VT (INCV) ANCHOR (IA)
  - 97 -VT: INSIGNIFICANT: LO-TDC, 2" UNDERCUT 1/8" LONG X 1/32" TOE DOWNSTREAM P.B. - ACCEPTABLE.

085901 C-C C3.20 PS-A, PEN 402 ANCHOR ASME MT (INCV) INTEGRAL ATTACHMENT

97 -MT & PT: REJECT; INDICATIONS AT TOE OF GUSSET WELDS IN BASE MATERIAL. ACTION REPORT 97-1846 GENERATED. A CODE WELD REPAIR WAS PERFORMED. RE-EXAM - ACCEPTABLE. SEE SUMMARY RR97054 EXAM RECORDS 97GP179, 97GP180, 97GP192 & 97GM244 FOR RE-EXAMS.

MAIN STEAM LOOP B OUTSIDE CV

DRAWINGS: B-10A

Summary	Exam	Item			NDE
Number	Categ	Number	Component	Component Type	Exam
=====					====
085950	F-A	F1.20A	PS-B, PEN 402 ANCHOR (OUTCV) ANCHOR (IA)	OE ,	VT

97 -VT: INSIGNIFICANT: UNDERCUT AT 7" DOWNSTREAM, AT TOE, 1/8" X 1/32" DEEP - ACCEPTABLE.

<u>43</u>

Inservice Inspection Report 1990-1999 Interval, Third Period, First Outage (1997)

1. Owner Rochester Gas & Electric Corp., 89 East Ave., Rochester NY 14649 2. Plant R.E.Ginna Nuclear Power Plant, 1503 Lake Road, Ontario, NY 14519

- 3. Plant Unit 1 4. Owner Certificate of Authorization (If Req.) N/A
- 5. Commercial Service Date July 1970 6. National Board Number for Unit N/A

#### ATTACHMENT I

CLASS 2 COMPONENTS (CONT.):

MAIN STEAM LOOP B OUTSIDE CV

DRAWINGS: B-10A

NDE Summary Exam Item Component Type Number Categ Number Component Exam NARRA AREAN AFFERD AND A PS-B, PEN 402 ANCHOR ASME 085951 C-C C3.20 MT (OUTCV) INTEGRAL ATTACHMENT

97 -MT: NO RECORDABLE INDICATIONS, > 90% COVERAGE OBTAINED - ACCEPTABLE. PT: ALSO PERFORMED, NO RECORDABLE INDICATIONS - ACCEPTABLE.

086330 C-C C3.20 ASME MT MSU-12 (IA) INTEGRAL ATTACHMENT

97 -ADDITIONAL EXAM FOR PEN 402 REJECT. MT: NO RECORDABLE INDICATIONS, > 90% COVERAGE OBTAINED - ACCEPTABLE.

MT 086530 C-C C3.20 ASME MSU-13 (IA) INTEGRAL ATTACHMENT

97 -ADDITIONAL EXAM FOR PEN 402 REJECT. MT: NO RECORDABLE INDICATIONS, > 90% COVERAGE OBTAINED - ACCEPTABLE.

ASME MT 086805 C-C C3.20 MSU-15 (IA) INTEGRAL ATTACHMENT

97 -ADDITIONAL EXAM FOR PEN 402 REJECT. MT: NO RECORDABLE INDICATIONS, > 90% COVERAGE OBTAINED - ACCEPTABLE.

VT 088125 F-A · F1.20S MSU-29 OE MECHANICAL SNUBBER (IA)

97 -VT: NO RECORDABLE INDICATIONS, SETTING 2 1/4" - ACCEPTABLE.

ASME MT 088130 C-C C3.20 MSU-29 (IA) INTEGRAL ATTACHMENT

97 -MT: NO RECORDABLE INDICATIONS, > 90% COVERAGE OBTAINED - ACCEPTABLE.

44

Inservice Inspection Report

1990-1999 Interval, Third Period, First Outage (1997)

1. Owner Rochester Gas & Electric Corp., 89 East Ave., Rochester NY 14649

2. Plant R.E.Ginna Nuclear Power Plant, 1503 Lake Road, Ontario, NY 14519

3. Plant Unit 1 4. Owner Certificate of Authorization (If Req.) N/A

5. Commercial Service Date July 1970 6. National Board Number for Unit N/A

## ATTACHMENT I

CLASS 2 COMPONENTS (CONT.):

MAIN STEAM LOOP B OUTSIDE CV

Summary Number	Exam Categ	Item Number	Component	Component Type	NDE Exam
088400	C-F-2	C5.51	J1 PIPE-TO-ELBOW	ASME	VT MT UT

.

97 -VT, MT & UT: NO RECORDABLE INDICATIONS, > 90% COVERAGE OBTAINED - ACCEPTABLE.

DRAWINGS: B-10A

088450	C-F-2	C5.52	J1L1	ASME	MT
			ELBOW LONGITUDINAL		UT
			WELD .		

97 -MT & UT: NO RECORDABLE INDICATIONS, > 90% COVERAGE OBTAINED - ACCEPTABLE.

088820 F-A F1.20S MSU-32 OE VT MECHANICAL SNUBBER (IA)

97 -VT: NO RECORDABLE INDICATIONS, SETTING 1 1/4" - ACCEPTABLE.

088821 C-C C3.20 MSU-32 (IA) ASME MT INTEGRAL ATTACHMENT

97 -MT: NO RECORDABLE INDICATIONS, > 90% COVERAGE OBTAINED - ACCEPTABLE.

<u>45</u>

Inservice Inspection Report 1990-1999 Interval, Third Period, First Outage (1997)

1. Owner <u>Rochester Gas & Electric Corp.,89 East Ave.,Rochester NY 14649</u> 2. Plant <u>R.E.Ginna Nuclear Power Plant,1503 Lake Road,Ontario, NY 14519</u> 3. Plant Unit <u>1</u> 4. Owner Certificate of Authorization (If Req.) <u>N/A</u> 5.Commercial Service Date July 1970 6.National Board Number for Unit N/A

#### ATTACHMENT I

#### CLASS 2 COMPONENTS (CONT.):

MAIN STEAM LOOP B ATMOSPHERIC VENT

DRAWINGS: B-10

Summary	Exam	Item			NDE
Number	Categ	Number	Component	Component Type	Exam
22203A		=======			====
090400	C-F-2	C5.51	L2-BC-2-A	ASME	MT
			PIPE-TO-VALVE (3506)		RT
			•		VT

97 -VT & MT: NO RECORDABLE INDICATIONS - ACCEPTABLE. RT: INSIGNIFICANT: - ACCEPTABLE. ALL EXAMS > 90% COVERAGE OBTAINED.

FEEDWATER LOOP A OUTSIDE CV

DRAWINGS: B-11

Summary	Exam	Item			NDE
Number	Categ	Number	Component	Component Type	Exam
	******	******		855222255555555555555555555555555555555	
091901	C-C	C3.20	PS-A, PEN 403 ANCHOR (OUTCV) INTEGRAL ATTACHMENT	ASME	MT

97 -ADDITIONAL EXAM FOR PEN 402 REJECT. MT: NO RECORDABLE INDICATIONS, > 90% COVERAGE OBTAINED - ACCEPTABLE.

FEEDWATER LOOP A INSIDE CV

#### DRAWINGS: B-12

Summary	Exam	Item			NDE
Number	Categ	Number	Component	Component Type	Exam
=====	******	******			====
091951	C-C	C3.20	PS-B, PEN 403 ANCHOR (INCV) INTEGRAL ATTACHMENT	ASME	MT PT

97 -ADDITIONAL EXAM FOR PEN 402 REJECT. MT & PT: NO RECORDABLE INDICATIONS ON LUGS & PRESSURE BOUNDARY FUSION ZONE. > 90% COVERAGE OBTAINED - ACCEPTABLE.



Inservice Inspection Report 1990-1999 Interval, Third Period, First Outage (1997)

1. Owner Rochester Gas & Electric Corp., 89 East Ave., Rochester NY 14649 2. Plant R.E.Ginna Nuclear Power Plant, 1503 Lake Road, Ontario, NY 14519 3. Plant Unit 1 4. Owner Certificate of Authorization (If Req.) N/A

5. Commercial Service Date July 1970 6. National Board Number for Unit N/A

#### ATTACHMENT I

CLASS 2	COMPONEN	NTS (C	CONT.):		
FEEDWATI	er loop i	3 OUTSIDI	e cv	DRAWINGS:	B-14
Summary Number	Exam Categ	Item Number	Component	Component Type	NDE Exam
	F-A	F1.20V	FWU-41 VARIABLE SPRING	ASME	VT
97 –	VT: NO R	ECORDABL	E INDICATIONS - ACCEPTA	BLE. SETTING 5	670 <b>#'s</b> .
094600	C-F-2	C5.51	M PIPE-TO-VALVE (3994)	ASME	VT MT RT UT

97 -VT & MT: NO RECORDABLE INDICATIONS. RT: INSIGNIFICANT: 2 IUC INDICATIONS @ 14.75 & 15.75" WERE EXAMINED WITH UT TO OBTAIN SIZE, > 90% COVERAGE OBTAINED - ACCEPTABLE.

OE VT 097400 F-A F1.20A PS-A, PEN 404 ANCHOR (OUTCV) ANCHOR (IA)

97 -VT: NO RECORDABLE INDICATIONS - ACCEPTABLE.

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PS-A, PEN 404 ANCHOR ASME 097401 C-C C3.20 MT (OUTCV) PT INTEGRAL ATTACHMENT

97 -PT & MT: NO RECORDABLE INDICATIONS, > 90% COVERAGE OBTAINED - ACCEPTABLE.

47

Inservice Inspection Report 1990-1999 Interval, Third Period, First Outage (1997)

1. Owner Rochester Gas & Electric Corp., 89 East Ave., Rochester NY 14649

2. Plant R.E.Ginna Nuclear Power Plant, 1503 Lake Road, Ontario, NY 14519 3. Plant Unit <u>1</u> 4. Owner Certificate of Authorization (If Req.) N/A

5. Commercial Service Date July 1970 6. National Board Number for Unit N/A

#### ATTACHMENT I

CLASS 2 COMPONENTS (CONT.):

FEEDWATER LOOP B INSIDE CV

Summary Number		Item Number	Component	Component Type	NDE Exam
					====
097450	F-A		PS-B, PEN 404 ANCHOR (INCV) ANCHOR (IA)	OE	VT

97 -VT: NO RECORDABLE INDICATIONS - ACCEPTABLE.

097451	C-C	C3.20	PS-B, PEN 404 ANCHOR	asme	MT
			(INCV)		
			INTEGRAL ATTACHMENT		

97 -MT: NO RECORDABLE INDICATIONS, > 90% COVERAGE OBTAINED - ACCEPTABLE. PT: ALSO PERFORMED, SEE RR FOR EXAM RECORD - ACCEPTABLE.

H.P. SAFETY INJECTION LINE 8E-SI-301

DRAWINGS: B-16A

DRAWINGS: B-13

Summary	Exam	Item			NDE
Number	Categ	Number	Component	Component Type	Exam
zenzza	******	******	************************		====
104875	F-A	F1.20R	SIU-102	OE	VT
			GUIDE		

97 -VT: NO RECORDABLE INDICATIONS - ACCEPTABLE.

104950	C-F-1	 26N	×	OE	P	Г
		PIPE-TO-TEE			U	г

97 - PT & UT: NO RECORDABLE INDICATIONS, > 90% COVERAGE OBTAINED - ACCEPTABLE.

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Inservice Inspection Report 1990-1999 Interval, Third Period, First Outage (1997)

1. Owner Rochester Gas & Electric Corp., 89 East Ave., Rochester NY 14649

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5.Commercial Service Date July 1970 6.National Board Number for Unit N/A

#### ATTACHMENT I

VT

CIASS 2 COMPON	ENTS (	CONT. / .		
H.P. SAFETY IN	JECTION L	INE 8F-SI-301	DRAWINGS:	B-16A
Summary Exam	Item			NDE
Number Categ	Number	Component	Component Type	Exam
	a waxaeze			====

ANCHOR (IA)

(CONTR ) .

F1.20A SIU-100

CT.3 99 2 COMPONENTS

107220 F-A

97 -VT: NO RECORDABLE INDICATIONS, PART OF EXAM PERFORMED WITH FIBERSCOPE DUE TO LIMITATIONS FOR DIRECT VISUAL - ACCEPTABLE.

OE

ASME PT 107221 C-C C3.20 SIU-100 (IA) INTEGRAL ATTACHMENT

97 -PT: NO RECORDABLE INDICATIONS, > 90% COVERAGE OBTAINED - ACCEPTABLE.

107410 C-F-1 OE PT 29N UT ELBOW-TO-PIPE

97 -PT & UT: NO RECORDABLE INDICATIONS, > 90% COVERAGE OBTAINED - ACCEPTABLE.

DRAWINGS: B-18 6-IN. RESID HT REMOVAL TO RPV (LHSI) NDE Summary Exam Item Number Component Component Type Exam Number Categ HISTOR ARREND FILIPLE FILIPLESERSERSERSER FORDERED FRANK ASME VT F1.20R RHU-14 111225 F-A RIGID RESTRAINT (IA)

97 -VT: NO RECORDABLE INDICATIONS - ACCEPTABLE.

ASME PT 111230 C-C C3.20 RHU-14 (IA) INTEGRAL ATTACHMENT

97 -PT: NO RECORDABLE INDICATIONS, > 90% COVERAGE OBTAINED - ACCEPTABLE.

Inservice Inspection Report 1990-1999 Interval, Third Period, First Outage (1997)

1. Owner Rochester Gas & Electric Corp.,89 East Ave., Rochester NY 14649 2. Plant R.E.Ginna Nuclear Power Plant,1503 Lake Road, Ontario, NY 14519

3. Plant Unit 1 4. Owner Certificate of Authorization (If Req.) N/A

5.Commercial Service Date July 1970 6.National Board Number for Unit N/A

#### ATTACHMENT I

CLASS 2 COMPONENTS (CONT.): DRAWINGS: B-18 6-IN. RESID HT REMOVAL TO RPV (LHSI) (CONT.) NDE Summary Exam Item Number Categ Number Component Component Type Exam ester arrene brenken weurrenebesterenet subressbungern sush VT ASME 111250 F-A F1.20R RHU-13 RIGID RESTRAINT 97 -VT: NO RECORDABLE INDICATIONS - ACCEPTABLE. ASME VT 112200 F-A F1.20R RHU-18 RIGID RESTRAINT (IA) 97 -VT: NO RECORDABLE INDICATIONS - ACCEPTABLE. 112210 C-C C3.20 RHU-18 (IA) ASME PT INTEGRAL ATTACHMENT 97 -PT: NO RECORDABLE INDICATIONS, > 90% COVERAGE OBTAINED - ACCEPTABLE. DRAWINGS: B-19 H.P. SAFETY INJECTION LINE FROM RWST NDE Summary Exam Item Number Categ Number Component Component Type Exam ------VT 120300 F-A F1.20R RHU-100 ASME RIGID SUPPORT (IA) 97 -VT: NO RECORDABLE INDICATIONS & INSIGNIFICANT: ARC STRIKES, SEE NCR93-071 - ACCEPTABLE.

120301 C-C C3.20 RHU-100 (IA) OE PT INTEGRAL ATTACHMENT

97 -PT: NO RECORDABLE INDICATIONS & INSIGNIFICANT: L= 2 1/2, 1/32" PORE; L = 3, 1/16" PORE; L = 8 1/2, 3/16" ( 1/16" PORE, 3/16" BLEEDOUT). > 90% COVERAGE OBTAINED - ACCEPTABLE.

Inservice Inspection Report 1990-1999 Interval, Third Period, First Outage (1997)

1. Owner Rochester Gas & Electric Corp., 89 East Ave., Rochester NY 14649 2. Plant R.E.Ginna Nuclear Power Plant, 1503 Lake Road, Ontario, NY 14519

3. Plant Unit <u>1</u> 4. Owner Certificate of Authorization (If Req.) <u>N/A</u> 5.Commercial Service Date <u>July 1970</u> 6.National Board Number for Unit <u>N/A</u>

## ATTACHMENT I

CLASS 2 COMPONENTS (CONT.):

H.P. SAFETY INJECTION LINE 8L-SI-151 DRAWINGS: B-19

Summary ExamItemNDENumberCategNumberComponentComponent TypeExam122000F-AF1.20RRHU-111<br/>RIGID SUPPORT (IA)OEVT

97 -VT: NO RECORDABLE INDICATIONS - ACCEPTABLE.

122001 C-C C3.20 RHU-111 (IA) ASME PT INTEGRAL ATTACHMENT

97 -PT: NO RECORDABLE INDICATIONS. > 90% COVERAGE OBTAINED - ACCEPTABLE.

RESIDUAL HEAT REMOVAL LINE 10B-AC-601 DRAWINGS: B-20

Summary	Exam	Item			NDE
Number	Categ	Number	Component	Component Type	Exam
		2288883			====
130725	F-A	F1.20R	RHU-77	OE	VT
			RIGID SUPPORT (IA)		

97 -VT: INSIGNIFICANT: ACTION REPORT 97-1935 GENERATED TO REMOVE BORIC ACID & CORROSION. RE-EXAM REVEALED THAT THE PIPE IS IN CONTACT WITH PLATE BUT NO WELD COULD BE CLEARLY IDENTIFIED. ACCEPTABLE PER ENGINEERING.

130730	C-C	C3.20	RHU-77 (IA)	ASME	$\mathbf{PT}$
			INTEGRAL ATTACHMENT		

97 -PT: INSIGNIFICANT: 1/16" & 1/8" ROUNDED INDICATIONS, ACCEPTABLE PER CODE. > 90% COVERAGE OBTAINED.

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Inservice Inspection Report 1990-1999 Interval, Third Period, First Outage (1997)

1. Owner Rochester Gas & Electric Corp., 89 East Ave., Rochester NY 14649

2. Plant R.E.Ginna Nuclear Power Plant, 1503 Lake Road, Ontario, NY 14519 3. Plant Unit 1 4. Owner Certificate of Authorization (If Req.) N/A

5. Commercial Service Date July 1970 6. National Board Number for Unit N/A

#### ATTACHMENT I

CLASS 2 COMPONENTS (CONT.):

RESIDUAL HEAT REMOVAL LINE 10D-AC-601 DRAWINGS: B-20

 Summary Exam
 Item
 NDE

 Number
 Categ
 Number
 Component
 Component Type
 Exam

 132900
 F-A
 F1.20V
 RHU-62
 OE
 VT

 VARIABLE SPRING (IA)
 VT

97 -VT; NO RECORDABLE & REJECT; SPRING CAN SETTING OFF. ACTION REPORT 97-2013 GENERATED. ACTION REPORT PART 4 LETTER F ADDRESS OPERABILITY/ CONTINUED SERVICE. RE-EXAM WILL BE PERFORMED UPON COMPLETION OF THE WO.

132905	C-C	C3.20	RHU-62 (IA)	ASME	PT
			INTEGRAL ATTACHMENT		

97 -PT: INSIGNIFICANT, WELD IS IN AS WELDED CONDITION WITH ROUGH SURFACES, > 90% COVERAGE OBTAINED - ACCEPTABLE.

RESIDUAL HEAT REMOVAL LINE 10E-AC-601

DRAWINGS: B-20

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Summary	Exam	Item			NDE
Number	Categ	Number	Component	Component Type	Exam
#22224	#######################################	<b>22222</b> 222		****************	
136500	F-A	F1.20R	RHU-64 RIGID RESTRAINT	ASME	VT

97 -VT: NO RECORDABLE INDICATIONS - ACCEPTABLE.

RESIDUAL HEAT REMOVAL LINE 10C-AC-601

DRAWINGS: B-20A

Summary	Exam	Item			NDE
Number	Categ	Number	Component	Component Type	Exam
======			*************************		====
137805	c-c	C3.20	RHU-68 (IA) INTEGRAL ATTACHMENT	OE	PT

97 - PT: NO RECORDABLE INDICATIONS & INSIGNIFICANT: NO CHANGE SINCE LAST EXAM - ACCEPTABLE.

Inservice Inspection Report 1990-1999 Interval, Third Period, First Outage (1997)

1. Owner Rochester Gas & Electric Corp., 89 East Ave., Rochester NY 14649

2. Plant R.E.Ginna Nuclear Power Plant, 1503 Lake Road, Ontario, NY 14519 3. Plant Unit <u>1</u> 4. Owner Certificate of Authorization (If Req.) <u>N/A</u> 5.Commercial Service Date <u>July 1970</u> 6.National Board Number for Unit N/A

ATTACHMENT I

CLASS 2 COMPONENTS (CONT.):

RESIDUAL HEAT REMOVAL LINE 10H-AC-601 DRAWINGS: B-24

Summary ExamItemNDENumberCategNumberComponentComponent TypeExam140950F-AF1.20ARHU-46<br/>ANCHOR (IA)OEVT

97 -VT: NO RECORDABLE INDICATIONS, > 90% COVERAGE OBTAINED - ACCEPTABLE.

RESIDUAL HEAT REMOVAL LINE 8C-AC-601

DRAWINGS: B-24

Summary	Exam	Item	•		NDE
Number	Categ	Number	Component	Component Type	Exam
	======			leggaaaaaaaaaaaa	2222
143200	C-F-1		12	OE	PT
•			PIPE-TO-ELBOW		UT

97 - PT & UT: NO RECORDABLE INDICATIONS, > 90% COVERAGE OBTAINED - ACCEPTABLE.

RESIDUAL HEAT REMOVAL LINE 6D-AC-601 DRAWINGS: B-26

 Summary Exam
 Item
 NDE

 Number
 Categ
 Number
 Component
 Component Type
 Exam

 146600
 F-A
 F1.20V
 RHU-60
 OE
 VT

 VARIABLE SPRING (IA)
 VT

97 -VT: NO RECORDABLE INDICATIONS, C&L SPRING CAN #568 SIZE 7, SETTING 504 #'S, - ACCEPTABLE.

146620 C-C C3.20 RHU-60 (IA) ASME PT INTEGRAL ATTACHMENT

97 -PT: NO RECORDABLE INDICATIONS & INSIGNIFICANT: ARC STRIKES, USE-AS-IS PER ENGINEERING (ISIM-024) ON ARC STIKES, > 90% COVERAGE OBTAINED - ACCEPTABLE.



# Inservice Inspection Report 1990-1999 Interval, Third Period, First Outage (1997)

1. Owner Rochester Gas & Electric Corp., 89 East Ave., Rochester NY 14649

2. Plant R.E.Ginna Nuclear Power Plant, 1503 Lake Road, Ontario, NY 14519 3. Plant Unit <u>1</u> 4. Owner Certificate of Authorization (If Req.) N/A

5. Commercial Service Date July 1970 6. National Board Number for Unit N/A

#### ATTACHMENT I

## CLASS 2 COMPONENTS (CONT.):

RESIDUAL HEAT REMOVAL LINE 6D-AC-601 (CONT.) DRAWINGS: B-26

Summary Number		Item Number	Component	Component Type	NDE Exam
zazzzz		======			
146900	C-F-1		3	OE	PT
			PIPE-TO-ELBOW		UT

97 - PT & UT: NO RECORDABLE INDICATIONS, > 90% COVERAGE OBTAINED - ACCEPTABLE.

RESIDUAL HEAT REMOVAL LINE 6B-AC-601

DRAWINGS: B-25

Summary	Exam	Item	•		NDE
Number	Categ	Number	Component	Component Type	Exam
					====
150300	C-F-1		2	OE	PT
			ELBOW-TO-VALVE (712A)		UT

97 -PT: NO RECORDABLE INDICATIONS, > 90% COVERAGE OBTAINED - ACCEPTABLE. UT: NO RECORDABLE INDICATIONS & INSIGNIFICANT: ROOT GEOMETRY INDICATION SEEN NOT SERVICE INDUCED, > 90% COVERAGE OBTAINED - ACCEPTABLE.

CS PUMP SUCTION PIPING

DRAWINGS: B-19

Summary	Exam	Item			NDE
Number	Categ	Number	Component	Component Type	Exam
******	******	******			====
159100	F-A	F1.20R	RHU-101 RIGID SUPPORT (IA)	OE	VT

97 -VT: NO RECORDABLE INDICATIONS - ACCEPTABLE.

159105 C-C C3.20 RHU-101 (IA) OE PT INTEGRAL ATTACHMENT

97 -PT: NO RECORDABLE INDICATIONS, > 90% COVERAGE OBTAINED - ACCEPTABLE.

Inservice Inspection Report 1990-1999 Interval, Third Period, First Outage (1997)

1. Owner Rochester Gas & Electric Corp., 89 East Ave., Rochester NY 14649

2. Plant R.E.Ginna Nuclear Power Plant, 1503 Lake Road, Ontario, NY 14519 3. Plant Unit <u>1</u> 4. Owner Certificate of Authorization (If Req.) <u>N/A</u> 5.Commercial Service Date July 1970 6.National Board Number for Unit <u>N/A</u>

#### ATTACHMENT I

CLASS 2 COMPONENTS (CONT.):

H.P. SAFETY INJECTION PUMP C SUCTION LINE DRAWINGS: B-16B Summary Exam NDE Item Number Categ Number Component Component Type Exam RADIAN RADIANA RADIAN INTERNATIONARY REALINED VT 160664 F-A F1.20R RHU-113 OE RIGID SUPPORT (IA)

97 -VT: NO RECORDABLE INDICATIONS - ACCEPTABLE.

160665 C-C C3.20 RHU-113 (IA) ASME PT INTEGRAL ATTACHMENT

97 -PT: NO RECORDABLE INDICATIONS, > 90% COVERAGE OBTAINED - ACCEPTABLE.

H.P. SAFETY INJECTION PUMP A SUCTION LINE DRAWINGS: B-16B

Summary	Exam	Item			NDE
Number	Categ	Number	Component	Component Type	Exam
=====		******			
160750	F-A	F1.20V	RHU-118	OE	VT
			VARIABLE SPRING		

97 -VT: NO RECORDABLE INDICATIONS, ME-303 REQUIRES 173# - ACTUAL 182# -ACCEPTABLE.

H.P. SAFETY INJECTION LINE 3A-SI-1501

DRAWINGS: B-37

Summary Number 161120	Exam Categ ====== F-A	Item Number  F1.20R	Component ===================================	Component Type	NDE Exam ===== VT					
97 -1	97 -VT: NO RECORDABLE INDICATIONS - ACCEPTABLE.									
161150	F-A	F1.20R	SIU-81 GUIDE	OE	VT					

97 -VT: NO RECORDABLE INDICATIONS - ACCEPTABLE.

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Inservice Inspection Report 1990-1999 Interval, Third Period, First Outage (1997)

1. Owner Rochester Gas & Electric Corp.,89 East Ave., Rochester NY 14649 2. Plant R.E.Ginna Nuclear Power Plant,1503 Lake Road,Ontario, NY 14519 3. Plant Unit <u>1</u> 4. Owner Certificate of Authorization (If Req.) N/A 5.Commercial Service Date July 1970 6.National Board Number for Unit N/A

## ATTACHMENT I

CLASS 2 COMPONENTS (CONT.):									
H.P. SAFETY INJECTION LINE 3A-SI-1501 (CONT.) DRAWINGS: B-37									
Number		Number	Component						
	F-A		SIU-80 RIGID RESTRAINT	OE	VT				
97 –	VT: NO R	ECORDABL	E INDICATIONS - ACCEPTA	BLE.					
161220	F-A	F1.20R	SIU-78 RIGID RESTRAINT	OE	VT				
97 –	VT: NO R	ECORDABL	E INDICATIONS - ACCEPTA	BLE.					
161300	F-A	F1.20R	SIU-74 RIGID RESTRAINT	OE	VT				
97 –	VT: NO R	ECORDABL	E INDICATIONS - ACCEPTA	BLE.					
161310	C-F-1	C5.21	21 PIPE-TO-REDUCER	ASME	PT UT				
97 -	PT & UT:	NO RECO	ORDABLE INDICATIONS - AC	CEPTABLE. > 90% (	COVERAGE OBTAINED.				
H.P. SA	H.P. SAFETY INJECTION LINE 4D-SI-1501 DRAWINGS: B-37								
Number	-	Number	Component	Component Type	NDE Exam				

97 - PT & UT: NO RECORDABLE INDICATIONS - ACCEPTABLE. > 90% COVERAGE OBTAINED.

ASME

PT

UT

161360 C-F-1

C5.21

25

PIPE-TO-ELBOW

Inservice Inspection Report

1990-1999 Interval, Third Period, First Outage (1997)

1. Owner Rochester Gas & Electric Corp., 89 East Ave., Rochester NY 14649 2. Plant R.E.Ginna Nuclear Power Plant, 1503 Lake Road, Ontario, NY 14519 3. Plant Unit <u>1</u> 4. Owner Certificate of Authorization (If Req.) N/A 5.Commercial Service Date July 1970 6.National Board Number for Unit N/A

## ATTACHMENT I

			<u>Arano</u>		
CLASS 2	COMPONEI	NTS (	CONT.):		
H.P. SAI	FETY INJI	ECTION L	INE 4D-SI-1501	(CONT.) DRAWINGS:	B-37
	Categ		Component	Component Type	
	C-F-1			ASME	PT UT
97 -	PT & UT:	NO RECC	RDABLE INDICATIO	NS, > 90% COVERAGE OBTAI	INED - ACCEPTABLE
161490	F-A	F1.20R	SIU-43 RIGID RESTRAINT	OE	VT
97 –1	VT: NO RI	ECORDABL	E INDICATIONS - )	ACCEPTABLE.	
161500	F-A	F1.20R	SIU-42 RIGID RESTRAINT	OE	VT
97 –1	VT: NO R	ECORDABL	E INDICATIONS - )	ACCEPTABLE.	
161540	F-A	F1.20R	SIU-40 RIGID RESTRAINT	OE	VT
97 -1	VT: NO R	ECORDABL	E INDICATIONS - A	ACCEPTABLE.	
H.P. SA	FETY INJ	ECTION L	INE 2T-SI-2501	DRAWINGS:	B-39
Number	Exam Categ	Number	Component	Component Type	NDE Exam
161730		c5.30	4	and asme	PT

PIPE-TO-ELBOW

97 -PT: NO RECORDABLE INDICATIONS, > 90% COVERAGE OBTAINED - ACCEPTABLE.

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Inservice Inspection Report

1990-1999 Interval, Third Period, First Outage (1997)

1. Owner Rochester Gas & Electric Corp., 89 East Ave., Rochester NY 14649 2. Plant <u>R.E.Ginna Nuclear Power Plant, 1503 Lake Road, Ontario, NY 14519</u> 3. Plant Unit <u>1</u> 4. Owner Certificate of Authorization (If Req.) <u>N/A</u>

5. Commercial Service Date July 1970 6. National Board Number for Unit N/A

#### ATTACHMENT I

CLASS 2	COMPONEN	NTS ((		ĩ	
		·	INE 2T-SI-2501 (CONT.	) DRAWINGS:	B-39
Number		Number	Component	Component Type	
<u>161750</u>		F1.20R	L .	OE	VT
97 -1	VT: NO RI	ECORDABLI	E INDICATIONS - ACCEPTAE	BLE.	
161860	F-A	F1.20R	SIU-35 U-BOLT	OE	VT
97 – V	VT: NO RI	ecordabli	E INDICATIONS - ACCEPTAN	BLE.	
161890	F-A	F1.20R	SIU-36 U-BOLT	OE	VT
97 -	VT: NO RI	ECORDABL	E INDICATIONS - ACCEPTAN	BLE.	
H.P. SA	FETY INJ	ection L	INE 2U-SI-2501	DRAWINGS:	B-39
Summary Number	-		Component	Component Type	NDE Exam
	F-A			 OE	VT

GUIDE

97 -VT: NO RECORDABLE INDICATIONS, INSIGNIFICANT: GROUT BASE WAS DAMAGED ON ONE CORNER, WO# 19703424 GENERATED - ACCEPTABLE.

Inservice Inspection Report 1990-1999 Interval, Third Period, First Outage (1997)

Owner <u>Rochester Gas & Electric Corp.,89 East Ave., Rochester NY 14649</u>
 Plant <u>R.E.Ginna Nuclear Power Plant,1503 Lake Road, Ontario, NY 14519</u>
 Plant Unit <u>1</u> 4. Owner Certificate of Authorization (If Req.) <u>N/A</u>
 Commercial Service Date <u>July 1970</u> 6.National Board Number for Unit <u>N/A</u>

# ATTACHMENT I

H.P. SAI	TETY INJ	ECTION L	INE 3B-SI-1501	DRAWINGS:	B-40
	Categ		Component	Component Type	
	F-A		•	OE	VT
97 -1	/T: NO R	ECORDABL	E INDICATIONS - ACCEPTA	BLE.	
162610	F-A	F1.20R	SIU-91 GUIDE	OE	VT
97 '-1	/T: NO R	ECORDABL	E INDICATIONS - ACCEPTA	BLE.	
162640	F-A	F1.20R	SIU-90 GUIDE (IA)	OE	VT
97 -1	VT: NO R	ECORDABL	E INDICATIONS - ACCEPTA	BLE.	
162641	c-c	C3.20	SIU-90 (IA) Integral attachment	ASME	PT
97 -	PT: NO R	ECORDABL	E INDICATIONS - ACCEPTA	BLE.	
16267,0	F-A	F1.20R	SIU-89 RIGID RESTRAINT	OE	VT
97'	VT: NO S BOLT -	IGNIFICA THREADS	NT RECORDABLE INDICATIO ARE MASHED TO PREVENT	NS, LOOSE NUT - T REMOVAL - ACCEPTAI	OP PIPE CLAMP BLE.
162700	F-A	F1.20R	SIU-88 Guide	OE	VT

59

Inservice Inspection Report 1990-1999 Interval, Third Period, First Outage (1997)

1. Owner Rochester Gas' & Electric Corp., 89 East Ave., Rochester NY 14649

2. Plant R.E.Ginna Nuclear Power Plant, 1503 Lake Road, Ontario, NY 14519 3. Plant Unit <u>1</u> 4. Owner Certificate of Authorization (If Req.) N/A

5. Commercial Service Date July 1970 6. National Board Number for Unit N/A

#### ATTACHMENT I

CLASS 2 COMPONENTS (CONT.):

H.P. SAFETY INJECTION LINE 3B-SI-1501 (CONT.) DRAWINGS: B-40

Summary ExamItemNDENumberCategNumberComponentComponent TypeExam============================162760F-AF1.20RSIU-69<br/>RIGID RESTRAINTOEVT

97 -VT: NO RECORDABLE INDICATIONS - ACCEPTABLE.

162770 C-F-1 C5.21 18 ASME PT PIPE-TO-TEE UT

97 -PT: NO RECORDABLE INDICATIONS & INSIGNIFICANT: POROSITY THROUGH OUT WELD CROWN. UT: NO RECORDABLE INDICATIONS. PT & UT: > 90% COVERAGE OBTAINED - ACCEPTABLE.

H.P. SAFETY INJECTION LINE 3C-SI-1501

DRAWINGS: B-41

,	Summary	Exam	Item			NDE
	Number	Categ	Number	Component	Component Type	Exam
:						<b>###</b> #
	163040	F-A	F1.20R	SIU-86 GUIDE	OE	VT

97 -VT: NO RECORDABLE INDICATIONS - ACCEPTABLE.

H.P. SAFETY INJECTION LINE 3D-SI-1501

DRAWINGS: B-41

Summary	Exam	Item	,		NDE
Number	Categ	Number	Component	Component Type	Exam
******		*******	***************************************	*****************	====
163270	F-A	F1.20R	SIU-70	OE	VT
			GUIDE		

97 -VT: NO RECORDABLE INDICATIONS - ACCEPTABLE.

Inservice Inspection Report

1990-1999 Interval, Third Period, First Outage (1997)

1. Owner Rochester Gas & Electric Corp., 89 East Ave., Rochester NY 14649

2. Plant R.E.Ginna Nuclear Power Plant, 1503 Lake Road, Ontario, NY 14519 3. Plant Unit <u>1</u> 4. Owner Certificate of Authorization (If Req.) <u>N/A</u>

5.Commercial Service Date July 1970 6.National Board Number for Unit N/A

#### ATTACHMENT I

CLASS 2 COMPONENTS (CONT.):

H.P. SAFETY INJECTION LINE 3D-SI-1501 (CONT.) DRAWINGS: B-41

Summary	Exam	Item			NDE
Number	Categ	Number	Component	Component Type	Exam
		*******	********		====
163300	C-F-1	C5.21	20	ASME	PT
			ELBOW-TO-PIPE		UT

97 -PT: NO RECORDABLE INDICATIONS & INSIGNIFICANT: SEVERAL PORES IN WELD CROWN. UT: NO RECORDABLE INDICATIONS. PT & UT: > 90% COVERAGE OBTAINED - ACCEPTABLE.

H.P. SAFETY INJECTION LINE 3E-SI-1501

DRAWINGS: B-42

.

Summary	Exam	Item			NDE
Number	Categ	Number	Component	Component Type	Exam
			***************************************	***********	2222
163630	F-A	F1.20R	SIU-67	OE	VT
			RIGID RESTRAINT		

97 -VT: NO RECORDABLE INDICATIONS - ACCEPTABLE.

F1.20R SIU-64 OE VT 163680 F-A GUIDE

97 -VT: NO RECORDABLE INDICATIONS - ACCEPTABLE.

163750	F-A	<b>F1.20</b> R	SIU-61	OE	VT
			RIGID SUPPORT	•	

97 -VT: NO RECORDABLE INDICATIONS - ACCEPTABLE.



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Inservice Inspection Report 1990-1999 Interval, Third Period, First Outage (1997)

1. Owner Rochester Gas & Electric Corp., 89 East Ave., Rochester NY 14649 2. Plant R.E.Ginna Nuclear Power Plant, 1503 Lake Road, Ontario, NY 14519 3. Plant Unit 1 4. Owner Certificate of Authorization (If Req.) N/A

5. Commercial Service Date July 1970 6. National Board Number for Unit N/A

# ATTACHMENT I

CLASS 2	COMPONI	ents (C	CONT.):				
H.P. SA	FETY IN	JECTION LI	INE 4E-SI-1501		DRAWINGS:	B-43	
	Categ	Number	Component	-	ponent Type		
	F-A	F1.20V	•	OE		VT	
97 -1	JT: NO R	ECORDABLE	INDICATIONS, SETTING	424, 1	BERGEN PATTER:	SON VS1 -	ACCEPTABLE.
164060	F-A	F1.20R	SIU-20 RIGID RESTRAINT	OE		VT	
97 -	VT: NO I	RECORDABLE	E INDICATIONS - ACCEPTA	ABLE.			
164070	F-A		SIU-19 RIGID RESTRAINT	OE		VT	
97 –	VT: NO I	RECORDABLE	E INDICATIONS - ACCEPTA	ABLE.			
164090	F-A	F1.20V	SIU-18 Variable Spring	OE		VT	
		RECORDABLI ACCEPTABLI	E INDICATIONS, SETTING E.	528,	BERGEN PATTE	RSON SIZE	8
164150	F-A	F1.20R	SIU-17 RIGID RESTRAINT	OE		VT	
97 –	VT: NO I	RECORDABLI	E INDICATIONS - ACCEPT	ABLE.		Ţ	
164190	F-A	F1.20R	SIU-14 RIGID SUPPORT	OE	ĸ	VT	ţ
97 –	VT: NO I	RECORDABLI	E INDICATIONS - ACCEPT	ABLE.			

Inservice Inspection Report . 1990-1999 Interval, Third Period, First Outage (1997)

1. Owner Rochester Gas & Electric Corp., 89 East Ave., Rochester NY 14649 2. Plant R.E.Ginna Nuclear Power Plant, 1503 Lake Road, Ontario, NY 14519

3. Plant Unit 1 4. Owner Certificate of Authorization (If Req.) N/A

5.Commercial Service Date July 1970 6.National Board Number for Unit N/A

#### ATTACHMENT I

CLASS 2 COMPONENTS (CONT.): (CONT.) H.P. SAFETY INJECTION LINE 4E-SI-1501 DRAWINGS: B-43 NDE Summary Exam Item Number Component Number Categ Component Type Exam REFERE RESERVE BORRER BORRERSERVERSUUR REFERENCER VT 164200 F-A F1.20R SIU-15 OE GUIDE 97 -VT: NO RECORDABLE INDICATIONS - ACCEPTABLE. OE VT 164310 F-A F1.20R SIU-12 GUIDE 97 -VT: NO RECORDABLE INDICATIONS - ACCEPTABLE.

164320 F-A F1.20V SIU-11 OE VT VARIABLE SPRING

97 -VT: NO RECORDABLE INDICATIONS & OTHER: ACTION REPORT 97-1795 GENERATED DUE TO DRAWING SPECIFIED SPRING CAN THAT WAS NOT INSTALLED IN THE FIELD. DWG WAS NOT UPDATED WHEN CHANGE OCCURED. USE-AS-IS CORNER LADA SIZE 5, SETTING 3/4" - ACCEPTABLE.

H.P. SAFETY INJECTION LINE 2S-SI-2501

DRAWINGS: B-44

Summary	Exam	Item				NDE
Number	Categ	Number	Component		Component Type	Exam
222200		*******		===		====
164590	F-A	F1.20R	SIU-10	•	OE	VT
			GUIDE			

97 -VT: NO RECORDABLE INDICATIONS & INSIGNIFICANT, MINOR BORIC ACID ON BASE PLATE - ACCEPTABLE.

Inservice Inspection Report 1990-1999 Interval, Third Period, First Outage (1997)

1. Owner Rochester Gas & Electric Corp., 89 East Ave., Rochester NY 14649 2. Plant R.E.Ginna Nuclear Power Plant, 1503 Lake Road, Ontario, NY 14519

- 3. Plant Unit 1 4. Owner Certificate of Authorization (If Req.) N/A
- 5.Commercial Service Date July 1970 6.National Board Number for Unit N/A

## ATTACHMENT I

#### CLASS 2 COMPONENTS (CONT.): H.P. SAFETY INJECTION LINE 2R-SI-2501 DRAWINGS: B-45 NDE Summary Exam Item Component Type Exam Number Categ Number Component F1.20R SIU-9 OE VT 164870 F-A GUIDE 97 -VT: NO RECORDABLE INDICATIONS & INSIGNIFICANT, MONOR BORIC ACID ON BASE PLATE - ACCEPTABLE. PT 164950 C-F-1 C5.30 15 ASME PIPE-TO-ELBOW 97 -PT: NO RECORDABLE INDICATIONS, > 90% COVERAGE OBTAINED - ACCEPTABLE. ASME $\mathbf{PT}$ 164960 C-F-1 C5.30 16 ELBOW-TO-PIPE 97 -PT: NO RECORDABLE INDICATIONS, > 90% COVERAGE OBTAINED - ACCEPTABLE. DRAWINGS: B-47 CONTAINMENT SPRAY PUMP B OUTLET PIPING Summary Exam NDE Item • Component Type Exam Number Categ Number Component RAKANA PARENCA KANAKEN DEBBAGADERAKENDATARKA DEMARTARKATAN VT 168340 F-A F1.20R CSU-57 OE RIGID SUPPORT (IA) 97 -VT: NO RECORDABLE INDICATIONS & INSIGNIFICANT: ARC STRIKES- ACTION REPORT 97-1207 GENERATED, USE-AS-IS PER ENGINEERING (ISIM-024) - ACCEPTABLE. ASME $\mathbf{PT}$ 168342 C-C C3.20 CSU-57 (IA) INTEGRAL ATTACHMENT 97 -PT: REJECT, ARC STRIKES, ACTION REPORT 97-1207 GENERATED, ACCEPTABLE PER

97 - PT: REJECT, ARC STRIKES, ACTION REPORT 97-1207 GENERATED, ACCEPTABLE PER ENGINEERING. 1/2" LAP WHERE ORIGIONAL LINE UP LUGS WERE REMOVED, ACTION REPORT 97-2118 GENERATED, ACCEPTABLE PER ENGINEERING, NOT SERVICE INDUCED RE-EXAM IN 1999 - ACCEPTABLE.

<u>64</u>

Inservice Inspection Report 1990-1999 Interval, Third Period, First Outage (1997)

1. Owner <u>Rochester Gas & Electric Corp.,89 East Ave.,Rochester NY 14649</u> 2. Plant <u>R.E.Ginna Nuclear Power Plant,1503 Lake Road,Ontario, NY 14519</u> 3. Plant Unit <u>1</u> 4. Owner Certificate of Authorization (If Req.) <u>N/A</u> 5.Commercial Service Date <u>July 1970</u> 6.National Board Number for Unit <u>N/A</u>

# ATTACHMENT I

RESIDUAI	L HEAT	EXCHANGER	A	DRAWINGS	B-109
Number	Categ	Item Number	Component	Component Type	
			INSRHE-1A INLET NOZZLE-TO-SHELL WELD	ASME	VT
97 -1	VT: NO	RECORDABL	E INDICATIONS - ACCEPTAN	BLE.	
169052	C-B	C2.33	ONSRHE-1A OUTLET NOZZLE-TO-SHELL WELD	ASME	VT
97 -1	/T: NO	RECORDABL	E INDICATIONS - ACCEPTA	BLE.	
169130	C-C	C3.10	1A-1 (IA) SUPPORT LEG #1 TO VESSEL WELD	OE	VT
			E INDICATIONS, SUPPORT I NG 4807 REV 1 - ACCEPTA		BE CARBON STEEL AS PER
169140	C-C	C3.10	1A-2 (IA) SUPPORT LEG #2 TO VESSEL WELD	OE	VT
			E INDICATIONS, SUPPORT I T DRAWING 4807 REV. 1		CARBON STEEL
169150	C-C	C3.10	1A-3 (IA) SUPPORT LEG #3 TO VESSEL WELD	OE	VT
			E INDICATIONS, SUPPORT : NG 4807 REV. 1 - ACCEP		STEEL AS PER

Inservice Inspection Report

1990-1999 Interval, Third Period, First Outage (1997)

Owner <u>Rochester Gas' & Electric Corp.,89 East Ave., Rochester NY 14649</u>
 Plant <u>R.E.Ginna Nuclear Power Plant,1503 Lake Road, Ontario, NY 14519</u>
 Plant Unit <u>1</u> 4. Owner Certificate of Authorization (If Req.) <u>N/A</u>

5. Commercial Service Date July 1970 6. National Board Number for Unit N/A

# ATTACHMENT I

CLASS 2 COMPONENTS (CONT.):

RESIDUAL HEAT EXCHANGER BDRAWINGS: B-109Summary ExamItemNDENumberCategNumberComponentComponent Type169242C-BC2.33INSRHE-1B<br/>INLET NOZZLE-TO-SHELLOEVT

97 -VT: NO RECORDABLE INDICATIONS - ACCEPTABLE.

WELD

169252	C-B	C2.33	ONSRHE-1B	OE	VT
			OUTLET NOZZLE-	TO-SHELL	
			WELD	•	

97 -VT: NO RECORDABLE INDICATIONS - ACCEPTABLE.

SERVICE WATER LINE 6E-SW-125

DRAWINGS: B-51

Summar	Y Exam	Item			NDE
Number	Categ	Number	Component	Component Type	Exam
	8222223	*******			====
173645		F1.20A	PEN 316 ANCHOR ANCHOR (IA)	OE	VT

97 -VT: NO RECORDABLE INDICATIONS - ACCEPTABLE.

173646	C3.20	PEN 316 ANCHOR (IA)	OE	MT
		INTEGRAL ATTACHMENT		

97 -MT: NO RECORDABLE INDICATIONS, > 90% COVERAGE OBTAINED - ACCEPTABLE.

66

Inservice Inspection Report 1990-1999 Interval, Third Period, First Outage (1997)

Owner Rochester Gas & Electric Corp., 89 East Ave., Rochester NY 14649
 Plant R.E.Ginna Nuclear Power Plant, 1503 Lake Road, Ontario, NY 14519
 Plant Unit 1 4. Owner Certificate of Authorization (If Req.) N/A
 Commercial Service Date July 1970 6.National Board Number for Unit N/A

#### ATTACHMENT I

CLASS 2 COMPONENTS (CONT.):

SERVICE WATER LINE 6D-SW-125

DRAWINGS: B-51C

Summary ExamItemNDENumberCategNumberComponentComponent TypeExam174295----F1.20APEN 311 ANCHOR<br/>ANCHOR (IA)OEVT

97 -VT: NO RECORDABLE INDICATIONS - ACCEPTABLE.

174296 ---- C3.20 PEN 311 ANCHOR (IA) OE MT INTEGRAL ATTACHMENT

97 -MT: NO RECORDABLE INDICATIONS, > 90% COVERAGE OBTAINED - ACCEPTABLE.

SERVICE WATER LINE 6C-SW-125

DRAWINGS: B-52

Summary	Exam	Item			NDE
Number	Categ	Number	Component	Component Type	Exam
******		******	********		====
174395		F1.20A	PEN 320 ANCHOR ANCHOR (IA)	OE	VT

97 -VT: INSIGNIFICANT: ARC STRIKES/SPATTER - ACCEPTABLE.

174396 ---- C3.20 PEN 320 ANCHOR (IA) OE MT INTEGRAL ATTACHMENT

97 -MT: NO RECORDABLE INDICATIONS, > 90% COVERAGE OBTAINED - ACCEPTABLE.

<u>67</u>

Inservice Inspection Report 1990-1999 Interval, Third Period, First Outage (1997)

1. Owner Rochester Gas & Electric Corp., 89 East Ave., Rochester NY 14649

2. Plant R.E.Ginna Nuclear Power Plant, 1503 Lake Road, Ontario, NY 14519 3. Plant Unit <u>1</u> 4. Owner Certificate of Authorization (If Req.) N/A

5. Commercial Service Date July 1970 6. National Board Number for Unit N/A

# ATTACHMENT I

1

CLASS 2 COMPONENTS (CONT.):								
SERVICE WATER LINE 8F-S	B-52							
Summary Exam Item Number Categ Number	Component							
174540 C3.20	•	OE	MT					
97 -MT: NO RECORDABI	E INDICATIONS, > 90% CC	OVERAGE OBTAINED -	• ACCEPTABLE.					
174550 F1.20R	SWU-91 GUIDE (IA)	OE	VT					
97 -VT: NO RECORDABL	E INDICATIONS - ACCEPTA	BLE.						
174610 C3.20	SWU-95 (IA) Integral attachment	OE	MT					
97 -MT: NO RECORDABL	E INDICATIONS, > 90% CC	OVERAGE OBTAINED -	• ACCEPTABLE.					
SERVICE WATER LINE 8F-S	W-125 (CONT.)	DRAWINGS:	B-52					
_	-	Component Type						
174620 F1.20R	SWU-95 . Guide (IA)	OE	VT					
97 -VT: NO RECORDABL	E INDICATIONS - ACCEPTA	BLE.						

Inservice Inspection Report

1990-1999 Interval, Third Period, First Outage (1997)

1. Owner Rochester Gas & Electric Corp., 89 East Ave., Rochester NY 14649 2. Plant R.E.Ginna Nuclear Power Plant, 1503 Lake Road, Ontario, NY 14519 3. Plant Unit 1 4. Owner Certificate of Authorization (If Req.) N/A 5.Commercial Service Date July 1970 6.National Board Number for Unit N/A

#### ATTACHMENT I

CLASS 2 COMPONENTS (	CONT.):		
SERVICE WATER LINE 8E-S	W-125	DRAWINGS:	B-52B
Summary Exam Item Number Categ Number	Component	Component Type	NDE Exam
175060 C3.20	SWU-46 (IA) INTEGRAL ATTACHMENT	OE	MT
97 -MT: NO RECORDABL	E INDICATIONS, > 90% CO	VERAGE OBTAINED -	ACCEPTABLE.
175070 F1.20R	SWU-46 GUIDE (IA)	OE	VT
97 -VT: NO RECORDABL	E INDICATIONS - ACCEPTAN	BLE.	
SERVICE WATER LINE 8B-S	₩-125 .	DRAWINGS:	B-53

Summary	Exam	Item			NDE
Number	Categ	Number	Component	Component Type	Exam
	########			BRESSBEEZSEESEB	
175480		F1.20R	SWU-43 RIGID RESTRAINT	OE	VT

97 -VT: REJECT; ACTION REPORT 97-1742, EXAM STATED WRONG STRUT SIZE. PO & MFG CATALOG ALONG WITH FIELD EXAM VERIFIED STRUT SIZE & MEASUREMENT - ACCEPTABLE AS IS.

SERVICE WATER LINE 8A-SW-125

DRAWINGS: B-53A

Summary Number		Item Number	Component	Component Type	NDE Exam
waxaaa	-				
175780		C3.20	SWU-19 (IA)	OE	MT
			INTEGRAL ATTACHMENT		

97 -MT: NO RECORDABLE INDICATIONS, > 90% COVERAGE OBTAINED - ACCEPTABLE.

Inservice Inspection Report 1990-1999 Interval, Third Period, First Outage (1997)

1. Owner Rochester Gas & Electric Corp.,89 East Ave., Rochester NY 14649 2. Plant R.E.Ginna Nuclear Power Plant,1503 Lake Road, Ontario, NY 14519 3. Plant Unit 1 4. Owner Certificate of Authorization (If Req.) N/A

5. Commercial Service Date July 1970 6. National Board Number for Unit N/A

#### ATTACHMENT I

CLASS 2 COMPONENTS (CONT.):

SERVICE WATER LINE 8A-SW-125 (CONT.) DRAWINGS: B-53A

Summary Number	Categ		Component	Component Type	NDE Exam
175790		F1.20R	SWU-19 RIGID RESTRAINT (IA)	OE	VT

97 -VT: NO RECORDABLE INDICATIONS - ACCEPTABLE.

STANDBY AUX FW THRU PEN 119 TO A S/G FWHD INCV DRAWINGS: C-20

Summary	Exam	Item	•		NDE
Number	Categ	Number	Component	Component Type	Exam
<b>86252</b> 8			**********************		====
176140		F1.20R	AFU-218 (AFW-20) GUIDE (IA)	OE	VT

97 -VT: NO RECORDABLE INDICATIONS & INSIGNIFICANT: UNEVEN LEG ON 270 DEGREE LUG BOTTOM SIDE - ACCEPTABLE.

176141 ---- C3.20 AFU-218 (AFW-20) (IA) OE MT INTEGRAL ATTACHMENT

97 -MT: NO RECORDABLE INDICATIONS, > 90% COVERAGE OBTAINED - ACCEPTABLE.

176160 ---- F1.20R AFU-219 (AFW-21) OE VT GUIDE (IA)

97 -VT: NO RECORDABLE INDICATIONS - ACCEPTABLE.

176161 ---- C3.20 AFU-219 (AFW-21) (IA) OE MT INTEGRAL ATTACHMENT

97 -MT: NO RECORDABLE INDICATIONS, > 90% COVERAGE OBTAINED - ACCEPTABLE.

<u>70</u>

Inservice Inspection Report

1990-1999 Interval, Third Period, First Outage (1997)

1. Owner Rochester Gas & Electric Corp., 89 East Ave., Rochester NY 14649 2. Plant R.E.Ginna Nuclear Power Plant, 1503 Lake Road, Ontario, NY 14519 3. Plant Unit <u>1</u> 4. Owner Certificate of Authorization (If Req.) N/A 5.Commercial Service Date July 1970 6.National Board Number for Unit N/A

#### ATTACHMENT I

C. CLASS 3 COMPONENTS:

COMP.COOL.HT.EXCHS.TO RESIDUAL HT.EXCHS. DRAWINGS: C-4

Summary ExamItemNDENumberCategNumberComponentComponent TypeExam500525F-AF1.30RCCU-137<br/>RIGID RESTRAINT (IA)OEVT

97 -VT: NO RECORDABLE INDICATIONS & INSIGNIFICANT, LUGS & PIPE ARE CORRODED, SOME AREAS NOT PAINTED. WORK REQUEST #018709 GENERATED TO REMOVE CORROSION & PAINT EXPOSED SURFACES. ACCEPTABLE.

500540 D-B D2.20 CCU-139 (IA) ASME VT INTEGRAL ATTACHMENT

97 -VT: NO RECORDABLE INDICATIONS & INSIGNIFICANT; CORROSION ON PIPE IN PENETRATION. - ACCEPTABLE.

COMP.COOL.PMPS., SUC.FM RES.HT.EX.& SG.TK

DRAWINGS: C-6

Summary	Exam	Item			NDE
Number	Categ	Number	Component	Component Type	Exam
REGEN		======			
500775	F-A	F1.30V	CCU-158	OE	VT
			VARIABLE SPRING (IA)		

97 -VT: NO RECORDABLE INDICATIONS & INSIGNIFICANT. ON UPPER SPRING CAN ATTACHMENT BOLTS, ONE SPRING CAN HAS DOUBLE NUT ASSEMBLY, ONE SPRING CAN HAS SINGLE NUT ASSEMBLY. OK PER NCR'S 94-124 & 86-033. ACCEPTABLE.

500800 F-A F1.30V CCU-165 OE VT VARIABLE SPRING

97 -VT: NO RECORDABLE INDICATIONS. SETTING PER ME-303, COLD 1608 #'s, ACTUAL 1696. ACCEPTABLE.

<u>71</u>

Inservice Inspection Report 1990-1999 Interval, Third Period, First Outage (1997)

Owner Rochester Gas & Electric Corp., 89 East Ave., Rochester NY 14649
 Plant R.E.Ginna Nuclear Power Plant, 1503 Lake Road, Ontario, NY 14519
 Plant Unit 1 4. Owner Certificate of Authorization (If Req.) N/A

5.Commercial Service Date July 1970 6.National Board Number for Unit N/A

# ATTACHMENT I

CLASS 3 COMPONENTS (CONT.):

COMP.COOL.PMPS., SUC.FM RES.HT.EX.& SG.TK (CONT.) DRAWINGS: C-6

Summary ExamItemNDENumberCategNumberComponentComponent TypeExam==============================500810F-AF1.30RCCU-166<br/>RIGID RESTRAINTOEVT

97 -VT: NO RECORDABLE INDICATIONS - ACCEPTABLE.

500820 D-B D2.40 CCU-167 (IA) OE VT INTEGRAL ATTACHMENT

97 -VT: NO RECORDABLE INDICATIONS & INSIGNIFICANT: WELD IS HEAVILY OXIDIZED, WR/TR 018786 GENERATED - ACCEPTABLE.

500825 F-A F1.30V CCU-167 OE VT VARIABLE SPRING (IA)

97 -VT: NO RECORDABLE INDICATIONS & INSIGNIFICANT: WELD HEAVILY OXIDIZED, WO/TR 018786 GENERATED, SETTING 2918 #'S - ACCEPTABLE.

500840 D-B D2.40 CCU-169 (IA) OE VT INTEGRAL ATTACHMENT

97 -VT: NO RECORDABLE INDICATIONS & INSIGNIFICANT: CORROSION/OXIDIZATION ON INTEGRAL ATTACHMENT, WO/TR 018785 GENERATED - ACCEPTABLE.

500845 F-A F1.30V CCU-169 OE VT VARIABLE SPRING (IA)

97 -VT: NO RECORDABLE INDICATIONS & INSIGNIFICANT: WR/TR 018785 GENERATED FOR CORROSION/OXIDIZATION ON INTEGRAL ATTACHMENT, SETTING 2013 #'S - ACCEPTABLE.

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Inservice Inspection Report 1990-1999 Interval, Third Period, First Outage (1997)

1. Owner Rochester Gas & Electric Corp., 89 East Ave., Rochester NY 14649 2. Plant R.E.Ginna Nuclear Power Plant, 1503 Lake Road, Ontario, NY 14519 3. Plant Unit <u>1</u> 4. Owner Certificate of Authorization (If Req.) <u>N/A</u> 5. Commercial Service Date <u>July 1970</u> 6. National Board Number for Unit <u>N/A</u>

#### ATTACHMENT I

SW COMP	.COOL.&	SP.FUEL	PIT HT EXS.,DISCH	DRAWINGS	: C-11					
			Component							
			SWU-176 (IA) INTEGRAL ATTACHMENT ,	OE	VT					
97 -	VT: INSI	GNIFICAN	T; MINOR CORROSION ON D	ia lugs – Accepta	BLE.					
501685		F1.30R	SWU-176 <sup>-</sup> RIGID RESTRAINT (IA)	OE	VT					
1	97 -VT: REJECT; ACTION REPORT 97-1847 GENERATED TO ADDRESS BROKEN RETAINING RING ON PIN. RE-EXAM AFTER CORRECTIVE ACTION - ACCEPTABLE. PIN WAS REPLACED. INITIAL EXAM WAS NOT A CODE REQUIRED EXAM.									
501800		D2.20	SWU-188 (IA) Integral Attachment	OE	VT					
97 -	VT: NO R	ECORDABL	E INDICATIONS - ACCEPTA	BLE.						
501805		F1.30R	SWU-188 Guide (IA)	OE	VT					
97 -	VT: NO R	ECORDABL	E INDICATIONS - ACCEPTA	BLE.						
SVC.WTR	TO COM	P.COOL.&	SP.FL.PIT HT.EXS.	DRAWINGS	: C-12					

Summary	Exam	Item	•		NDE
Number	Categ	Number	Component	Component Type	Exam
	8822288				====
501905	F-A	F1.30R		ASME	VT
			RIGID HANGER (IA)		

97 -VT: NO RECORDABLE INDICATIONS & INSIGNIFICANT: MINOR CORROSION ON PIPE, WELD & ATTACHMENT - ACCEPTABLE.

Inservice Inspection Report 1990-1999 Interval, Third Period, First Outage (1997)

1. Owner Rochester Gas & Electric Corp., 89 East Ave., Rochester NY 14649 2. Plant R.E.Ginna Nuclear Power Plant, 1503 Lake Road, Ontario, NY 14519 3. Plant Unit 1 4. Owner Certificate of Authorization (If Req.) N/A

5. Commercial Service Date July 1970 6. National Board Number for Unit N/A

#### ATTACHMENT I

CLASS 3 COMPONENTS (CONT.):

SVC.WTR.-TO COMP.COOL.& SP.FL.PIT HT.EXS. (CONT.) DRAWINGS: C-12

Summary ExamItemNDENumberCategNumberComponentComponent TypeExamsensessensessensessensessensessensessenses501930D-CD3.50SWU-197 (IA)ASMEVTINTEGRAL ATTACHMENTsensessensessensessenses

97 -VT: NO RECORDABLE INDICATIONS & INSIGNIFICANT: MINOR CORROSION ON INTEGRAL ATTACHMENT, > 90% COVERAGE OBTAINED - ACCEPTABLE.

501935 F-A F1.30R SWU-197 ASME VT RIGID SUPPORT (IA)

97 -VT: NO RECORDABLE INDICATIONS & INSIGNIFICANT: MINOR CORROSION ON INTEGRAL ATTACHMENT - ACCEPTABLE.

501940 D-C D3.50 SWU-198 (IA) ASME VT INTEGRAL ATTACHMENT

97 -VT: NO RECORDABLE INDICATIONS & INSIGNIFICANT: MINOR CORROSION ON PIPE & INTEGRAL ATTACHMENT, > 90% COVERAGE OBTAINED - ACCEPTABLE.

501945 F-A F1.30R SWU-198 ASME VT RIGID SUPPORT (IA)

97 -VT: NO RECORDABLE INDICATIONS & INSIGNIFICANT: MINOR CORROSION ON INTEGRAL ATTACHMENT - ACCEPTABLE.

Inservice Inspection Report 1990-1999 Interval, Third Period, First Outage (1997)

1. Owner Rochester Gas & Electric Corp.,89 East Ave., Rochester NY 14649 2. Plant R.E.Ginna Nuclear Power Plant,1503 Lake Road, Ontario, NY 14519 3. Plant Unit <u>1</u> 4. Owner Certificate of Authorization (If Req.) <u>N/A</u> 5. Commercial Service Date July 1970 6. National Board Number for Unit N/A

#### ATTACHMENT I

CLASS 3	COMPONE	NTS (	CONT.):		
SVC.WTR	-FROM PI	EN. 308,:	311,315 <u>6</u> 323	DRAWINGS:	C-14
Summary Number	Exam Categ	Item Number	Component	Component Type	NDE Exam
502440	D-B	D2.20	SWU-295 (IA) INTEGRAL ATTACHMENT	ASME	VT
07 -		FCODDIDI		WEDNCE OPENINED -	ACCEDUNE

97 -VT: NO RECORDABLE INDICATIONS, > 90% COVERAGE OBTAINED - ACCEPTABLE.

DRAWINGS: C-16

502445 F-A F1.30R SWU-295 ASME VT RIGID HANGER (IA)

97 -VT: NO RECORDABLE INDICATIONS - ACCEPTABLE.

SVC.WTR.-INTERMED. BLDG.16" & 20" HDRS.

Summary	Exam	Item			NDE
Number	Categ	Number	Component	Component Type	Exam
******		<u> 222222</u> 8			****
502720	D-B	D2.20	SWU-316 (IA) Integral Attachment	ASME	VT

97 -VT: NO RECORDABLE INDICATIONS & INSIGNIFICANT: PIPE INTEGRAL ATTACHMENTS CORRODED. NORTH IA THICKNESS 1/8". PER ENG. MEMO-PIPE LUGS ARE NOT UTILIZED WITHIN NEW DESIGN, ABANDOME IN PLACE, USE-AS-IS - ACCEPTABLE.

502725 F-A F1.30R SWU-316 ASME VT GUIDE (IA)

97 -VT: INSIGNIFICANT, OTHER; ACCEPTABLE PER ENGINEERING MEMO, CORROSION EXISTS ON THE LUG PART OF THE SUPPORT NOT THE PRESSURE BOUNDARY.

502825 D-B D2.20 SWU-327 (IA) ASME VT INTEGRAL ATTACHMENT

97 -VT: REJ: ACTION REPORT 97-1849 GENERATED FOR THINNING OF LUG DUE TO RUST,
 - ACCEPTABLE PER ENGINEERING, > 90% COVERAGE OBTAINED. WO# 19702317 GENERATED TO CLEAN UP WELD AND PAINT. RE-EXAM -ACCEPTABLE

Inservice Inspection Report 1990-1999 Interval, Third Period, First Outage (1997)

1. Owner <u>Rochester Gas & Electric Corp.,89 East Ave.,Rochester NY 14649</u> 2. Plant <u>R.E.Ginna Nuclear Power Plant,1503 Lake Road,Ontario, NY 14519</u> 3. Plant Unit <u>1</u> 4. Owner Certificate of Authorization (If Req.) <u>N/A</u> 5.Commercial Service Date July 1970 6.National Board Number for Unit <u>N/A</u>

#### ATTACHMENT I

#### CLASS 3 COMPONENTS (CONT.):

SVC.WTR.-INTERMED. BLDG.16" & 20" HDRS. (CONT.) DRAWINGS: C-16

Summary ExamItemNDENumberCategNumberComponentComponent TypeExam502830F-AF1.30VSWU-327<br/>VARIABLE SPRING (IA)OEVT

97 -VT: NO RECORDABLE INDICATIONS, SETTING 1734, - ACCEPTABLE.

SVC.WTR.-INTMD.BLDG.14"HD.TO CHILL. A&B

Summary	Exam	Item	•		NDE
Number	Categ	Number	Component	Component Type	Exam
85222 <b>2</b>	*****				<b>222</b> 3
503120	D-B	D2.20	SWU-349 (IA) Integral Attachment	ASME	VT

97 -VT: NO RECORDABLE INDICATIONS & INSIGNIFICANT: MINOR CORROSION ON PIPE & WELD. > 90% COVERAGE OBTAINED - ACCEPTABLE.

DRAWINGS: C-16A

503125 F-A F1.30R SWU-349 OE VT RIGID SUPPORT (IA)

97 -VT: NO RECORDABLE INDICATIONS & INSIGNIFICANT: FLOOR ATTACHMENT PLATE ON DWG IS 8 X 5 X 1/2" IS ACTUALLY 10 X 5 X 1/2", WEEP HOLE PAINTED SHUT - HOLE OPENED BY NDE TECH - ACCEPTABLE.

503130 D-B D2.20 SWU-350 (IA) 'ASME VT INTEGRAL ATTACHMENT

97 -VT: NO RECORDABLE INDICATIONS & INSIGNIFICANT: MINOR CORROSION ON PIPE AND WELD, > 90% COVERAGE OBTAINED - ACCEPTABLE.

503135 F-A F1.30R SWU-350 OE VT RIGID SUPPORT (IA)

97 -VT: NO RECORDABLE INDICATIONS & INSIGNIFICANT: FLOOR ATTACHMENT PLATE ON DWG IS 8 X 8 X 5/8" IS ACTUALLY 8 X 10 X 5/8" - ACCEPTABLE.

Inservice Inspection Report 1990-1999 Interval, Third Period, First Outage (1997)

Owner Rochester Gas & Electric Corp., 89 East Ave., Rochester NY 14649
 Plant R.E.Ginna Nuclear Power Plant, 1503 Lake Road, Ontario, NY 14519
 Plant Unit 1 4. Owner Certificate of Authorization (If Req.) N/A
 Commercial Service Date July 1970 6.National Board Number for Unit N/A

#### ATTACHMENT I

CLASS 3 COMPONENTS (CONT.):

SVC.WTR.-INTMD.BLDG.14"HD.TO CHILL. A&B (CONT.) DRAWINGS: C-16A

Summary ExamItemNDENumberCategNumberComponentComponent TypeExam503170D-BD2.20SWU-354 (IA)ASMEVTINTEGRAL ATTACHMENT

97 -VT: NO RECORDABLE INDICATIONS - ACCEPTABLE.

503175 F-A F1.30R SWU-354 OE VT RIGID RESTRAINT (IA)

97 -VT: NO RECORDABLE INDICATIONS - ACCEPTABLE.

SVC.WTR.-INTMD.BLDG.16"& 20" HEADERS

DRAWINGS: C-16

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Summary	Exam	Item			NDE
Number	Categ	Number	Component	Component Type	Exam
222×22					#MMH
503215	F-A	F1.30R	SWU-362	OE	VT
			GUIDE		

97 -VT: NO RECORDABLE INDICATIONS - ACCEPTABLE.

SVC.WTR.-PUMPS A,B,C & D DISCH.SCR.HOUSE DRAWINGS: C-17

Summary Number		Item Number	Component	Component Type	NDE Exam
	*******				====
503335	F-A	F1.30R	SWU-619 (N730) GUIDE	OE	VT

97 -VT: NO RECORDABLE INDICATIONS & INSIGNIFICANT: 1/16" TOLERANCE FOR CLEARANCE. 0 CLEARANCE ON EAST SIDE, 1/8" OPPOSITE. > 90% COVERAGE OBTAINED - ACCEPTABLE.

Inservice Inspection Report 1990-1999 Interval, Third Period, First Outage (1997)

1. Owner <u>Rochester Gas & Electric Corp.,89 East Ave.,Rochester NY 14649</u> 2. Plant <u>R.E.Ginna Nuclear Power Plant,1503 Lake Road,Ontario, NY 14519</u> 3. Plant Unit <u>1</u> 4. Owner Certificate of Authorization (If Req.) <u>N/A</u> 5.Commercial Service Date <u>July 1970</u> 6.National Board Number for Unit <u>N/A</u>

## ATTACHMENT I

#### CLASS 3 COMPONENTS (CONT.): SVC.WTR.-PUMPS A, B, C & D DISCH.SCR.HOUSE (CONT.) DRAWINGS: C-17 NDE Summary Exam Item Component Type Exam Number Categ Number Component VT F1.30R SWU-620 (N731) OE 503345 F-A GUIDE 97 -VT: NO RECORDABLE INDICATIONS - ACCEPTABLE. VT OE F1.30R SWU-621 (N732) 503355 F-A GUIDE 97 -VT: NO RECORDABLE INDICATIONS - ACCEPTABLE. OE VT F1.30R SWU-622 (N733) 503365 F-A GUIDE 97 -VT: NO RECORDABLE INDICATIONS - ACCEPTABLE. SWU-623 (N734) (IA) ASME VT 503370 D-B D2.20 INTEGRAL ATTACHMENT 97 -VT: NO RECORDABLE INDICATIONS - ACCEPTABLE. ASME VT 503375 F-A F1.30R SWU-623 (N734) GUIDE (IA) 97 -VT: NO RECORDABLE, INSIG. & REJ.: ITEM #9-WASHER NOT INSTALLED, LIGHT CORROSION. SADDLE DISTORTED. ACTION REPORT 97-2105 GENERATED. PART 2 LETTER C JUSTIFIES CONTINUED OPERABILITY. NOT SERVICE INDUCED.

503380 D-B D2.20 SWU-624 (N735) (IA) ASME ' VT INTEGRAL ATTACHMENT

97 -VT: INSIGNIFICANT: CORROSION, RANDOM AND MODERATE, SEE NCR 88-028 - ACCEPTABLE. > 90% COVERAGE OBTAINED.

Inservice Inspection Report 1990-1999 Interval, Third Period, First Outage (1997)

1. Owner Rochester Gas & Electric Corp., 89 East Ave., Rochester NY 14649 2. Plant R.E.Ginna Nuclear Power Plant, 1503 Lake Road, Ontario, NY 14519 3. Plant Unit 1 4. Owner Certificate of Authorization (If Req.) N/A5.Commercial Service Date July 1970 6.National Board Number for Unit N/A

## ATTACHMENT I

SVC.WTR	-PUMPS	A,B,C &	D DISCH.SCR.HOUSE (CC	DNT.) DRAWINGS:	C-17
Summary Number	Categ	Number	Component	Component Type	NDE Exam
			SWU-624 (N735) GUIDE (IA)		VT
		RECORDABL VERAGE OB	E INDICATIONS & INSIGNI TAINED.	IFICANT: CORROSION	- ACCEPTABLE.
503435	F-A	F1.30R	SWU-629 (N740) Guide	OE	VT
97 -	VT: NO I	RECORDABL	E INDICATIONS - ACCEPTA	ABLE.	
503470	D-B	D2.20	SWU-633 (N744) (IA) Integral attachment	ASME	VT
97 -	VT: NO	RECORDABL	E INDICATIONS, > 90% C	OVERAGE OBTAINED -	- ACCEPTABLE.
503475	F-A	F1.30R	SWU-633 (N744) RIGID SUPPORT (IA)	ASME	VT
97 -	VT: NO I	RECORDABL	E INDICATIONS - ACCEPTA	ABLE.	
503480	D-B	D2.20	SWU-634 (N745) (IA) Integral Attachment	ASME	VT
97 -	VT: NO	RECORDABL	E INDICATIONS, > 90% C	OVERAGE OBTAINED -	- ACCEPTABLE.
503485	F-A	F1.30R	SWU-634 (N745) RIGID SUPPORT (IA)	ASME	VT
97 -	VT: NO	RECORDABL	E INDICATIONS - ACCEPTA	ABLE.	

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Inservice Inspection Report 1990-1999 Interval, Third Period, First Outage (1997)

1. Owner Rochester Gas & Electric Corp.,89 East Ave., Rochester NY 14649 2. Plant R.E.Ginna Nuclear Power Plant,1503 Lake Road, Ontario, NY 14519 3. Plant Unit <u>1</u> 4. Owner Certificate of Authorization (If Req.) <u>N/A</u> 5.Commercial Service Date July 1970 6.National Board Number for Unit <u>N/A</u>

## ATTACHMENT I

F-A F: NO RE F-A	Number F1.30R CORDABLE F1.30R	RIGID RESTRAINT (NRC 50 NDICATIONS - ACCEPTAR	OE 0%)	NDE Exam TT
F-A F: NO RE F-A	F1.30R CORDABLE F1.30R	AFU-13 RIGID RESTRAINT (NRC 50 INDICATIONS - ACCEPTAE AFU-15 RIGID RESTRAINT	OE D%) BLE.	VT
F-A	F1.30R	AFU-15 RIGID RESTRAINT		VT
		RIGID RESTRAINT	OE	VT
r: no re	CORDABLE	INDICATIONS - ACCEPTAR		
			BLE.	
F-A	F1.30R	AFU-17 RIGID RESTRAINT	OE	VT
r: no re	CORDABLE	: INDICATIONS - ACCEPTAN	BLE.	
F-A		AFU-18 Rigid Restraint (IA) (NRC 50%)	OE	VT
T: NO RI	ECORDABLE	E INDICATIONS, > 90% CO	VERAGE OBTAINED -	ACCEPTABLE.
F-A		AFU-21 RIGID RESTRAINT	OE	VT
r: no re	ECORDABLE	: INDICATIONS - ACCEPTAN	BLE.	
F-A		AFU-23 Guide (NRC 50%)	OE	VT
	F-A F: NO RI F-A F: NO RI F-A	F: NO RECORDABLE F-A F1.30R F: NO RECORDABLE F-A F1.30R F: NO RECORDABLE F-A F1.30R	<ul> <li>F: NO RECORDABLE INDICATIONS - ACCEPTAB F-A F1.30R AFU-18 RIGID RESTRAINT (IA) (NRC 50%)</li> <li>F: NO RECORDABLE INDICATIONS, &gt; 90% CO</li> <li>F-A F1.30R AFU-21 RIGID RESTRAINT</li> <li>F: NO RECORDABLE INDICATIONS - ACCEPTAB</li> <li>F-A F1.30R AFU-23 GUIDE (NRC 50%)</li> </ul>	<ul> <li>F: NO RECORDABLE INDICATIONS - ACCEPTABLE.</li> <li>F-A F1.30R AFU-18 OE RIGID RESTRAINT (IA) (NRC 50%)</li> <li>F: NO RECORDABLE INDICATIONS, &gt; 90% COVERAGE OBTAINED -</li> <li>F-A F1.30R AFU-21 OE RIGID RESTRAINT</li> <li>F: NO RECORDABLE INDICATIONS - ACCEPTABLE.</li> <li>F-A F1.30R AFU-23 OE</li> </ul>

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Inservice Inspection Report 1990-1999 Interval, Third Period, First Outage (1997)

1. Owner <u>Rochester Gas & Electric Corp.,89 East Ave.,Rochester NY 14649</u> 2. Plant <u>R.E.Ginna Nuclear Power Plant,1503 Lake Road,Ontario, NY 14519</u> 3. Plant Unit <u>1</u> 4. Owner Certificate of Authorization (If Req.) <u>N/A</u> 5.Commercial Service Date <u>July 1970</u> 6.National Board Number for Unit <u>N/A</u>

# ATTACHMENT I

AUX. FW	PUMPS D	ISCH - IN	TERMED. BLDG. (CONT.)	DRAWINGS:	C-1F
		Number	Component	Component Type	
		F1.30R	F C	OE	VT
97 -	VT: NO R	ECORDABLI	E INDICATIONS - ACCEPTAN	BLE.	
505200	F-A	F1.30R	AFU-28 RIGID HANGER (NRC 50%)	OE	VT
97 –	VT: NO R	ECORDABLI	E INDICATIONS - ACCEPTAN	BLE.	
505210	F-A	F1.30R	AFU-29 GUIDE (NRC 50%)	OE	VT
97 -	VT: NO R	ECORDABLI	E INDICATIONS - ACCEPTA	BLE.	
505340	F-A	F1.30R	AFU-36' RIGID RESTRAINT	OE	VT
97 -	VT: NO R	ECORDABL	E INDICATIONS - ACCEPTA	BLE.	
505400	F-A	F1.30R	AFU-42 RIGID RESTRAINT	OE	VT
97 -	VT: NO R	ECORDABL	E INDICATIONS - ACCEPTA	BLE.	
505420	F-A	F1.30R	AFU-44 GUIDE (NRC 50%)	OE	VT
97 -	VT: NO F	ECORDABL	E INDICATIONS - ACCEPTA	BLE.	

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Inservice Inspection Report 1990-1999 Interval, Third Period, First Outage (1997)

1. Owner Rochester Gas & Electric Corp., 89 East Ave., Rochester NY 14649 2. Plant R.E.Ginna Nuclear Power Plant, 1503 Lake Road, Ontario, NY 14519 3. Plant Unit <u>1</u> 4. Owner Certificate of Authorization (If Req.) <u>N/A</u> 5.Commercial Service Date July 1970 6.National Board Number for Unit <u>N/A</u>

## ATTACHMENT I

			ATT	ACHMENT I		
CLASS 3	COMPONE	NTS (	CONT.):			
AUX. FW	PUMPS D	ISCH - II	NTERMED. BLDG.	(CONT.)	DRAWINGS:	C-1F
	-	Number	Component	Compo	nent Type	
	F-A			OE		VT
	VT: NO R TYPE B,		E INDICATIONS,	SETTING 315#'S	, SERIAL #	N-EG-13512-82-300-B,
505450	F-A	F1.30R	AFU-47 GUIDE	OE		VT
97 -	VT: NO R	ECORDABL	E INDICATIONS ·	- ACCEPTABLE.		
505 <u>,</u> 460	D-B	D2.20	AFU-48 (IA) Integral Atta			VT
97 -	VT: NO R	ECORDABL	E INDICATIONS ·	- ACCEPTABLE.		
505465	F-A	F1.30R	AFU-48 Guide (IA)	OE,		VT
97 -	VT: NO R	ECORDABL	E INDICATIONS ·	- ACCEPTABLE.		
505470	D-B	D2.20	AFU-49 (IA) Integral Atta			VT
97 -	VT: NO R	ECORDABL	E INDICATIONS ·	- ACCEPTABLE.		
505475	F-A	F1.30R	AFU-49 GUIDE (IA)	OE		VT
97 –	VT: NO R	ECORDABL	E INDICATIONS ·	- ACCEPTABLE.		

<u>82</u>

Inservice Inspection Report

1990-1999 Interval, Third Period, First Outage (1997)

Owner Rochester Gas & Electric Corp., 89 East Ave., Rochester NY 14649
 Plant R.E.Ginna Nuclear Power Plant, 1503 Lake Road, Ontario, NY 14519
 Plant Unit 1 4. Owner Certificate of Authorization (If Req.) N/A
 Commercial Service Date July 1970 6.National Board Number for Unit N/A

#### ATTACHMENT I

CLASS 3 COMPONENTS (CONT.):

AUX. FW PUMPS DISCH - INTERMED. BLDG. (CONT.) DRAWINGS: C-1F

Summary ExamItemNDENumberCategNumberComponentComponent TypeExam=============================505570F-AF1.30RAFU-107<br/>RIGID RESTRAINTOEVT

97 -VT: NO RECORDABLE INDICATIONS - ACCEPTABLE.

TURB AUX FW PUMP DISCHARGE

DRAWINGS: C-1

S	ummary	Exam	Item	•		NDE
N	umber	Categ	Number	Component	Component Type	Exam
	82223	XXXXXXX	*******			mese
5	05616	F-A	F1.30R	N960	OE	VT
				RIGID HANGER		

97 -VT: NO RECORDABLE INDICATIONS - ACCEPTABLE.

505618 F-A F1.30R N961 OE VT RIGID HANGER

97 -VT: NO RECORDABLE INDICATIONS - ACCEPTABLE.

AUX. FW PUMPS DISCH - INTERMED. BLDG. DRAWINGS: C-1

Summary	Exam	Item	•		NDE
Number	Categ	Number	Component	Component Type	Exam
	*******	*******			2220
505620	D-B	D2.20	AFU-62 (IA)	ASME	VT
			INTEGRAL ATTACHMENT	•	

97 -VT: NO RECORDABLE INDICATIONS, > 90% COVERAGE OBTAINED - ACCEPTABLE.



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Inservice Inspection Report 1990-1999 Interval, Third Period, First Outage (1997)

1. Owner Rochester Gas & Electric Corp., 89 East Ave., Rochester NY 14649 2. Plant R.E.Ginna Nuclear Power Plant, 1503 Lake Road, Ontario, NY 14519 3. Plant Unit <u>1</u> 4. Owner Certificate of Authorization (If Req.) <u>N/A</u> 5.Commercial Service Date July 1970 6.National Board Number for Unit <u>N/A</u>

# ATTACHMENT I

			NTERMED. BLDG. (CONT.)	DRAINGS.	C-1
Number	Exam Categ	Number	Component	Component Type	
		F1.30R		ASME	VT
97 -1	T: NO R	ECORDABL	E INDICATIONS - ACCEPTAN	BLE.	
505650	F-A	F1.30R	AFU-65 RIGID RESTRAINT (NRC 50	OE 0%)	VT
97 -1	T: NO R	ECORDABL	E INDICATIONS - ACCEPTA	BLE.	
505660	D-B	D2.20	AFU-66 (IA) Integral attachment	ASME	VT
97 –	VT: NO R	ECORDABL	E INDICATIONS, > 90% CO	VERAGE OBTAINED -	- ACCEPTABLE
505665	F-A	F1.30R	AFU-66 RIGID RESTRAINT (IA)	ASME	VT
97 -1	/T: NO R	ECORDABL	E INDICATIONS - ACCEPTA	BLE.	
505770	F-A	F1.30R	AFU-77 GUIDE (NRC 50%)	OE	VT
97 -1	/T: NO R	ECORDABL	E INDICATIONS - ACCEPTA	BLE.	
505790	F−A	F1.30R	AFU-79 Guide (NRC 50%)	OE	VT
97 –1	/T: NO R	ECORDABL	E INDICATIONS - ACCEPTA	BLE.	
	F-D	F1.30R	AFU-80	OE	VT

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Inservice Inspection Report 1990-1999 Interval, Third Period, First Outage (1997)

1. Owner Rochester Gas & Electric Corp., 89 East Ave., Rochester NY 14649 2. Plant R.E.Ginna Nuclear Power Plant, 1503 Lake Road, Ontario, NY 14519 3. Plant Unit 1 4. Owner Certificate of Authorization (If Req.) N/A5.Commercial Service Date July 1970 6.National Board Number for Unit N/A

## ATTACHMENT I

			3		
CLASS 3	COMPONE	NTS (C	CONT.):		
AUX. FW	PUMPS D	ISCH - IN	NTERMED. BLDG. (CONT.)	DRAWINGS:	C-1
Number	-	Number	Component	Component Type	
			AFU-90 (IA) INTEGRAL ATTACHMENT		VT
97 -	VT: NO R	ECORDABL	E INDICATIONS, > 90% CO	VERAGE OBTAINED -	ACCEPTABLE.
505815	F-A	F1.30A	AFU-90 Anchor (IA) (NRC 50%)	OE	VT
97 -	VT: NO R	ECORDABLI	E INDICATIONS - ACCEPTAN	BLE.	
505830 ,	F-A	F1.30R	AFU-92 RIGID RESTRAINT	OE	VT
97 -	VT: NO R	ECORDABLI	E INDICATIONS - ACCEPTAN	BLE.	
505850	F-A	F1.30R	AFU-94 GUIDE	OE	VT
97 -	VT: NO R	ECORDABLI	E INDICATIONS - ACCEPTAN	BLE.	
505860	F-A	F1.30R	AFU-95 RIGID RESTRAINT	OE	VT
97 -	VT: NO R	ECORDABLI	E INDICATIONS - ACCEPTAN	BLE.	
505880	F-A	F1.30V	AFU-97 Variable Spring (NRC 50	OE 0%)	VT
97 -	VT: NO R	ECORDABL	E INDICATIONS & INSIGNI	FICANT: HEAVY RUS	INSIDE SPRIN

97 -VT: NO RECORDABLE INDICATIONS & INSIGNIFICANT: HEAVY RUST INSIDE SPRING CAN, WR/TR GENERATED. SETTING 347 - ACCEPTABLE.

Inservice Inspection Report

1990-1999 Interval, Third Period, First Outage (1997)

Owner <u>Rochester Gas & Electric Corp.,89 East Ave.,Rochester NY 14649</u>
 Plant <u>R.E.Ginna Nuclear Power Plant,1503 Lake Road,Ontario, NY 14519</u>
 Plant Unit <u>1</u> 4. Owner Certificate of Authorization (If Req.) <u>N/A</u>
 Commercial Service Date <u>July 1970</u> 6.National Board Number for Unit <u>N/A</u>

## ATTACHMENT I

97 -V1	Categ F-A F: NO RE D-B F: NO RE	Number F1.30R CORDABLE D2.20	AFU-81 RIGID RESTRAINT : INDICATIONS - ACCEPTAN	OE BLE. ASME	
505900 E 97 -V1 505910 E 97 -V1	F-A F: NO RE D-B F: NO RE	F1.30R CORDABLE D2.20	AFU-81 RIGID RESTRAINT : INDICATIONS - ACCEPTAN AFU-82 (IA) INTEGRAL ATTACHMENT	OE BLE. ASME	VT
505910 I 97 -VI	D-B F: NO RE	D2.20	AFU-82 (IA) INTEGRAL ATTACHMENT	ASME	VT
97 -VI	f: no re		INTEGRAL ATTACHMENT		VT
		CORDABLE	INDICATIONS - ACCEPTAN	97.F	
505915 B	FA			• נועכ	
•			AFU-82 RIGID SUPPORT (IA)	ASME	VT
	r: no re	CORDABLE	: INDICATIONS - ACCEPTAN	BLE.	
505950 I	e-a		AFU-86 RIGID RESTRAINT (NRC 50	OE 0%)	VT
97 -VI	F: NO RE	CORDABLE	INDICATIONS - ACCEPTA	BLE.	
505965 I	e-a	F1.30A	AFU-112 Anchor (IA) (NRC 50%)	OE	VT
97 -V1	r: no re	CORDABLE	INDICATIONS - ACCEPTA	BLE.	
505970 1	e-a	F1.30R	AFU-113 GUIDE	OE	VT
97 -Vi	r: no re	CORDABLE	E INDICATIONS - ACCEPTA	BLE.	
505990 1	F-A	F1.30R	AFU-115 GUIDE	OE	VT

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Inservice Inspection Report 1990-1999 Interval, Third Period, First Outage (1997)

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1. Owner Rochester Gas & Electric Corp.,89 East Ave., Rochester NY 14649 2. Plant R.E.Ginna Nuclear Power Plant,1503 Lake Road,Ontario, NY 14519 3. Plant Unit <u>1</u> 4. Owner Certificate of Authorization (If Req.) <u>N/A</u> 5.Commercial Service Date July 1970 6.National Board Number for Unit <u>N/A</u>

## ATTACHMENT I

CLASS 3	COMPONEN	1TS ((	CONT.):		
AUX. FW	PUMPS DI	ISCH - IN	VTERMED. BLDG. (CONT.)	DRAWINGS:	C-1
Number		Number	Component	Component Type	NDE Exam
506000			AFU-116 RIGID RESTRAINT	OE	VT
97 -V	T: NO RE	CORDABLI	E INDICATIONS - ACCEPTAN	BLE.	
506015	F-A	F1.30R	AFU-117 GUIDE	OE	VT
97 -V	T: NO RE	CORDABLI	E INDICATIONS - ACCEPTAE	BLE.	
506020	F-A	F1.30R	AFU-118 GUIDE	OE	VT
97 -V	T: NO RE	ECORDABLI	E INDICATIONS - ACCEPTA	3LE.	
506030	F-A	F1.30R	AFU-119 RIGID RESTRAINT	OE	VT
97 -V	T: NO RE	CORDABLI	E INDICATIONS - ACCEPTA	BLE.	
506050	F-A	F1.30R	AFU-121 RIGID RESTRAINT	OE	VT
97 -V	/T: NO RE	CORDABLI	E INDICATIONS - ACCEPTAN	BLE.	
506060	F-A	F1.30V	AFU-122 VARIABLE SPRING	OE	VT
97 -1	VT: NO R	ECORDABL	E INDICATIONS, SETTING	190 - ACCEPTABLE	

Inservice Inspection Report

1990-1999 Interval, Third Period, First Outage (1997)

1. Owner Rochester Gas & Electric Corp., 89 East Ave., Rochester NY 14649

2. Plant R.E.Ginna Nuclear Power Plant, 1503 Lake Road, Ontario, NY 14519

3. Plant Unit <u>1</u> 4. Owner Certificate of Authorization (If Req.) <u>N/A</u> 5.Commercial Service Date July 1970 6.National Board Number for Unit N/A

## ATTACHMENT I

CLASS 3 COMPONENTS (CONT.):

STANDBY AUX FW FRM PEN 119 - AUX FW PUMP C DRAWINGS: C-21

Summary ExamItemNDENumberCategNumberComponentComponent TypeExam==============================507370D-BD2.20AFU-274 (AFW-87) (IA)ASMEVTINTEGRAL ATTACHMENTINTEGRAL ATTACHMENTINTEGRAL ATTACHMENT

97 -VT: NO RECORDABLE INDICATIONS & INSIGNIFICANT: SHIM #10 INSTALLED BEHIND ITEM #1, TOP & BOTTOM, TO ENSURE CONTACT WITH WALL - ACCEPTABLE.

507375 F-A F1.30A AFU-274 (AFW-87) OE VT ANCHOR (IA) (NRC 50%)

97 -VT: NO RECORDABLE INDICATIONS & INSIGNIFICANT: SHIM #10 INSTALLED BEHIND ITEM #1, TOP & BOTTOM, TO ENSURE CONTACT WITH WALL - ACCEPTABLE.

507410 F-A F1.30R AFU-162 (AFW-91) OE VT GUIDE (NRC 50%)

97 -VT: NO RECORDABLE INDICATIONS - ACCEPTABLE.

SAFW PUMP A RECIRC TO CONDENSATE SUPPLY TK DRAWINGS: C-22A

Summary ExamItemNDENumberCategNumberComponentComponent TypeExam============================507482F-AF1.30RAFU-166<br/>GUIDEOEVT

97 -VT: NO RECORDABLE INDICATIONS - ACCEPTABLE.

507483 F-A F1.30R AFU-167 OE VT GUIDE

97 -VT: NO RECORDABLE INDICATIONS - ACCEPTABLE.

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Inservice Inspection Report 1990-1999 Interval, Third Period, First Outage (1997)

1. Owner Rochester Gas & Electric Corp., 89 East Ave., Rochester NY 14649

2. Plant R.E.Ginna Nuclear Power Plant, 1503 Lake Road, Ontario, NY 14519

3. Plant Unit <u>1</u> 4. Owner Certificate of Authorization (If Req.) <u>N/A</u> 5.Commercial Service Date July 1970 6.National Board Number for Unit N/A

#### ATTACHMENT I

#### CLASS 3 COMPONENTS (CONT.):

SAFW PUMP A RECIRC TO CONDENSATE SUPPLY TK (CONT.) DRAWINGS: C-22A

Summary	Exam	Item			NDE
Number	Categ	Number	Component	Component Type	Exam
		*******		***************************************	
507484	F-A	F1.30R	AFU-168 GUIDE	OE	VT

97 -VT: NO RECORDABLE INDICATIONS - ACCEPTABLE.

STANDBY AUX FW FRM PEN 119 - AUX FW PUMP C DRAWINGS: C-23

Summary	Exam	Item	•		NDE
Number	Categ	Number	Component	Component Type	Exam
		8828288		*******************	
507525	D-B	D2.20	AFU-194 (AFW-100) (IA)	ASME	VT
			INTEGRAL ATTACHMENT		

97 -VT: NO RECORDABLE INDICATIONS - ACCEPTABLE.

507526 F-A F1.30A AFU-194 (AFW-100) OE VT ANCHOR (IA)

97 -VT: NO RECORDABLE INDICATIONS - ACCEPTABLE.

507530 D-B D2.20 AFU-193 (AFW-101) (IA) ASME VT INTEGRAL ATTACHMENT

97 -VT: NO RECORDABLE INDICATIONS, > 90% COVERAGE OBTAINED - ACCEPTABLE.

507535 F-A F1.30A AFU-193 (AFW-101) OE VT ANCHOR (IA)

97 -VT: NO RECORDABLE INDICATIONS - ACCEPTABLE.

Inservice Inspection Report

1990-1999 Interval, Third Period, First Outage (1997)

1. Owner Rochester Gas & Electric Corp., 89 East Ave., Rochester NY 14649

2. Plant R.E.Ginna Nuclear Power Plant, 1503 Lake Road, Ontario, NY 14519

3. Plant Unit 1 4. Owner Certificate of Authorization (If Req.) N/A

5.Commercial Service Date July 1970 6.National Board Number for Unit N/A

## ATTACHMENT I

CLASS 3 COMPONENTS (CONT.):

STANDBY AUX FW FRM PEN 119 - AUX FW PUMP C (CONT.) DRAWINGS: C-23

Summary	Exam	Item				NDE
Number	Categ	Number	Componen	it	Component Type	Exam
2222222			<b>##2</b> 22222			*===
507600	F-A	F1.30R	AFU-191 GUIDE	(AFW-105)	OE	VT

97 -VT: NO RECORDABLE INDICATIONS & INSIGNIFICANT: 1/16" SHIM USED TO MEET 0" GAP AT BOTTOM OF PIPE - ACCEPTABLE.

STANDBY AUX FW FRM PEN 123 - AUX FW PUMP D DRAWINGS: C-25

Summary Number		Item Number	Component	Component Type	NDE Exam
******					*===
508340	D-B	D2.20	AFW-116 (IA) INTEGRAL ATTACHMENT	ASME	VT

97 -VT: NO RECORDABLE INDICATIONS, > 90% COVERAGE OBTAINED - ACCEPTABLE.

508345 F-A F1.30A AFW-116 OE VT ANCHOR (IA) (NRC 50%)

97 -VT: NO RECORDABLE INDICATIONS - ACCEPTABLE.

AFU-STANDBY AUX FW FRM PEN 123 - AUX FW PUMP D DRAWINGS: C-22

Summary	Exam	Item			NDE
Number	Categ	Number	Component	Component Type	Exam
		******			222 <b>2</b>
508440	D-B	D2.20	AFU-188 (AFW-107) (IA) INTEGRAL ATTACHMENT	ASME	VT

97 -VT: NO RECORDABLE INDICATIONS - ACCEPTABLE.

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Inservice Inspection Report

1990-1999 Interval, Third Period, First Outage (1997)

1. Owner Rochester Gas & Electric Corp., 89 East Ave., Rochester NY 14649

2. Plant R.E.Ginna Nuclear Power Plant, 1503 Lake Road, Ontario, NY 14519

3. Plant Unit 1 4. Owner Certificate of Authorization (If Req.) N/A

5.Commercial Service Date July 1970 6.National Board Number for Unit N/A

# ATTACHMENT I

CLASS 3 COMPONENTS (CONT.):

STANDBY AUX FW FRM PEN 123 - AUX FW PUMP D DRAWINGS: C-22

Summary Number		Item Number	Component	Component Type	NDE Exam
======					BERE
508445	F-A	F1.30R	AFU-188 (AFW-107) GUIDE (IA)	ASME	VT

97 -VT: NO RECORDABLE INDICATIONS - ACCEPTABLE.

SAFW PUMP B RECIRC TO CONDENSATE SUPPLY TK DRAWINGS: C-22

Summary	Exam	Item	•		NDE
Number	Categ	Number	Component	Component Type	Exam
	uessees				***
508470	F-A	F1.30A	AFU-171 (AFW-117) ANCHOR (IA)	OE	VT

97 -VT: NO RECORDABLE INDICATIONS - ACCEPTABLE.

508475 D-B D2.20 AFU-171 (AFW-117) (IA) ASME VT INTEGRAL ATTACHMENT

97 -VT: NO RECORDABLE INDICATIONS - ACCEPTABLE.

508476 F-A F1.30R AFU-172 OE VT GUIDE

97 -VT: NO RECORDABLE INDICATIONS - ACCEPTABLE.

508477 F-A F1.30R AFU-173 OE VT GUIDE

97 -VT: NO RECORDABLE INDICATIONS - ACCEPTABLE.

508478 F-A F1.30R AFU-174 OE VT GUIDE

97 -VT: NO RECORDABLE INDICATIONS - ACCEPTABLE.

<u>91</u>

Inservice Inspection Report 1990-1999 Interval, Third Period, First Outage (1997)

Owner Rochester Gas & Electric Corp., 89 East Ave., Rochester NY 14649
 Plant R.E.Ginna Nuclear Power Plant, 1503 Lake Road, Ontario, NY 14519
 Plant Unit 1 4. Owner Certificate of Authorization (If Req.) N/A
 Commercial Service Date July 1970 6.National Board Number for Unit N/A

## ATTACHMENT I

CLASS 3 COMPONENTS (CONT.):

SW SUPPLY TO SAFW PUMP DDRAWINGS: C-28Summary ExamItemNDENumber CategNumber ComponentComponent Type508933F-AF1.30RSWU-514 (SW-142)OEGUIDE (IA)OEVT

97 -VT: NO RECORDABLE INDICATIONS - ACCEPTABLE.

MAIN STEAM SUPPLY TO AUX FW PUMP TURBINE DRAWINGS: C-32

Summary	Exam	Item	•		NDE
Number	Categ	Number	Component	Component Type	Exam
822222	******				====
509000	D-B	D2.20	MSU-62 (IA)	ASME	VT
*			INTEGRAL ATTACHMENT		

97 -VT: NO RECORDABLE INDICATIONS - ACCEPTABLE.

509005 F-A F1.30R MSU-62 OE VT RIGID SUPPORT (IA)

97 -VT: NO RECORDABLE INDICATIONS - ACCEPTABLE.

MAIN STEAM LOOP A TO AUX FW PUMP TURBINE DRAWINGS: C-32

Summary	Exam	Item			NDE
Number	Categ	Number	Component	Component Type	Exam
	8888888				====
509210	D-B	D2.20	MSU-83 (IA) INTEGRAL ATTACHMENT	ASME	VT

97 -VT: NO RECORDABLE INDICATIONS - ACCEPTABLE.

509215 F-A F1.30R MSU-83 OE VT GUIDE (IA)

97 -VT: NO RECORDABLE INDICATIONS - ACCEPTABLE.

Inservice Inspection Report 1990-1999 Interval, Third Period, First Outage (1997)

Owner Rochester Gas & Electric Corp., 89 East Ave., Rochester NY 14649
 Plant R.E.Ginna Nuclear Power Plant, 1503 Lake Road, Ontario, NY 14519
 Plant Unit 1 4. Owner Certificate of Authorization (If Req.) N/A
 Commercial Service Date July 1970 6.National Board Number for Unit N/A

#### ATTACHMENT I

CLASS 3 COMPONENTS (CONT.): AUX FW PUMP A FLOW CONTROL BYPASS DRAWINGS: C-1G Summary Exam NDE Item Number Categ Number Component Component Type Exam Exam 510055 D-B D2.20 AFU-140 (IA) ASME VT INTEGRAL ATTACHMENT 97 -VT: NO RECORDABLE INDICATIONS, > 90% COVERAGE OBTAINED - ACCEPTABLE. VT 510060 F-A F1.30R AFU-140 OE GUIDE (IA) 97 -VT: NO RECORDABLE INDICATIONS - ACCEPTABLE. AUX FW PUMP B FLOW CONTROL BYPASS DRAWINGS: C-1H Summary Exam NDE Item Number Categ Number Component Component Type Exam 510090 F-A F1.30R AFU-57 OE VT GUIDE 97 -VT: NO RECORDABLE INDICATIONS - ACCEPTABLE. 510095 D-B AFU-58 (IA) ASME VT D2.20 INTEGRAL ATTACHMENT 97 -VT: NO RECORDABLE INDICATIONS - ACCEPTABLE. 510100 F-A F1.30R AFU-58 OE VT GUIDE (IA) 97 -VT: NO RECORDABLE INDICATIONS - ACCEPTABLE.

Inservice Inspection Report

1990-1999 Interval, Third Period, First Outage (1997)

1. Owner Rochester Gas & Electric Corp., 89 East Ave., Rochester NY 14649

2. Plant R.E.Ginna Nuclear Power Plant, 1503 Lake Road, Ontario, NY 14519

3. Plant Unit 1 4. Owner Certificate of Authorization (If Req.) N/A

5. Commercial Service Date July 1970 6. National Board Number for Unit N/A

## ATTACHMENT I

CLASS 3 COMPONENTS (CONT.):

COMPONENT COOLING WATER SURGE TANK DRAWINGS					C-42
Summary Number ===== 555400	Categ	Item Number  D2.20	Component 	ASME	NDE Exam ==== VT
97 -1	T: NO RE	CORDABLE	INDICATIONS, STITCH	WELD 6" X 2" (2" L6"	C TO C) - ACCEPTABLE.
555450	F-A	F1.40	CCWST-1 RIGID SUPPORT (IA)	ASME	VT

97 -VT: NO RECORDABLE INDICATIONS - ACCEPTABLE.

555500	D-B	D2.20	CCWST-2 (IA)	ASME	VT
			INTEGRAL ATTACHMENT		

97 -VT: NO RECORDABLE INDICATIONS, 2" LONG STITCH WELDS, 6" ON CENTER, - ACCEPTABLE.

555550 F-A F1.40 CCWST-2 ASME VT RIGID SUPPORT (IA)

97 -VT: NO RECORDABLE INDICATIONS - ACCEPTABLE.

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Inservice Inspection Report

1990-1999 Interval, Third Period, First Outage (1997)

1. Owner Rochester Gas & Electric Corp., 89 East Ave., Rochester NY 14649

2. Plant R.E.Ginna Nuclear Power Plant, 1503 Lake Road, Ontario, NY 14519

3. Plant Unit <u>1</u> 4. Owner Certificate of Authorization (If Req.) <u>N/A</u> 5.Commercial Service Date July 1970 6.National Board Number for Unit <u>N/A</u>

#### ATTACHMENT I

#### D. HIGH ENERGY COMPONENTS:

MAIN STEAM LOOP A OUTSIDE CV

Summary Number	Exam Categ	Item Number	Component	Component Type	NDE Exam
a=====	******				====
200005	HE-DB		D	AUG	VT
			PIPE-TO-ELBOW PEN. 401		MT
					RT

97 -VT & MT: NO RECORDABLE INDICATIONS, > 90% COVERAGE OBTAINED - ACCEPTABLE. RT: NO RECORDABLE INDICATIONS & INSIGNIFICANT: NO APPARENT CHANGE SINCE LAST EXAM, > 90% COVERAGE OBTAINED - ACCEPTABLE.

200010	HE-DB	 D1	•	AUG	VT
		ELBOW-TO-PIPE			MT
					RT

97 -VT & MT: NO RECORDABLE INDICATIONS - ACCEPTABLE. RT: INSIGNIFICANT: COUNTERBORE & SLAG @ 24" - ACCEPTABLE. > 90% COVERAGE OBTAINED IN ALL METHODS.

200015	HE-DB	 F1	AUG	VT
		ELBOW-TO-PIPE		MT
				RT

97 -VT & MT: NO RECORDABLE INDICATIONS - ACCEPTABLE. RT: INSIGNIFICANT: 1/4" SLAG @ 16", SCATTERED CORROSION - ACCEPTABLE. > 90% COVERAGE OBTAINED IN ALL METHODS.

MAIN STEAM LOOP B OUTSIDE CV

DRAWINGS: B-10A

DRAWINGS: B-9

Summary Number	Exam Categ	Item Number	Component	Component Type	NDE Exam
	******			*********	====
200030	HE-DB		D .	AUG	VT
			PIPE-TO-ELBOW PEN. 402	•	MT
					RT

97 -MT: NO RECORDABLE INDICATIONS - ACCEPTABLE. VT: INSIGNIFICANT: GOUGES @ 46", 2 3/4" LONG, 3/8" WIDE, 1/32" DEEP. LOCALIZED CORROSION & PITTING, 1/64" TO 1/32" - ACCEPTABLE. RT: INSIGNIFICANT: - ACCEPTABLE. ALL METHODS > 90% COVERAGE OBTAINED.

Inservice Inspection Report

1990-1999 Interval, Third Period, First Outage (1997)

1. Owner Rochester Gas & Electric Corp., 89 East Ave., Rochester NY 14649

- 2. Plant R.E.Ginna Nuclear Power Plant, 1503 Lake Road, Ontario, NY 14519
- 3. Plant Unit 1 4. Owner Certificate of Authorization (If Req.) N/A

5.Commercial Service Date July 1970 6.National Board Number for Unit N/A

#### ATTACHMENT I

HIGH ENERGY COMPONENTS (CONT.):

MAIN STR	CAM LOOP	B OUTSII	DE CV (CONT.)	DRAWINGS:	B-10A
Summary Number	Exam Categ	Item Number	Component	Component Type	NDE Exam
	======	=======			
200035	HE-DB		H1	AUG	VT
			PIPE-TO-ELBOW		MT

97 -MT: NO RECORDABLE INDICATIONS. VT:INSIGNIFICANT: GOUGES 4, APPEARS TO BE FROM LINE UP LUG REMOVAL LOCATED AT 24 3/8" < 1/32" DEEP. RT: INSIGNIFICANT: SMALL PITS & PORE. NO CHANGE SINCE LAST EXAM.

200040	HE-DB	 J1	•	AUG	VT
		PIPE-TO-ELBOW			MT
					דות

97 -TAKING CREDIT FOR ISI EXAMINATION PERFORMED UNDER SUMMARY NUMBER 088400. VT, MT & UT: NO RECORDABLE INDICATIONS - ACCEPTABLE. > 90% COVERAGE OBTAINED IN ALL METHODS.

FEEDWATER LOOP A OUTSIDE CV

DRAWINGS: HE-5

RT

Summary	Exam	Item			NDE
Number	Categ	Number	Component	Component Type	Exam
	======				8222
200060	HE-DB		Ul '	AUG	VT
			ELBOW-TO-PIPE		MT
					UT

97 -VT & MT: NO RECORDABLE INDICATIONS & INSIGNIFICANT: APPROX. 85% OF WELD EXAMINED. UT: NO RECORDABLE INDICATIONS, APPROX. 90% COVERAGE OBTAINED. ALL EXAMINATIONS ACCEPTABLE.

200065	HE-DB	 U2	AUG	VT
		PIPE-TO-ELBOW		MT
				UT

97 -VT, MT & UT: > 90% COVERAGE OBTAINED - ACCEPTABLE. MT: 3 INDICATIONS; 1/4" LONG @ 22", 1 3/4" LONG @ 22 1/4", & 5/8" LONG @ 23 1/4"; INDICATIONS FROM PIPING FABRICATION PROCESS, NOT SERVICE INDUCED, SEE METALLURGIST REPORT - ACCEPTABLE AS IS.

Inservice Inspection Report

1990-1999 Interval, Third Period, First Outage (1997)

1. Owner Rochester Gas & Electric Corp., 89 East Ave., Rochester NY 14649

2. Plant R.E.Ginna Nuclear Power Plant, 1503 Lake Road, Ontario, NY 14519

3. Plant Unit <u>1</u> 4. Owner Certificate of Authorization (If Req.) <u>N/A</u> 5.Commercial Service Date July 1970 6.National Board Number for Unit <u>N/A</u>

#### ATTACHMENT I

HIGH ENERGY COMPONENTS (CONT.):

FEEDWATE	R LOOP 1	A OUTSIDE	CV (CONT.)	DRAWINGS:	HE-5
Summary Number	Exam Categ	Item Number	Component	Component Type	NDE Exam
200070	HE-DB		AA PIPE-TO-PIPE	AUG	VT MT UT

97 -VT, MT & UT: NO RECORDABLE INDICATIONS & INSIGNIFICANT: - ACCEPTABLE. SEE METALLURGICAL REPORT FOR MT INDICATIONS, INDICATIONS WERE DUE TO ORIGIONAL CONSTRUCTION - ACCEPTABLE.

FEEDWATER LOOP B OUTSIDE CV

DRAWINGS: HE-5

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Summary Number	Exam Categ	Item Number	Component	Component Type	NDE Exam
200080	HE-DB		F4 ELBOW-TO-PIPE	AUG	VT MT UT

97 -- VT, MT & UT; NO RECORDABLE INDICATIONS, > 90% COVERAGE OBTAINED, NO CHANGE SINCE LAST EXAMINATION - ACCEPTABLE.

200085	HE-DB	 N	۹,	AUG	VT
	1	VALVE (3994	)-TO-ELBOW		MT
					RT

97 -VT & MT: NO RECORDABLE INDICATIONS. RT: INSIGNIFICANT: DROP THROUGH, IUC, CASTING INDICATIONS & CONCAVITY - ACCEPTABLE. > 90% COVERAGE OBTAINED.

<u>97</u>

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Inservice Inspection Report 1990-1999 Interval, Third Period, First Outage (1997)

1. Owner Rochester Gas & Electric Corp., 89 East Ave., Rochester NY 14649

2. Plant R.E.Ginna Nuclear Power Plant, 1503 Lake Road, Ontario, NY 14519

3. Plant Unit <u>1</u> 4. Owner Certificate of Authorization (If Req.) <u>N/A</u> 5.Commercial Service Date <u>July 1970</u> 6.National Board Number for Unit <u>N/A</u>

## ATTACHMENT I

HIGH ENERGY COMPONENTS (CONT.):

ų,

MAIN STR	loop	DRAWINGS:	B-9		
Summary Number	Exam Categ	Item Number	Component	Component Type	NDE Exam
200100	НЕ-СВ		D2 PIPE-TO-ELBOW	AUG	VT MT RT

97 -VT, MT & RT: - ACCEPTABLE. > 90% COVERAGE OBTAINED, NO APPARENT CHANGE SINCE LAST EXAMINATION, LONG SEAM ON INNER & OUTERDOSE OF ELBOW.

200105	HE-CB	 D3	AUG	VT
		ELBOW-TO-PIPE	•	MT
				RT

97 -VT & MT: NO RECORDABLE INDICATIONS, > 90% COVERAGE OBTAINED - ACCEPTABLE. RT: NO RECORDABLE INDICATIONS & INSIGNIFICANT: NO APPARENT CHANGE SINCE LAST EXAM, > 90% COVERAGE OBTAINED - ACCEPTABLE.

DRAWINGS: HE-6 FEEDWATER TURBINE BUILDING NDE Summary Exam Item Exam Component Type Number Categ Number Component ------VT 200325 HE-CB Α AUG 8" BRANCH WELD MT

97 -VT & MT: NO RECORDABLE INDICATIONS, > 90% COVERAGE OBTAINED - ACCEPTABLE. RT: NO RT PERFORMED DUE TO CONFIGURATION.

Inservice Inspection Report 1990-1999 Interval, Third Period, First Outage (1997)

Owner <u>Rochester Gas & Electric Corp.,89 East Ave., Rochester NY 14649</u>
 Plant <u>R.E.Ginna Nuclear Power Plant,1503 Lake Road, Ontario, NY 14519</u>
 Plant Unit <u>1</u> 4. Owner Certificate of Authorization (If Req.) <u>N/A</u>
 Commercial Service Date <u>July 1970</u> 6.National Board Number for Unit <u>N/A</u>

## ATTACHMENT I

HIGH ENERGY COMPONENTS (CONT.):

FEEDWATER TURBINE BUILDING (CONT.) DRAWINGS: HE-6

Summary	Exam	Item			NDE
Number	Categ	Number	Component	Component Type	Exam
	BEREARS	Researd	*********************		
200330	HE-CB		В	AUG	VT
			8" BRANCH		MT
			WELD-TO-ELBOW		RT

97 -VT & MT: NO RECORDABLE INDICATIONS - ACCEPTABLE. RT: INSIGNIFICANT: PORE @ 2.5", POROSITY @ 13", 21 1/2" & 22 1/2", PITTING & CORROSION IN PIPE SIDE - ACCEPTABLE. > 90% COVERAGE OBTAINED IN ALL METHODS.

FEEDWATER LOOP A OUTSIDE CV

DRAWINGS: HE-5

Summary Number	Exam Categ	Item Number	Component	Component Type	NDE Exam
	*****				
200365	HE-CB		Т2	AUG	VT
			PIPE-TO-ELBOW		MT
					RT

97 -VT, MT & RT; NO RECORDABLE INDICATIONS & INSIGNIFICANT: > 90% COVERAGE OBTAINED - ACCEPTABLE.

200370 HE-CB ---- T3 ' AUG VT ELBOW-TO-PIPE MT RT

97 -VT, MT & RT: NO RECORDABLE INDICATIONS & INSIGNIFICANT: RT POROSITY, > 90% COVERAGE OBTAINED - ACCEPTABLE.

200375	HE-CB	 บ7	AUG	VT
		ELBOW-TO-PIPE	•	MT
				RT

97 -MT: NO RECORDABLE INDICATIONS - ACCEPTABLE. VT: INSIG: NCR89-346 ADDRESSED THE REMNANT ON THE WELD CAP - ACCEPT. RT: INSIGNIFICANT: TUNGSTEN, CONCAVITY & POROSITY, SEE EXAM RECORD FOR DETAILS - ACCEPT. > 90% COVERAGE OBTAINED IN ALL EXAM METHODS.

Inservice Inspection Report 1990-1999 Interval, Third Period, First Outage (1997)

1. Owner Rochester Gas & Electric Corp.,89 East Ave., Rochester NY 14649 2. Plant R.E.Ginna Nuclear Power Plant,1503 Lake Road, Ontario, NY 14519 3. Plant Unit <u>1</u> 4. Owner Certificate of Authorization (If Req.) N/A 5.Commercial Service Date July 1970 6.National Board Number for Unit N/A

## ATTACHMENT I

HIGH ENERGY COMPONENTS (CONT.):

FEEDWATE	R LOOP I	A OUTSIDE	CV CV	(CONT.)	DRA	WINGS:	HE-5
Summary Number	Exam Categ	Item Number	Component		Component		NDE Exam
200380	HE-CB		U5 PIPE-TO-E	LBOW	AUG		VT MT RT

97 -VT & MT: NO RECORDABLE INDICATIONS. RT: NO RECORDABLE INDICATIONS & INSIGNIFICANT - COUNTERBORE - ACCEPTABLE. > 90% COVERAGE OBTAINED WITH VT & RT. APPROX. 80% OF WELD EXAMINED WITH MT DUE TO PENETRATION.

200385	HE-CB	 U6	•	AUG	VT
		ELBOW-TO-ELBOW			MT
					RT

97 -VT & MT: NO RECORDABLE INDICATIONS. RT: NO RECORDABLE & INSIGNIFICANT; ROUNDED INDICATION @ 30" = 1/16". ACCEPTABLE.

200390	HE-CB	 v	AUG	VT
		ELBOW-TO-PIPE		MT
				RT

97 -VT & MT: NO RECORDABLE INDICATIONS - ACCEPTABLE. RT: INSIGNIFICANT: SLAG, POROSITY, IUC & DROP THROUGH AT VARIOUS LOCATIONS - ACCEPTABLE. > 90% COVERAGE OBTAINED IN ALL METHODS.

200395	HE-CB	 VA	AUG	VT
		PIPE-TO-FLANGE	ŕ	MT
				RT

97 -VT & MT: NO RECORDABLE INDICATIONS, < 80% COVERAGE OBTAINED DUE TO SUPPORT CLAMP WITHIN 1/4" OF TOE OF WELD. REMOVAL NOT REQUIRED, NOT ASME CODE EXAM. RT: INSIG: NO BACKING STRIP AT VARIOUS LOCATIONS/LOOSE, POROSITY,> 90% COVERAGE OBTAINED-ACCEPT

Inservice Inspection Report

1990-1999 Interval, Third Period, First Outage (1997)

1. Owner Rochester Gas & Electric Corp.,89 East Ave., Rochester NY 14649 2. Plant R.E.Ginna Nuclear Power Plant,1503 Lake Road, Ontario, NY 14519 3. Plant Unit <u>1</u> 4. Owner Certificate of Authorization (If Req.) <u>N/A</u> 5.Commercial Service Date <u>July 1970</u> 6.National Board Number for Unit N/A

# ATTACHMENT I

HIGH ENERGY COMPONENTS (CONT.):

FEEDWATER LOOP	A OUTSIDE CV	(CONT.)	DRAWINGS:	HE-5
Summary Exam	Item			NDE

Number	Categ	Number	Component	Component Type	Exam
		8222223	***************************************		
200400	HE-CB		VB	AUG	VT
			PIPE-TO-FLANGE		MT
					RT

97 -VT: INSIGNIFICANT, GRIND OUT LESS THAN 1/32". MT: NO RECORDABLE INDICATIONS. RT: NO RECORDABLE INDICATIONS & INSIGNIFICANT; INTERNAL CONCAVITY @ 0". ACCEPTABLE.

FEEDWATER LOOP B OUTSIDE CV

#### DRAWINGS: HE-5

Summary Exam Item NDE Number Categ Number Component Component Type Exam NARESA SESSEM <u>Sebera Anaxazzareskanas</u>a Garasalaran budu 200465 HE-CB \_\_\_\_ F3 AUG VT MT PIPE-TO-ELBOW RT UT

97 -VT, MT & UT: NO RECORDABLE INDICATIONS - ACCEPTABLE. RT: INSIGNIFICANT: 1/16" PORE @ 11" - ACCEPTABLE. > 90% COVERAGE OBTAINED IN ALL METHODS.

200470	HE-CB	 F5	AUG	VT
		ELBOW-TO-PIPE		MT
		-		UT

97 -VT, MT & UT: NO RECORDABLE INDICATIONS & INSIGNIFICANT: > 90% COVERAGE OBTAINED - ACCEPTABLE.

200475	HE-CB		F1	AUG	VT
			PIPE-TO-PIPE		MT
	•	•			RT

97 -VT & MT: NO RECORDABLE INDICATIONS, APPROX. 82% OF WELD EXAMINED. RT: INSIGNIFICANT & GEOMETRY, > 90% COVERAGE OBTAINED. ALL EXAMS ACCEPTABLE.

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. Inservice Inspection Report

1990-1999 Interval, Third Period, First Outage (1997)

1. Owner Rochester Gas' & Electric Corp., 89 East Ave., Rochester NY 14649

2. Plant R.E.Ginna Nuclear Power Plant, 1503 Lake Road, Ontario, NY 14519

3. Plant Unit 1 4. Owner Certificate of Authorization (If Req.) N/A

5. Commercial Service Date July 1970 6. National Board Number for Unit N/A

# ATTACHMENT I

(CONT.): HIGH ENERGY COMPONENTS

FEEDWATE	R LOOP I	3 OUTSIDE	: CV	(CONT.)	DRA	WINGS:	HE-5
	Exam Categ HE-CB	Item Number 	Componen F2 PIPE-TO-		Component  AUG		NDE Exam ST VT MT UT

97 -MT, VT & UT: > 90% COVERAGE OBTAINED - ACCEPTABLE. NO CHANGE SINCE LAST EXAM.

200485	HE-CB	 G	AUG	VT
		ELBOW-TO-PIPE		MT
			•	UT

97 -VT, MT & UT: NO RECORDABLE INDICATIONS & INSIGNIFICANT: > 90% COVERAGE OBTAINED - ACCEPTABLE.

200490	HE-CB	~~~~	G2	AUG	VT
			PIPE-TO-ELBOW		MT
					RT

97 -MT: NO RECORDABLE INDICATIONS - ACCEPTABLE. VT: NO RECORDABLE INDICATIONS & INSIGNIFICANT: ARC STRIKES WERE SURFACE CONDITIONED PRIOR TO '97 -SEE ISIM-022 - ACCEPT. RT: INSIGNIFICANT: PIT & ROUNDED INDICATION - ACCEPT. > 90% COVERAGE OBTAINED.

200495	HE-CB	 G1	AUG	VT
		ELBOW-TO-PIPE		MT
				RT

97 -VT: NO RECORDABLE INDICATIONS & INSIGNIFICANT: ARC STRIKES WERE SURFACE CONDITIONED - SEE ISIM-022 -ACCEPTABLE. MT:NO RECORDABLE INDICATIONS - ACCEPTABLE. RT: INSIGNIFICANT: PITTING - ACCEPTABLE. > 90% COVERAGE OBTAINED.

Inservice Inspection Report

1990-1999 Interval, Third Period, First Outage (1997)

1. Owner Rochester Gas & Electric Corp., 89 East Ave., Rochester NY 14649

Plant <u>R.E.Ginna Nuclear Power Plant, 1503 Lake Road, Ontario, NY 14519</u>
 Plant Unit <u>1</u> 4. Owner Certificate of Authorization (If Req.) N/A

5. Commercial Service Date July 1970 6. National Board Number for Unit N/A

# ATTACHMENT I

HIGH ENERGY COMPONENTS (CONT.):

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FEEDWATE	R LOOP I	3 OUTSIDE	CV (CONT.)	DRAWINGS:	HE-5
Summary Number	Exam Categ	Item Number	Component	Component Type	NDE Exam
200500	НЕ-СВ		G3 PIPE-TO-ELBOW	AUG	VT MT RT

97 -VT & MT: NO RECORDABLE INDICATIONS - ACCEPTABLE. RT: INSIGNIFICANT: 1/4" SLAG @ 23 3/8", PORE @ 23 3/4" - ACCEPTABLE. > 90% COVERAGE OBTAINED IN ALL METHODS.

200505	HE-CB	 G4	•	AUG	VT
		ELBOW-TO-PIPE			MT
					RT

97 -VT & MT: NO RECORDABLE INDICATIONS - ACCEPTABLE. RT: INSIGNIFICANT: IUC @ 32" - ACCEPTABLE. > 90% COVERAGE OBTAINED IN ALL METHODS.

200510	HE-CB	 н	AUG	VT
		PIPE-TO-PIPE		MT
				RT

97 -VT: INSIGNIFICANT: HAMMER MARKD - ACCEPTABLE. MT: NO RECORDABLE INDICATIONS -ACCEPT. RT: INSIGNIFICANT: 1/8" PORE @..75", EROSION OF BACKING RING AT VARIOUS LOCATIONS (7", 16" & 36"), IVC @ 30"-32" - ACCEPT. > 90% COVERAGE OBTAINED ALL METHODS.

200525	HE-CB	 H1	AUG	VT
		PIPE-TO-PIPE		MT
				RT

97 -VT & MT: NO RECORDABLE INDICATIONS - ACCEPTABLE. RT: INSIGNIFICANT: TUNGSTEN, PORES, PITTING & IUC AT VARIOUS LOCATIONS, SEE EXAM RECORD FOR DETAILS -ACCEPTABLE. > 90% COVERAGE OBTAINED IN ALL METHODS.



Inservice Inspection Report

1990-1999 Interval, Third Period, First Outage (1997)

1. Owner Rochester Gas & Electric Corp., 89 East Ave., Rochester NY 14649

2. Plant R.E.Ginna Nuclear Power Plant, 1503 Lake Road, Ontario, NY 14519 3. Plant Unit <u>1</u> 4. Owner Certificate of Authorization (If Req.) <u>N/A</u>

5. Commercial Service Date July 1970 6. National Board Number for Unit N/A

#### ATTACHMENT I

HIGH ENERGY COMPONENTS (CONT.):

MATH CHERNE METHOD THE DELTE DATE

MAIN ST	SAM TORB.	THE BUILD	DRAWINGS:	AL-/A	
Summary Number		Item Number	Component	Component Type	NDE Exam
Hander		Runber		component Type	
201140	HE-CS	*F1.20S	MS-150 (S7) HYDRAULIC SNUBBER (IA)	OE	VT

97 -VT: NO RECORDABLE INDICATIONS & INSIGNIFICANT: SETTING 2 1/4", MINOR WEEPING OF FLUID @ RESIVOR FITTINGS, WR/TR 018768 GENERATED - ACCEPTABLE.

201141 HE-IA \*C3.20 MS-150 (S7) (IA) AUG MT INTEGRAL ATTACHMENT

97 -MT: NO RECORDABLE INDICATIONS, > 90% COVERAGE OBTAINED - ACCEPTABLE.

FEEDWATER LOOP A OUTSIDE CV

DRAWINGS: B-11

DDBUTNCC+ 112-73

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Summary	Exam	Item			NDE
Number	Categ	Number	Component	Component Type	Exam
REFER	*======	======	*******************		8222
201560	HE-CS	*F1.20V	FWU-19 VARIABLE SPRING	AUG	VT

97 -VT: NO RECORDABLE INDICATIONS, SETTING 3559 - ACCEPTABLE.

201620 HE-CS \*F1.20V FWU-22 OE VT VARIABLE SPRING

97 -VT: NO RECORDABLE INDICATIONS, SETTINGS 1241#'S EAST, 1173#'S WEST, - ACCEPTABLE.

201740 HE-CS \*F1.20A FWU-28 OE VT ANCHOR (IA)

97 -VT: NO RECORDABLE INDICATIONS, < 90% COVERAGE OBTAINED DUE TO LIMITATIONS OF SUPPORT - NOT ASME SECTION XI CODE EXAM - CLASS Q LINE - ACCEPTABLE.

Inservice Inspection Report

1990-1999 Interval, Third Period, First Outage (1997)

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3. Plant Unit <u>1</u> 4. Owner Certificate of Authorization (If Req.) N/A

5. Commercial Service Date July 1970 6. National Board Number for Unit N/A

# ATTACHMENT I

HIGH ENERGY COMPONENTS (CONT.):

FEEDWATH	ER LOOP :	A OUTSIDE	E CV (CONT.)	DRAWINGS:	B-11
Summary Number 201741	Exam Categ HE-IA	Item Number ====== *C3.20	Component ===================================	Component Type  AUG	NDE Exam ==== MT

97 -MT: NO RECORDABLE INDICATIONS, < 90% COVERAGE OBTAINED DUE TO LIMITATIONS OF SUPPORT, NOT ASME SECTION XI CODE EXAM - CLASS Q LINE - ACCEPTABLE.

FEEDWATER LOOP B OUTSIDE CV DRAWINGS: HE-5

Summary Number		Item Number	Component	Component Type	NDE Exam
		zzzazza	****		
202000	HE-CS	*F1.20V	FWU-31	AUG	VT
			VARIABLE SPRING		

97 -VT: NO RECORDABLE INDICATIONS, SETTING 2797 - ACCEPTABLE.

MAIN FEEDWATER LINE OUTSIDE CV

DRAWINGS: HE-6

Summary	Exam	Item			NDE
Number	Categ	Number	Component	Component Type	Exam
=====	=======				====
202140	HE-CS	*F1.20V	FW-39 (S27) Variable spring	OE	VT

97 -VT: NO RECORDABLE INDICATIONS, SETTING = 6009#'S - ACCEPTABLE.

202240 HE-CS \*F1.20A FW-45 (S32) OE VT ANCHOR (IA)

97 -VT: NO RECORDABLE INDICATIONS, < 70% COVERAGE OBTAINED, NOT A CODE EXAM - ACCEPTABLE.

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Inservice Inspection Report 1990-1999 Interval, Third Period, First Outage (1997)

1. Owner Rochester Gas & Electric Corp., 89 East Ave., Rochester NY 14649 2. Plant R.E.Ginna Nuclear Power Plant, 1503 Lake Road, Ontario, NY 14519 3. Plant Unit <u>1</u> 4. Owner Certificate of Authorization (If Req.) <u>N/A</u> 5.Commercial Service Date July 1970 6.National Board Number for Unit <u>N/A</u>

# ATTACHMENT I

HIGH ENERGY COMPONENTS (CONT.):

MAIN FEEDWATER LINE OUTSIDE CV (CONT.) DRAWINGS: HE-6

Summary	Exam	Item			NDE
Number	Categ	Number	Component	Component Type	Exam
<b>22222</b> 2	*****		**********************		====
202241	HE-IA	*C3.20	FW-45 (S32) (IA) INTEGRAL ATTACHMENT	AUG	MT

97 -MT: NO RECORDABLE INDICATIONS, < 50% COVERAGE OBTAINED, NOT A CODE EXAM - ACCEPTABLE.

FEEDWATER RECIRC LINE

DRAWINGS: HE-6

Summary	Exam	Item			NDE
Number	Categ	Number	Component	Component Type	Exam
<b>====</b>	******			***************************************	====
202360	HE-CS	*F1.20R	CD-170 (S38) GUIDE (IA)	OE	VT

97 -VT: NO RECORDABLE INDICATIONS - ACCEPTABLE.

202361 HE-IA \*C3.20 CD-170 (S38) (IA) AUG MT INTEGRAL ATTACHMENT

97 -MT: NO RECORDABLE INDICATIONS, > 90% COVERAGE OBTAINED - ACCEPTABLE.

Inservice Inspection Report 1990-1999 Interval, Third Period, First Outage (1997)

1. Owner Rochester Gas & Electric Corp., 89 East Ave., Rochester NY 14649 2. Plant R.E.Ginna Nuclear Power Plant, 1503 Lake Road, Ontario, NY 14519 3. Plant Unit 1 4. Owner Certificate of Authorization (If Req.) N/A 5.Commercial Service Date July 1970 6.National Board Number for Unit N/A

## ATTACHMENT I

E. LEAKAGE TESTING:

LEAKAGE EXAMINATIONS CLASS 1,2,3

DRAWINGS: N/A

- 97 -VT: NO RECORDABLE INDICATIONS AFTER REWORK ON 11/18/97, ACCEPTABLE. SEE EXAM FOR DETAILS.
- 411100 C-H IWC5221 MAINSTEAM INSIDE ASME VT CONTAINMENT

97 -VT: NO RECORDABLE INDICATIONS, EXAM OF MS SYSTEM INSIDE CONTAINMENT ON BOTH LOOPS PERFORMED - ACCEPTABLE.

- 411200 C-H IWC5221 MAINSTEAM OUTSIDE ASME VT CONTAINMENT
  - 97 -VT: NO RECORDABLE INDICATIONS ACCEPTABLE. FROM PEN. 401/402, ALL CLASS 2 AND 3 PIPING.

411300 D-B IWD5221 MS TO TDAFWP ASME VT

97 -VT: INSIGNIFICANT: WR/TR 18798 GENERATED FOR LIGHT RUST ON STEM OF V4347C, LEAKAGE ON SWING ARM OF CHECK VALVE 3504B - ACCEPTABLE.

- 411500 C-H IWC5221 FW INSIDE CONTAINMENT ASME VT FEEDWATER SYSTEM INCV
  - 97 -VT: NO RECORDABLE INDICATIONS ACCEPTABLE.

411700 D-B IWD5221 AUX FW "A" PUMP ASME VT

97 -VT: REJECT; PACKING LEAK ON V4357. WO 018761 GENERATED. RE-EXAM -NO EVIDENCE OF LEAKAGE - ACCEPTABLE.

Inservice Inspection Report

1990-1999 Interval, Third Period, First Outage (1997)

1. Owner <u>Rochester Gas & Electric Corp.,89 East Ave.,Rochester NY 14649</u> 2. Plant <u>R.E.Ginna Nuclear Power Plant,1503 Lake Road,Ontario, NY 14519</u>

3. Plant Unit 1 4. Owner Certificate of Authorization (If Req.) N/A

5. Commercial Service Date July 1970 6. National Board Number for Unit N/A

# ATTACHMENT I

LEAKAGE TESTING (CONT.):

LEAKAGE EXAMINATIONS CLASS 1,2,3

DRAWINGS: N/A

Summary	Exam	Item							NDE
Number	Categ	Number	Com	one	ent		Component	Type	Exam
							==========		
411800	D-B	IWD5221	AUX	FW	"B"	PUMP	ASME		VT

97 -VT: NO RECORDABLE INDICATIONS & INSIGNIFICANT: WR/TR WRITTEN TO ADDRESS V4350 LEAK ( 1 DROP EVERY 1 1/2 MIN. FROM STEM) - ACCEPTABLE.

LEAKAGE	EXAMINA	rions hic	DRAWINGS:	N/A	
Summary	Exam	Item	•		NDE
Number	Categ	Number	Component	Component Type	Exam
			*********************		****
412200	HE-LK		HE FEEDWATER	AUG	VT

97 -VT: REJECT; V-4285 CAP LEAKING. RE-EXAM AFTER REWORK, - ACCEPTABLE.

LEAKAGE EXAMINATIONS CLASS 1,2,3

DRAWINGS: N/A

Summary	Exam	Item			NDE
Number	Categ	Number	Component	Component Type	Exam
222222					
412300	С-Н	IWC5221	STEAM GEN BLOWDOWN INSIDE CONTAINMENT	ASME	VT

97 -VT: NO RECORDABLE INDICATIONS - ACCEPTABLE.

412400 C-H IWC5221 STEAM GEN BLOWDOWN ASME VT OUTSIDE CONTAINMENT

97 -VT: NO RECORDABLE INDICATIONS & INSIGNIFICANT: PACKING LEAK ON V5734, < 1 DROP PER MIN. (WO WRITTEN) - ACCEPTABLE.

Inservice Inspection Report

1990-1999 Interval, Third Period, First Outage (1997)

1. Owner Rochester Gas & Electric Corp., 89 East Ave., Rochester NY 14649

2. Plant R.E.Ginna Nuclear Power Plant, 1503 Lake Road, Ontario, NY 14519 3. Plant Unit <u>1</u> 4. Owner Certificate of Authorization (If Req.) N/A

5. Commercial Service Date July 1970 6. National Board Number for Unit N/A

# ATTACHMENT I

LEAKAGE TESTING (CONT.):

LEAKAGE EXAMINATIONS CLASS 1,2,3

DRAWINGS: N/A

 Summary Exam
 Item
 NDE

 Number
 Categ
 Number
 Component
 Component Type
 Exam

 412500
 C-H
 IWC5221
 SAFETY INJECTION "A"
 ASME
 VT

 PUMP IN/OUT CONTAINMENT
 VT

- 97 -VT: NO RECORDABLE INDICATIONS & INSIGNIFICANT: WR/TR GENERATED FOR DRY BORON ON BONNET & PACKING GLAND ON VALVES 840B & 828A - ACCEPTABLE. BORON ON PACKING AREA OF V825A - ACCEPTABLE.
- 412600 C-H IWC5221 SAFETY INJECTION "B" ASME VT PUMP IN/OUT CONTAINMENT VT
  - 97 -VT: NO RECORDABLE INDICATIONS & INSIGNIFICANT: WR/TR 018777 GENERATED FOR DRY BORON ON PACKING GLAND ON VALVES 8284, 840B & BONNET OF VALVE 840B; - ACCEPTABLE.
- 412700 C-H IWC5221 SAFETY INJECTION "C" ASME VT PUMP OUTSIDE CONTAINMENT

97 -VT: NO RECORDABLE INDICATIONS & INSIGNIFICANT: BORIC ACID ON THE FOLLOWING: 871A, 870B, 1816A, 1815B, WO/TR 018800 GENERATED - ACCEPTABLE.

412800 C-H IWC5221 SAFETY INJECTION ASME VT ACCUMULATOR 1 (A)

97 -VT: NO RECORDABLE INDICATIONS & INSIGNIFICANT: BORIC ACID RESIDUE RANDOM LIGHT AND DRY - ACCEPTABLE.

412900 C-H IWC5221 SAFETY INJECTION ASME VT ACCUMULATOR 2 (B)

97 -VT: NO RECORDABLE INDICATIONS & INSIGNIFICANT:V865 PACKING LEAK - BORIC ACID RESIDUES RANDOM DRY & LIGHT. V865 PACKING LEAK REPAIRED ON 11/18/97 VERIFIED NDE EXAMINER - ACCEPTABLE.

Inservice Inspection Report

1990-1999 Interval, Third Period, First Outage (1997)

1. Owner Rochester Gas' & Electric Corp., 89 East Ave., Rochester NY 14649

Plant <u>R.E.Ginna Nuclear Power Plant, 1503 Lake Road, Ontario, NY 14519</u>
 Plant Unit <u>1</u> 4. Owner Certificate of Authorization (If Req.) N/A

5. Commercial Service Date July 1970 6. National Board Number for Unit N/A

# ATTACHMENT I

LEAKAGE TESTING (CONT.):

LEAKAGE EXAMINATIONS CLASS 1,2,3

DRAWINGS: N/A

Summary ExamItemNDENumberCategNumberComponentComponent TypeExam413200C-HIWC5221RHR LOW PRESSUREASMEVT

97 -VT: INSIGNIFICANT: WO 19703045 GENERATED FOR SLIGHT BORON ACCUMULATION (DRY) NOTED ON BONNET TO BODY OF V850A & PACKING OF 705C - ACCEPTABLE.

413300 C-H IWC5221 RHR LOW PRESSURE ASME VT "B" PUMP

97 -VT: INSIGNIFICANT: WO 19703045 GENERATED TO ADDRESS SLIGHT BORON ACCUMULATION (DRY) NOTED ON BONNET TO BODY OF V850A & PACKING OF 705C - ACCEPTABLE.

413400 C-H IWC5221 RHR PUMP "A" ASME VT IN/OUT CONT.

97 -VT: REJECT; BA ON VALVES 711A, 700, 701, 720, 721, 715 & 2747 (WO GENERATED) LEAK ON FLANGE OF "A" RHR HX - 1 DROP EVERY 45 SEC. ACTION REPORT 97-1623 GENERATED. PERFORMED VT ON BOLTING, RE-EXAM - ACCEPTABLE.

413500 C-H IWC5221 RHR PUMP "B" , ASME VT IN/OUT CONT.

97 -VT: REJ: ACTION REPORT 97-1622 GENERATED TO ADDRESS BA RESIDUE ON FLANGE & BOLTING ON RHR HT EX "B". BOLTING IN QUESTION WAS REMOVED AND VT EXAM EVALUATION. BOLTING REPLACED, RE-EXAMINED. VT EXAM ACCEPTABLE. SYSTEM ENG. ACCEPTED BOLTING CORROSION

413900 D-A IWD5221 SERVICE WATER ASME VT INSIDE CONTAINMENT

97 -VT: INSIGNIFICANT: MILD RANDOM CORROSION - ACCEPTABLE.

Inservice Inspection Report

1990-1999 Interval, Third Period, First Outage (1997)

1. Owner Rochester Gas & Electric Corp., 89 East Ave., Rochester NY 14649 2. Plant R.E.Ginna Nuclear Power Plant, 1503 Lake Road, Ontario, NY 14519 3. Plant Unit <u>1</u> 4. Owner Certificate of Authorization (If Req.) <u>N/A</u>

5. Commercial Service Date July 1970 6. National Board Number for Unit N/A

#### ATTACHMENT I

LEAKAGE TESTING (CONT.): DRAWINGS: N/A LEAKAGE EXAMINATIONS CLASS 1,2,3 NDE Summary Exam Item Component Type Exam Number Categ Number Component assess activity anteractivity anteractivity activity acti ASME VT 414100 D-A IWD5221 SERVICE WATER TO AUX FW PUMP "A" 97 -VT: NO RECORDABLE INDICATIONS - ACCEPTABLE. VT 414200 D-A IWD5221 SERVICE WATER TO ASME AUX FW PUMP "B" 97 -VT: NO RECORDABLE INDICATIONS & INSIGNIFICANT: WR/TR GENERATED FOR VALVE 4350 LEAK FROM STEM ( 1 DROP EVERY 1.5 MIN.) - ACCEPTABLE. VT 414700 C-H IWC5221 LETDOWN SYSTEM ASME IN/OUT CONTAINMENT 97 -VT: NO RECORDABLE INDICATIONS & INSIGNIFICANT: BORIC ACID RESIDUES -RANDOM - LIGHT; - ACCEPTABLE. VT 414900 C-H IWC5221 BORIC ACID TANKS & ASME PIPING 97 -VT: INSIGNIFICANT: WR/TR 018745 GENERATED TO ADDRESS BA ON VALVE PACKING, V827A, 826C - ACCEPTABLE. 415500 D-B ASME VT IWD5221 SPENT FUEL POOL COOLING-A 97 -VT: INSIGNIFICANT: WR/TR 018739 GENERATED TO ADDRESS BA RESIDUE ON V782, 8655 & 8614. MINOR CORROSION ON FLANGE FE8667 - ACCEPTABLE. 415550 D-B IWD5221 SPENT FUEL POOL ASME VT COOLING-B 97 -VT: INSIGNIFICANT: WR/TR 018739 GENERATED FOR BA ON VALVE PACKING - V782,

8655 & 8614. MINOR CORROSION ON FLANGE FE8667 - ACCEPTABLE.

Inservice Inspection Report

1990-1999 Interval, Third Period, First Outage (1997)

1. Owner Rochester Gas & Electric Corp., 89 East Ave., Rochester NY 14649

2. Plant R.E.Ginna Nuclear Power Plant, 1503 Lake Road, Ontario, NY 14519 3. Plant Unit <u>1</u> 4. Owner Certificate of Authorization (If Req.) N/A

5. Commercial Service Date July 1970 6. National Board Number for Unit N/A

#### ATTACHMENT I

LEAKAGE TESTING (CONT.):

LEARAGE EXAMINATIONS CLASS 1,2,3

DRAWINGS: N/A

 Summary Exam
 Item
 NDE

 Number
 Categ
 Number
 Component
 Component Type
 Exam

 415600
 C-H
 IWC5221
 PRESSURIZER (TRC01)
 ASME
 VT

 CLASS 2
 INSTRUMENTATION
 INSTRUMENTATION
 INDE
 INDE

97 -VT: NO RECORDABLE INDICATIONS & INSIGNIFICANT: RANDOM BORIC ACID RESIDUES REMOVED, - ACCEPTABLE.

415650 C-H IWC5221 RPV (RPC01) ASME VT CLASS 2 : INSTRUMENTATION

97 -VT: INSIGNIFICANT: V593A BORIC ACID RESIDUE FOUND, DECON & TIGHTEN STEM NUTS, RECHECKED SWAGELOK FITTING TO V500 - ACCEPTABLE.

# F. STEAM GENERATOR EDDY CURRENT EXAMINATIONS:

STEAM GENERATOR A

.

DRAWINGS: N/A

Summary	Exam	Item			NDE
Number	Categ	Number	Component	Component Type	Exam
802500	B-Q	B16.20	OPEN GENERATOR TUBES	ASME	ET
	-		BOBBIN COIL - 100% FL		VT

97 -ET: 100% OF THE "A" S/G WAS EXAMINED, SEE 1997 S/G EDDY CURRENT FINAL REPORT FOR DETAILS. VT: PERFORMED ON THE THIMBLE TUBE PLUG, NO RECORDABLE INDICATIONS - ACCEPTABLE.

Inservice Inspection Report

1990-1999 Interval, Third Period, First Outage (1997)

1. Owner Rochester Gas & Electric Corp., 89 East Ave., Rochester NY 14649

2. Plant R.E.Ginna Nuclear Power Plant, 1503 Lake Road, Ontario, NY 14519

3. Plant Unit 1 4. Owner Certificate of Authorization (If Req.) N/A

5.Commercial Service Date July 1970 6.National Board Number for Unit N/A

# ATTACHMENT I

STEAM GENERATOR EDDY CURRENT EXAMINATIONS: (CONT.)

STEAM GENERATOR B

DRAWINGS: N/A

Summary	Exam	Item			NDE
Number	Categ	Number	Component	Component Type	Exam
=====					222 <b>2</b>
803500	B-Q	B16.20	OPEN GENERATOR TUBES BOBBIN COIL - 100% FL	ASME	ET VT

97 -ET: 100% OF THE "B" S/G WAS EXAMINED, SEE 1997 S/G EDDY CURRENT FINAL REPORT FOR DETAILS. VT: PERFORMED ON THE THIMBLE TUBE PLUG, NO RECORDABLE INDICATIONS - ACCEPTABLE.

G. SNUBBER PROGRAM COMPONENTS:

STEAM GENERATOR B

DRAWINGS: A-7F

Summary	Exam	Item	•		NDE
Number	Categ	Number	Component	Component Type	Exam
600130	SN-VT		SGB-4	AUG	VT
			HYDRAULIC SNUBBER		

97 -VT: INSIGNIFICANT: LOWER BOLTS FACING WALL CUT DIAGONALLY & NO FULL THREAD ENGAGEMENT 360 DEG W/ NOT. ACCEPTABLE. ON GENERATOR SIDE THE BOTTOM RIGHT & NEAR BOTTOM LEFT LOCK NUTS DO NOT HAVE FULL THREAD ENGAGEMENT, SNUBBER WET FROM INSTALLATION - ACCEPTABLE.

600131 SN-FT ---- SGB-4 AUG FT HYDRAULIC SNUBBER

97 -FT: TESTED & REINSTALLED, SERIAL # AH-16 - ACCEPTABLE.

113

Inservice Inspection Report

1990-1999 Interval, Third Period, First Outage (1997)

1. Owner Rochester Gas & Electric Corp., 89 East Ave., Rochester NY 14649

2. Plant R.E.Ginna Nuclear Power Plant, 1503 Lake Road, Ontario, NY 14519 3. Plant Unit <u>1</u> 4. Owner Certificate of Authorization (If Req.) N/A

5. Commercial Service Date July 1970 6. National Board Number for Unit N/A

#### ATTACHMENT I

SNUBBER PROGRAM COMPONENTS (CONT.):

TURBINE DRIVEN AUX. FW PUMP SUCTION DRAWINGS: C-16 NDE Summary Exam Item Number Categ Number Component Component Type Exam ANALY MANALY MANALY ANALYMPICATION ANGURANG ANGURANG - ----VT 600200 SN-VT AFU-3 AUG ----MECHANICAL SNUBBER

97 -VT: NO RECORDABLE INDICATIONS, SETTING 2" - ACCEPTABLE.

600201 SN-FT ---- AFU-3 AUG FT MECHANICAL SNUBBER

97 -FT: TESTED & REINSTALLED, SERIAL # 20925 - ACCEPTABLE.

AUX. FW PUMPS DISCH - INTERMED. BLDG. DRAWINGS: C-1C

Summary	Exam	Item			NDE
Number	Categ	Number	Component	Component Type	Exam
	*******				====
600320	SN-VT		AFU-101 MECHANICAL SNUBBER	AUG	VT

97 -VT: NO RECORDABLE INDICATIONS, SETTING 3 1/4", SERIAL # 15751 - ACCEPTABLE.

600321 SN-FT ---- AFU-101 AUG FT MECHANICAL SNUBBER

97 -FT: TESTED & REINSTALLED, SERIAL # 15751 - ACCEPTABLE.

AUX.COOL LINE 4S-AC6-152

Summary ExamItemNDENumberCategNumberComponentComponent TypeExamHILLINGHILLINGHILLINGCCU-43AUGVT600530SN-VT----CCU-43AUGVT

97 -VT: NO RECORDABLE INDICATIONS, SETTING 1 5/8" - ACCEPTABLE.

114

DRAWINGS: B-29

.

Inservice Inspection Report

1990-1999 Interval, Third Period, First Outage (1997)

1. Owner Rochester Gas' & Electric Corp., 89 East Ave., Rochester NY 14649

2. Plant R.E.Ginna Nuclear Power Plant, 1503 Lake Road, Ontario, NY 14519

3. Plant Unit 1 4. Owner Certificate of Authorization (If Req.) N/A

5.Commercial Service Date July 1970 6.National Board Number for Unit N/A

# ATTACHMENT I

SNUBBER PROGRAM COMPONENTS (CONT.):

AUX.COOL LINE 4S-AC6-152 (CONT.) DRAWINGS: B-29

 Summary Exam
 Item
 NDE

 Number
 Categ
 Number
 Component
 Component Type
 Exam

 600531
 SN-FT
 --- CCU-43
 AUG
 FT

 MECHANICAL SNUBBER
 SNUBBER
 FT
 FT

97 -FT: TESTED & REINSTALLED, SERIAL # 11462 - ACCEPTABLE.

FEEDWATER LOOP A OUTSIDE CV

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DRAWINGS: HE-5
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Summary	Exam	Item	•		NDE
Number	Categ	Number	Component	Component Type	Exam
=====					
601180	SN-VT		FWU-21	AUG	VT
			HYDRAULIC SNUBBER		

97 -VT: NO RECORDABLE INDICATIONS & INSIGNIFICANT: JAM NUTS DO NOT REQUIRE FULL THREAD ENGAGEMENT PER ME-121. TAPE RESIDUE HAS BEEN REMOVED, INSULATION NOT CAUSING ANY RESTRICTIONS - ACCEPTABLE. SETTING 3 1/8.

601181 SN-FT ---- FWU-21 AUG FT HYDRAULIC SNUBBER

97 -FT: TESTED & REINSTALLED, SERIAL # 2500-20-38 - ACCEPTABLE.

601200 SN-VT ---- FWU-24 · AUG VT MECHANICAL SNUBBER

97 -VT: NO RECORDABLE INDICATIONS, SETTING 2 1/4" - ACCEPTABLE.

601201 SN-FT ---- FWU-24 AUG FT MECHANICAL SNUBBER

97 -FT: TESTED & REINSTALLED, SERIAL # 10061 - ACCEPTABLE.

Inservice Inspection Report 1990-1999 Interval, Third Period, First Outage (1997)

1. Owner Rochester Gas & Electric Corp., 89 East Ave., Rochester NY 14649 2. Plant R.E.Ginna Nuclear Power Plant, 1503 Lake Road, Ontario, NY 14519 3. Plant Unit 1 4. Owner Certificate of Authorization (If Req.) N/A 5. Commercial Service Date July 1970 6. National Board Number for Unit N/A ATTACHMENT I SNUBBER PROGRAM COMPONENTS (CONT.): FEEDWATER LOOP A OUTSIDE CV (CONT.) DRAWINGS: HE-5 Summary Exam Item NDE Number Categ Number Component Component Type Exam 601209 SN-VT FWU-26 (EAST) AUG vr ----MECHANICAL SNUBBER 97 -VT: NO RECORDABLE INDICATIONS, SETTING 2 1/2" - ACCEPTABLE. AUG VT 601210 SN-VT FWU-26 (WEST) MECHANICAL SNUBBER 97 -VT: NO RECORDABLE INDICATIONS, SERIAL # 18180, SETTING 2 1/2" - ACCEPTABLE. AUG FT 601211 SN-FT FWU-26 (EAST) MECHANICAL SNUBBER 97 -FT: TESTED & INSTALLED WITH SPARE, SERIAL # 18179 - ACCEPTABLE. AUG FT 601212 SN-FT FWU-26 (WEST) MECHANICAL SNUBBER 97 -FT: TESTED & REINSTALLED, SERIAL # 18180 - ACCEPTABLE. FEEDWATER LOOP B OUTSIDE CV DRAWINGS: HE-5 Summary Exam NDE Item Component Type Exam Number Categ Number Component REFERS REPRESE REPRESERVED DE CONTRACTOR SE 601220 SN-VT AUG VT FWU-32 MECHANICAL SNUBBER 97 -VT: NO RECORDABLE INDICATIONS, SETTING 3 3/8", - ACCEPTABLE. FT 601221 SN-FT FWU-32 AUG MECHANICAL SNUBBER

97 -FT: TESTED & REINSTALLED, SERIAL # 7053 - ACCEPTABLE.

116

Inservice Inspection Report

1990-1999 Interval, Third Period, First Outage (1997)

1. Owner Rochester Gas & Electric Corp., 89 East Ave., Rochester NY 14649

2. Plant R.E.Ginna Nuclear Power Plant, 1503 Lake Road, Ontario, NY 14519 3. Plant Unit <u>1</u> 4. Owner Certificate of Authorization (If Req.) N/A 5. Commercial Service Date July 1970 6. National Board Number for Unit N/A

# ATTACHMENT I

(CONT.): SNUBBER PROGRAM COMPONENTS DRAWINGS: B-10A MAIN STEAM LOOP B OUTSIDE CV NDE Summary Exam Item Component Type Exam Number Categ Number Component ANDERE REFERRE BOOLENE BOOLENE BOOLENE BOOLENE BOOLENE BOOLENE BOOLENE VT AUG 601490 SN-VT \_\_\_\_ MSU-29 MECHANICAL SNUBBER 97 -VT: NO RECORDABLE INDICATIONS, SETTING 2 1/4" - ACCEPTABLE. AUG FT 601491 SN-FT MSU-29 MECHANICAL SNUBBER 97 -FT: TESTED & REINSTALLED, SERIAL #'1469 - ACCEPTABLE. VT AUG 601510 SN-VT MSU-32 -----MECHANICAL SNUBBER 97 -VT: NO RECORDABLE INDICATIONS, SETTING 1 1/4", - ACCEPTABLE. 601511 SN-FT AUG FT MSU-32 MECHANICAL SNUBBER 97 -FT: TESTED & REINSTALLED, SERIAL # 1093 - ACCEPTABLE. DRAWINGS: B-19 H.P. SAFETY INJECTION LINE FROM RWST NDE Summary Exam Item Component Type Number Categ Number Component Exam HILLAR MERTER DEDEERS MAXEMERSZERCZERCZEG GELSSZERCZEG CANA AUG VT 601820 SN-VT -----RHU-110 MECHANICAL SNUBBER 97 -VT: NO RECORDABLE INDICATIONS, SETTING 2 1/8", SERIAL # 16373, PSA-1 - ACCEPTABLE. AUG FT 601821 SN-FT \_\_\_\_ RHU-110

97 -FT: TESTED & REINSTALLED, SERIAL # 16373 - ACCEPTABLE.

MECHANICAL SNUBBER

Inservice Inspection Report 1990-1999 Interval, Third Period, First Outage (1997)

Owner Rochester Gas & Electric Corp., 89 East Ave., Rochester NY 14649
 Plant R.E.Ginna Nuclear Power Plant, 1503 Lake Road, Ontario, NY 14519
 Plant Unit 1 4. Owner Certificate of Authorization (If Req.) N/A
 Commercial Service Date July 1970 6.National Board Number for Unit N/A

#### ATTACHMENT I

SNUBBER PROGRAM COMPONENTS (CONT.):

H.P. SAFETY INJECTION LINE TO LOOP B COLD LEG DRAWINGS: A-16

 Summary Exam
 Item
 NDE

 Number
 Categ
 Number
 Component
 Component Type
 Exam

 601860
 SN-VT
 --- SIU-47
 AUG
 VT

 MECHANICAL SNUBBER
 SNUBBER
 VT

97 -VT: NO RECORDABLE INDICATIONS - ACCEPTABLE.

601861 SN-FT ---- SIU-47 AUG FT MECHANICAL SNUBBER

97 -FT: TESTED & REINSTALLED, SERIAL # 15349 - ACCEPTABLE.

STANDBY AUX FW THRU PEN 123 TO B S/G FWHD INCV DRAWINGS: C-24

Summary	Exam	Item			NDE
Number	Categ	Number	Component	Component Type	Exam
		REFERE			====
601940	SN-VT		AFU-208 (AFW-13) Hydraulic Snubber	AUG	VT

97 -VT: NO RECORDABLE INDICATIONS & INSIGNIFICANT: PIN TO PIN 18", PISTON TO PIN 4 1/2", PISTON LENGTH 2 1/4", DRAWING CALLS FOR PIN TO PIN 18 5/16", SERIAL # 12902, SETTING 1'17/32" - ACCEPTABLE.

601941 SN-FT ---- AFU-208 (AFW-13) AUG FT HYDRAULIC SNUBBER

97 -FT: TESTED & REINSTALLED, SERIAL # 12902, RETEST DUE TO FUNCTIONAL FAILURE IN 1996 - ACCEPTABLE.

Inservice Inspection Report 1990-1999 Interval, Third Period, First Outage (1997)

1. Owner Rochester Gas & Electric Corp., 89 East Ave., Rochester NY 14649

2. Plant R.E.Ginna Nuclear Power Plant, 1503 Lake Road, Ontario, NY 14519 3. Plant Unit <u>1</u> 4. Owner Certificate of Authorization (If Req.) <u>N/A</u> 5.Commercial Service Date <u>July 1970</u> 6.National Board Number for Unit <u>N/A</u>

## ATTACHMENT I

SNUBBER PROGRAM COMPONENTS (CONT.):

STANDBY AUX FW THRU PEN 119 TO A S/G FWHD INCV DRAWINGS: C-20

Summary ExamItemNDENumberCategNumberComponentComponent TypeExam----------AFU-224 (AFW-28)AUGVT601970SN-VT----AFU-224 (AFW-28)AUGVT

97 -VT: NO RECORDABLE INDICATIONS, SETTING 3", SERIAL # 12907 - ACCEPTABLE.

601971 SN-FT ---- AFU-224 (AFW-28) AUG FT HYDRAULIC SNUBBER

97 -FT: TESTED & REINSTALLED WITH PRETESTED SPARE, SERIAL # 12907, GORR 97-029 - ACCEPTABLE.

601980 SN-VT ---- AFU-226 (AFW-27) AUG VT HYDRAULIC SNUBBER

97 -VT: NO RECORDABLE INDICATIONS, SETTING 2 7/8", SERIAL # 12903 - ACCEPTABLE.

601981 SN-FT ---- AFU-226 (AFW-27) AUG FT HYDRAULIC SNUBBER

97 -FT: TESTED & REINSTALLED WITH PRETESTED SPARE, SERIAL # 12903, GORR 97-030 - ACCEPTABLE.

PRESS.RELIEF FM PRESS.TO RELIEF MANIFOLD DRAWINGS: S-2

Summary	Exam	Item			NDE
Number	Categ	Number	Component	Component Type	Exam
******		******			8222
602050	SN-VT		N607	AUG	VT
			HYDRAULIC SNUBBER		

97 -VT: NO RECORDABLE INDICATIONS, SETTING 3 1/2", SERIAL # 6562 - ACCEPTABLE.

119

# Inservice Inspection Report 1990-1999 Interval, Third Period, First Outage (1997)

1. Owner Rochester Gas & Electric Corp.,89 East Ave., Rochester NY 14649 2. Plant R.E.Ginna Nuclear Power Plant,1503 Lake Road, Ontario, NY 14519 3. Plant Unit <u>1</u> 4. Owner Certificate of Authorization (If Req.) <u>N/A</u> 5.Commercial Service Date <u>July 1970</u> 6.National Board Number for Unit <u>N/A</u>

#### ATTACHMENT I

#### SNUBBER PROGRAM COMPONENTS (CONT.):

PRESS.RELIEF FM PRESS.TO RELIEF MANIFOLD (CONT.) DRAWINGS: S-2

Summary	Exam	Item			NDE
Number	Categ	Number	Component	Component Type	Exam
	XXXXXXX	=======		***********	====
602051	SN-FT		N607	AUG	FT
			HYDRAULIC SNUBBER		

97 -FT: TESTED & REINSTALLED WITH REBUILT SEAL ASSY, SERIAL # 6562 - ACCEPTABLE.

602060 SN-VT ---- N608 AUG VT HYDRAULIC SNUBBER

97 -VT: NO RECORDABLE INDICATIONS, SETTING 3 1/2", SERIAL # 6563 - ACCEPTABLE.

602061 SN-FT ---- N608 AUG FT HYDRAULIC SNUBBER

97 -FT: TESTED & REINSTALLED WITH REBUILT SEAL ASSY, SERIAL # 6563 - ACCEPTABLE.

602070 SN-VT ---- N615 AUG VT HYDRAULIC SNUBBER

97 -VT: NO RECORDABLE INDICATIONS, SETTING 2 3/8", SERIAL # 6567 - ACCEPTABLE.

602071 SN-FT ---- N615 AUG FT HYDRAULIC SNUBBER

97 -FT: TESTED & REINSTALLED WITH PRETESTED SNUBBER, SERIAL # 6567, GORR 97-032 - ACCEPTABLE.

Inservice Inspection Report 1990-1999 Interval, Third Period, First Outage (1997)

1. Owner <u>Rochester Gas & Electric Corp.,89 East Ave.,Rochester NY 14649</u> 2. Plant R.E.Ginna Nuclear Power Plant,<u>1503 Lake Road</u>,Ontario, NY 14519

3. Plant Unit <u>1</u> 4. Owner Certificate of Authorization (If Req.) <u>N/A</u> 5.Commercial Service Date <u>July 1970</u> 6.National Board Number for Unit <u>N/A</u>

#### ATTACHMENT I

SNUBBER PROGRAM COMPONENTS (CONT.):

 3-IN. PRESSURIZER RELIEF LINE
 DRAWINGS: A-12

 Summary Exam
 Item

 Number
 Categ

 Number
 Component

 G02130
 SN-VT

 PS-8

 HYDRAULIC SNUBBER

97 -VT: NO RECORDABLE INDICATIONS, SETTING 2 7/8", 1/16" GREEN, 5/16" RED, SERIAL # PD 86144-1159 - ACCEPTABLE.

602131 SN-FT ---- PS-8 AUG FT HYDRAULIC SNUBBER .

97 -FT: TESTED & REINSTALLED, SERIAL # 1159 - ACCEPTABLE.

SEAL WATER RETURN FROM RCP-B

DRAWINGS: S-3

Summary	Exam	Item			NDE
Number	Categ	Number	Component	Component Type	Exam
	=======	======			
602300	SN-VT		CVU-550	AUG	VT
			MECHANICAL SNUBBER		

97 -VT: NO RECORDABLE INDICATIONS, SETTING 2.2", SERIAL # 18190, - ACCEPTABLE.

602301 SN-FT ---- CVU-550 AUG FT MECHANICAL SNUBBER

97 -FT: TESTED & REINSTALLED, SERIAL # 18190 - ACCEPTABLE.

121

Inservice Inspection Report

1990-1999 Interval, Third Period, First Outage (1997)

1. Owner Rochester Gas & Electric Corp., 89 East Ave., Rochester NY 14649

2. Plant R.E.Ginna Nuclear Power Plant, 1503 Lake Road, Ontario, NY 14519 3. Plant Unit <u>1</u> 4. Owner Certificate of Authorization (If Req.) <u>N/A</u>

5. Commercial Service Date July 1970 6. National Board Number for Unit N/A

# ATTACHMENT I

SNUBBER PROGRAM COMPONENTS (CONT.):

STANDBY AUX FW THRU PEN 119 TO A S/G FWHD IN DRAWINGS: C-20

NDE Summary Exam Item Number Categ Number Component Component Type Exam esenee bediebe deexxux <del>deexeeseneeseneesenee</del>senee xasa 602500 SN-VT ---- AFU-229 AUG VT HYDRAULIC SNUBBER

97 -VT: INSIGNIFICANT: SETTING REJ. ENGINEERING ACCEPTED SETTING @ 1 5/8" - SETTING RE-EXAM DURING HOT STARTUP & FOUND SETTING @ 2 15/16". ENGINEERING DETERMINED THAT LINE IS IN HOT MODE AT 78 DEG. SEE ISIM-023 MEMO DATED 11/19/97 - ACCEPTABLE.

602501 SN-FT ----AUG FT AFU-229 HYDRAULIC SNUBBER

97 -FT: TESTED & REPLACED WITH PRETESTED UNIT & REINSTALLED - ACCEPTABLE.

#### H. SEISMIC SUPPORTS:

TURBINE DRIVEN AUX. FW PUMP SUCTION DRAWINGS: C-16

NDE Summary Exam Item Number Categ Number Component Component Type Exam NITER ARREAD WARNED ZIESZERENGENARDERAM KOLEKSENSKAR ARAD Ϊ( AUG VT 700080 SS-CS \*F1.20R AFU-6 RIGID HANGER

97 -VT: NO RECORDABLE INDICATIONS - ACCEPTABLE.

Inservice Inspection Report

1990-1999 Interval, Third Period, First Outage (1997)

1. Owner Rochester Gas & Electric Corp., 89 East Ave., Rochester NY 14649 2. Plant R.E.Ginna Nuclear Power Plant, 1503 Lake Road, Ontario, NY 14519 3. Plant Unit 1 4. Owner Certificate of Authorization (If Req.) N/A

5. Commercial Service Date July 1970 6. National Board Number for Unit N/A

# ATTACHMENT I

SEISMIC SUPPORTS (Cont.):

DRAWINGS: SS-2 RC PRESSURE RELIEF MANIFOLD TO PRT

Summary	Exam	Item			NDE
Number	Categ	Number	Component	Component Type	Exam
		BEBBER		****************	
700130	SS-CS	*F1.20R	CVU-129	OE	VT
			GUIDE & IA		

97 -VT: NO RECORDABLE INDICATIONS - ACCEPTABLE.

FEEDWATER LOOP A OUTSIDE CV

DRAWINGS: B-11

Summary	Exam	Item	•		NDE
Number	Categ	Number	Component	Component Type	Exam
	======				****
700350	SS-CS	*F1.20V	FWU-19	AUG	VT
			VARIABLE SPRING		

97 -VT: NO RECORDABLE INDICATIONS, SETTING 3439 #'S - ACCEPTABLE.

# MAINSTEAM

DRAWINGS: B-9A

Summary	Exam	Item			NDE
Number	Categ	Number	Component	Component Type	Exam
	zozozo				
700470	SS-CS	*F1.20R		OE	VT
			RIGID SUPPORT & IA		

97 -VT: REJECT: MISSING WASHER, ACTION REPORT 97-1728 GENERATED. WASHER RESTORED UNDER WO # 19703278. ALL SUPPORTS OF THIS TYPE ON THIS SYSTEM WERE EXAMINED THIS OUTAGE. RE-EXAM - ACCEPTABLE.

VT 700480 SS-CS OE \*F1.20R MSU-52 RIGID SUPPORT & IA

97 -VT: REJECT - LOOSE NUTS, ACTION REPORT 97-1725 GENERATED, LOOSE NUTS TIGHTEN UNDER WO # 19703281. ALL SUPPORTS OF THIS TYPE ON THIS SYSTEM WERE EXAMINED THIS OUTAGE. RE-EXAM ACCEPTABLE.

Inservice Inspection Report

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NDE

1990-1999 Interval, Third Period, First Outage (1997)

1. Owner Rochester Gas' & Electric Corp., 89 East Ave., Rochester NY 14649

2. Plant R.E.Ginna Nuclear Power Plant, 1503 Lake Road, Ontario, NY 14519

3. Plant Unit 1 4. Owner Certificate of Authorization (If Req.) N/A 5.Commercial Service Date July 1970 6.National Board Number for Unit N/A

# ATTACHMENT I

#### SEISMIC SUPPORTS (Cont.):

DRAWINGS: B-9A MAINSTEAM (CONT.) Summary Exam Item

Number Categ Exam Component Type Number Component \_\_\_\_\_\_ OE VT 700490 SS-CS \*F1.20R MSU-53 RIGID SUPPORT & IA

97 -VT: REJECT: LOOSE NUT. ACTION REPORT # 97-1726 GENERATED. LOOSE NUT TIGHTEN UNDER WO # 19703277. ALL SUPPORTS OF THIS TYPE ON THIS SYSTEM WERE EXAMINED THIS OUTAGE. RE-EXAM - ACCEPTABLE.

700500 SS-CS OE VT \*F1.20R MSU-54 RIGID SUPPORT & IA

97 -VT: NO RECORDABLE INDICATIONS - ACCEPTABLE.

\*F1.20R MSU-47 VT 700510 SS-CS OE RIGID SUPPORT & IA

97 -VT: NO RECORDABLE INDICATIONS - ACCEPTABLE.

OE VT 700520 SS-CS \*F1.20R MSU-48 RIGID SUPPORT & IA

97 -VT: REJ: ONE BOLT HAS LOOSE NUT. ACTION REPORT 97-1727 GENERATED. RE-EXAM AFTER TIGHTENING - ACCEPTABLE. ALL SUPPORTS OF THIS TYPE EXAMINED THIS OUTAGE.

VT 700530 SS-CS \*F1.20R MSU-49 OE RIGID SUPPORT & IA

97 -VT: REJ: ONE BOLT HAS LOOSE NUT. ACTION REPORT 97-1724 GENERATED. RE-EXAM AFTER TIGHTENING - ACCEPTABLE. JACKING PLATE DISTORTION PREVIOUSLY ACCEPTED ON NCR 94-064. ALL SUPPORTS OF THIS TYPE EXAMINED THIS OUTAGE.

VT AUG 700540 SS-CS \*F1.20R MSU-50 RIGID SUPPORT & IA

97 -VT: NO RECORDABLE INDICATIONS - ACCEPTABLE.

124

# FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS As Required by the Provisions of the ASME Code Section XI

1. Owner <u>Rochester Gas &amp; Electric Corp.</u>	Date 27 March 1998			
89 East Ave., Rochester, NY 14649	Sheet of 20			
2. Plant R.E. Ginna Nuclear Power Plant	Unit1			
1503 Lake Road, Ontario, NY 14519	(*)			
Address	Repair Organization P.O. No., Job No., etc.			
3. Work Performed by (*) Name	Type Code Symbol Stamp     N/A       Authorization No.     N/A			
(*)	Expiration DateN/A			
Address				
4. Identification of System (*)				
<ul> <li>5. (a) Applicable Construction Code(*) 19_(*) Edit</li> <li>(b) Applicable Edition of Section XI Utilized for Repairs or Replacement</li> </ul>				
6. Identification of Components Repaired or Replaced and Replace	ement Components			

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No	Other Identification	Year Build	Repaired Replaced or Replacement	ASME Code Stamped (Yes or No)
(*)	(*)	(*)	(')	(*)	(')	(*)	(*)

7. Description of Work

8. Tests Conducted:(\*) Hydrostatic b

Pneumatic þ

(\*)

Nominal Operating Pressure b

Other þ Pressure \_\_\_\_

Test Temp. \_\_\_\_\_bF

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size is 8-1/2 in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

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(\*) See "ATTACHMENT II" FOR APPLICABLE INFORMATION

(12/82) This Form (E00030) may be obtained from the Order Dept., ASME, 345 E. 47th St., New York, N. Y. 10017

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# FORM NIS-2 (Back)

Remarks	(*) Applicable Manufacturer's Data Reports to be attached
We certify that the statements n ASME Code, Section XI.	CERTIFICATE OF COMPLIANCE made in the report are correct and this conforms to the rules of the repair or replacement
Type Code Symbol Stamp Certificate of Authorization No Signed <u>Frank Hispon</u> Owner or Owner's Design	N/A Expiration Date N/A Expiration Date 19 98
	CERTIFICATE OF INSERVICE INSPECTION
or Province of <u>New York</u> Inspected the components describe 12/31/97 , and	commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State and employed by <u>HSBI&amp;I Co.</u> of <u>Hartford, CT.</u> have ed in this Owner's Report during the period <u>6/11/96</u> to d state that to the best of my knowledge and belief, the Owner has performed examinations and ed in this Owner's Report in accordance with the inspection plan and as required by the ASME
examinations and corrective measu	ne Inspector nor his employer makes any warranty, expressed or Implied, concerning the ures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall hal injury or property damage or a loss of any kind arising from or connected with this inspection.
Russell &. Miller Inspector's Signature	Commissions <u>ハイ スチ</u> タテ National Board, State, Province, and Endorsements
Date 3/37 19_98	£

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(\*) See "ATTACHMENT II" FOR APPLICABLE INFORMATION (\*\*) Repair, Replacement or Modification as Identified within "ATTACHMENT II"

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# Inservice Inspection Report 1990 - 1999 Interval, Third Period, First Outage (1997)

- 1. Owner: Rochester Gas & Electric Corp. 89E. Ave., Rochester, N.Y. 14649
- 2. Plant: R.E. Ginna Nuclear Power Plant 1503 Lake Rd., Ontario N.Y. 14519
- 3. Applicable Edition of Section XI Utilized for Repairs, Replacements or Modifications: <u>1986, No Addenda</u>

# ATTACHMENT II

# REPAIR, REPLACEMENT and MODIFICATION PROGRAM

The Repair, Replacement and Modification (RR&M) Program, as identified within the "Inservice Inspection (ISI) Program", identifies component jurisdiction and associated requirements. Applicable Repair, Replacement or Modification activities have been performed in accordance with ASME Section XI Code, 1986 Edition, No Addenda or the 1992 Edition with 1992 Addenda for IWE/IWL (Containment).

When an item under the rules and requirements of the "Inservice Inspection (ISI) Program" is found deficient, an Engineering "use-as-is" evaluation may result. This determination is indicated within the ISI Program Summary, "Attachment I", for the applicable component within this report. If the deficiency results in a Code Repair, Replacement or Modification; the deficiency will be classified as one of three category types. These category types shall consist of a "Code Service Induced Rejectable Indication", a "Code Rejectable Indication" and a "Corrective Action Activity".

A "Code Service Induced Rejectable Indication" occurs when a component under the RR&M Program contains an indication that is beyond ASME Section XI Code acceptable standards and was determined to be "Service Induced". "Service Induced" indications, stemming from Inservice Inspection Examinations (ISI), shall require additional expanded examinations. The associated expanded examinations shall be performed in accordance to the requirements of the ASME Section XI Code.

A "Code Rejectable Indication" occurs when a component under the RR&M Program contains an indication that is beyond ASME Section XI Code acceptable standards and was determined to be not "Service Induced". This category includes but is not limited to items such as welding discontinuities from a modification identified during ISI preservice examinations or component damage caused by human involvement.

# Inservice Inspection Report 1990 - 1999 Interval, Third Period, First Outage (1997)

- 1. Owner: Rochester Gas & Electric Corp. 89E. Ave., Rochester, N.Y. 14649
- 2. Plant: R.E. Ginna Nuclear Power Plant 1503 Lake Rd., Ontario N.Y. 14519
- 3. Applicable Edition of Section XI Utilized for Repairs, Replacements or Modifications: <u>1986, No Addenda</u>

# ATTACHMENT II

A "Corrective Action Activity" may occur when a component under the RR&M Program requires corrective action. This corrective action may be a result from a maintenance operation that identifies a need to perform a Code Repair, Replacement or Modification. This category includes but is not limited to items such as machining a component to correct an identified problem or the removal and later reapplication of hardface material on pressure boundary surfaces.

The following groups have performed applicable Repair, Replacement and Modification activities. Each group has been identified by a number and will correspond to the groups' name and address. Rochester Gas and Electric, Ginna Station departments will not be identified as like contractors but by generic name. In the below listing of Repairs, Replacements or Modifications; the work group will be identified by a number within the component discussion.

- 1. Rochester Gas & Electric, Ginna Station
- Trentec 4600 East Tech Drive Cincinnati, Ohio 45245
- 3. Anchor Darling (see item #5 below, company was bought)
- Crane Movats
   2825 Cobb International Pkwy Kennesaw Ga. 30144
- 5. BW/IP International PO Box 3428 701 First St. Williamsport, Pa. 17704



# Inservice Inspection Report 1990 - 1999 Interval, Third Period, First Outage (1997)

- 1. Owner: Rochester Gas & Electric Corp. 89E. Ave., Rochester, N.Y. 14649
- 2. Plant: R.E. Ginna Nuclear Power Plant 1503 Lake Rd., Ontario N.Y. 14519
- 3. Applicable Edition of Section XI Utilized for Repairs, Replacements or Modifications: <u>1986, No Addenda</u>

# ATTACHMENT II

The following information will report applicable Repairs, Replacements or Modifications performed at R. E. Ginna Nuclear Power Plant during this reporting period as required by ASME Section XI Code.

1. <u>ASME Class: 1 System: RCS <u>GORR No.:</u> 97-001 <u>Line: 4A-RC8-2501-A Category:</u> Corrective Action Activity <u>Construction Code: B31.1 '55, G-676262, B16.34, ASME III '86</u> <u>Work Performed By: 1</u> <u>Name of Component: V434 Replacement</u> <u>Work Description/Remarks:</u> A Replacement activity was initiated on Valve 434 by mechanical means. This activity was controlled by WO # 19602411. Upon reinstallation, an ASME Section XI VT-2 Leakage Exam was performed and acceptable.</u>

GORR No.: 97-002 2. ASME Class: 3 System: SW Category: Corrective Action Activity B31.1 '55, RO-2204, ME-318, ASME III '86 Line: N/A Construction Code: Work Performed By: 1 SW Pump "A" (PSW01A), Pump Ass'y Name of Component: & Pipe Column Bolting Replacement A Replacement activity was Work Description/Remarks: A Replacement activity was initiated for the Pump Ass'y and Pipe column bolting associated with SW Pump "A". This activity was controlled by WO # 19602068. Upon reinstallation, an ASME Section XI Preservice examination was performed and acceptable for the support.

#### Inservice Inspection Report 1990 - 1999 Interval, Third Period, First Outage (1997)

- 1. Owner: Rochester Gas & Electric Corp. 89E, Ave., Rochester, N.Y. 14649
- 2. Plant: R.E. Ginna Nuclear Power Plant 1503 Lake Rd., Ontario N.Y. 14519
- 3. Applicable Edition of Section XI Utilized for Repairs, Replacements or Modifications: <u>1986, No Addenda</u>

#### ATTACHMENT\_II

- ASME Class: 2 System: CS 3. GORR No.: 97-003 Category: Corrective Action Activity Line: 2D-SI-151 B31.1 '55, G-676262, ME-318 Construction Code: ASME III '86/'92 Work Performed By: 1 2" CS Piping Replacement Name of Component: Relief Request: RR #31 (Code Case N-416-1) Work Description/Remarks: A Replacement activity was initiated install new 2" piping associated with to remove and Containment Spray Test Line. This activity was controlled by Action Report 96-0733, PCR No. 96-082 and WO # 19602601. Installation Code VT and PT NDE was performed and acceptable in accordance with Code Case N-416-1. Upon completion of this activity, an ASME Section XI VT-2 Leakage Examination was performed and acceptable.
- 4. <u>ASME Class: 3 System: AFW</u> <u>GORR No.:</u> 97-004 <u>Line: 3A-FW7-900-1A Category:</u> Corrective Action Activity <u>3B-FW7-900-1B</u> <u>Construction Code: B16.34 '96, ASME III '86</u> <u>Work Performed By:</u> 1 Name of Component: MOV's 4007 & 4008 Plug Replacements &

installation of Stem to Disk Tack Welds Work Description/Remarks: A Replacement activity was initiated for the Plugs associated with Valves 4007 & 4008. This activity was controlled by PCR's 96-038 & 96-039, MDCN 1164 and WO #'s 19603073, 19602744. Tack welds were applied to the Stem to Disks. Installation Code VT examinations were performed and acceptable. Upon reinstallation, an ASME Section XI VT-2 Leakage examination was performed and acceptable.



## Inservice Inspection Report 1990 - 1999 Interval, Third Period, First Outage (1997)

- 1. Owner: Rochester Gas & Electric Corp. 89E. Ave., Rochester, N.Y. 14649
- 2. Plant: R.E. Ginna Nuclear Power Plant 1503 Lake Rd., Ontario N.Y. 14519
- 3. Applicable Edition of Section XI Utilized for Repairs, Replacements or Modifications: <u>1986, No Addenda</u>

#### ATTACHMENT II

5. <u>ASME Class:</u> 3 <u>System:</u> SW <u>GORR No.:</u> 97-005 <u>Line: N/A</u> <u>Category:</u> Corrective Action Activity <u>Construction Code:</u> B31.1 '55, SP-5291, RO-2204, ASME III '86 <u>Work Performed By:</u> 1 Name of Component: Discharge Flange Bolting Replacement,

SW Pump "D"

<u>Work Description/Remarks</u>: A Replacement activity was initiated for the discharge flange bolting (7/8") associated with SW Pump "D" (PSW01D). The existing bolting was replaced with longer bolts of the same diameter. This activity was controlled by WO # 19603328 which required that the bolts be replaced one at a time.

6. <u>ASME Class: 1 System: CVCS-Letdown GORR No.: 97-006</u> <u>Line: 2A-RC0-2501-B Category:</u> Corrective Action Activity <u>Construction Code: B31.1 '55, G-676270, ASME III '86</u> <u>Work Performed By: 1</u> <u>Name of Component: V427; Stem, Plug & Cage Replacement</u> <u>Work Description/Remarks: A Replacement activity was initiated</u> for the stem, plug and cage associated with Valve 427. This activity was controlled by WO # 19602428 and Action Report 96-0699. Upon reinstallation, an ASME Section XI VT-2 Leakage examination was performed and acceptable.

7. ASME Class: 2 System: RHR GORR No.: 97-007 Category: Corrective Action Activity Line: 4C-AC-601 6C-SI-151 6D-SI-151 Construction Code: B16.34 - 1967 Work Performed By: 1 Name of Component: V857A/B/C Disk Modification Work Description/Remarks: A Modification activity was initiated to drill a pressure relieving hole in the disk associated with Valves 857A, 857B and 857C. This activity was controlled by PCR 96-107 and WO #'s 19604158, 19604159 and 19604160. Upon reassembly, an ASME Section XI VT-2 Leakage examination was performed and acceptable.

#### Inservice Inspection Report 1990 - 1999 Interval, Third Period, First Outage (1997)

- 1. Owner: Rochester Gas & Electric Corp. 89E. Ave., Rochester, N.Y. 14649
- 2. Plant: R.E. Ginna Nuclear Power Plant 1503 Lake Rd., Ontario N.Y. 14519
- 3. Applicable Edition of Section XI Utilized for Repairs, Replacements or Modifications: <u>1986, No Addenda</u>

#### ATTACHMENT II

8. <u>ASME Class:</u> 2 <u>System:</u> SAFW <u>GORR No.:</u> 97-008 <u>Line:</u> 3C-FW-902S-1A <u>Category:</u> Corrective Action Activity <u>Construction Code:</u> ASME III, NF, 1974 <u>Work Performed By:</u> 1 Name of Component: Supports AFU-226/229 Shim Replacement &

AFU-228 Spring Adjustment. Work Description/Remarks: A Modification activity was

initiated for the addition of shims to component supports AFU-226 and AFU-229. Spring Can support adjustment was also made by repositioning AFU-228. This activity was controlled by PCR 96-113 and WO #'s 19604544 and 19604115. Upon reinstallation, a VT-3 Preservice (baseline) examination was performed and acceptable.

9. <u>ASME Class: 2 System: MS</u> <u>GORR No.: 97-009</u> <u>Line: 6A-MS-600-1A Category:</u> Corrective Action Activity <u>Construction Code: B16.34 '67, ASME III '86</u> <u>Work Performed By: 1 & 3</u> <u>Name of Component: V3505A Disk Replacement.</u> <u>Work Description/Remarks: A Replacement activity was initiated</u> for the Disk associated with Valve 3505A. This activity was controlled by WO # 19603128. Upon reinstallation, an ASME Section XI Leakage Test and associated VT-2 examination was performed and acceptable.

- 10. GORR No.: 97-010 Cancelled
- 11. GORR No.: 97-011 Cancelled

#### Inservice Inspection Report 1990 - 1999 Interval, Third Period, First Outage (1997)

- 1. Owner: Rochester Gas & Electric Corp. 89E. Ave., Rochester, N.Y. 14649
- 2. Plant: R.E. Ginna Nuclear Power Plant 1503 Lake Rd., Ontario N.Y. 14519
- 3. Applicable Edition of Section XI Utilized for Repairs, Replacements or Modifications: <u>1986, No Addenda</u>

#### ATTACHMENT\_II

12. <u>ASME Class:</u> 3 <u>System:</u> SW <u>GORR No.:</u> 97-012 <u>Line:</u> N/A <u>Category:</u> Corrective Action Activity <u>Construction Code:</u> B31.1 '55, RO-2204, SP-5291, ME-318, <u>ASME III '86</u> <u>Work Performed By:</u> 1 <u>Name of Component:</u> SW Pump "B" Reducing Flange Face Repair,

and Replacement of Expansion Joint (SSW03) & Bolting as well as Pipe Column Bolting. Work Description/Remarks: On SW Pump "B" a reducing flange face was repaired by welding and remachined. Expansion joint (SSW03) and bolting was replaced as well as the pipe column bolting associated with SW Pump "B". These activities were controlled by WO #'s 19602289 & 19600827, and PCR # 96-080 Installation Code VT & PT examinations were performed Rev. 1. acceptable the flange face and on repair. Upon reinstallation, an ASME Section XI VT-2 leakage examination was performed and acceptable on the expansion joint and flange connection. Also, a preservice VT-3 examination was performed and acceptable on the pipe column support.

13. <u>ASME Class:</u> 3 <u>System:</u> SW <u>GORR No.:</u> 97-013 <u>Line: N/A</u> <u>Category:</u> Corrective Action Activity <u>Construction Code:</u> B31.1 '55, RO-2204, SP-5291, ME-318, <u>ASME III '86</u> Work Performed By: 1

Name of Component: SW Pump "C" Discharge Flange & Pipe Column Bolting Replacement

<u>Work Description/Remarks</u>: A 7/8" Bolting Replacement activity was initiated for the Pump discharge flange and Pump pipe column. This activity was controlled by WO #'s 19600828, 19603327 and SM-95-075.4. Flange bolting was replaced one at a time. Upon re-assembly, an ASME Section XI VT-3 Preservice examination was performed and acceptable for the Pump pipe column support.

## Inservice Inspection Report 1990 - 1999 Interval, Third Period, First Outage (1997)

- 1. Owner: Rochester Gas & Electric Corp. 89E. Ave., Rochester, N.Y. 14649
- 2. Plant: R.E. Ginna Nuclear Power Plant 1503 Lake Rd., Ontario N.Y. 14519
- 3. Applicable Edition of Section XI Utilized for Repairs, Replacements or Modifications: <u>1986, No Addenda</u>

#### ATTACHMENT\_II

- GORR No.: 97-014 14. ASME Class: 2 System: CVCS Category: Corrective Action Activity Line: N/A Construction Code: ASME III '65 & '86, G-676370 Work Performed By: 1 "A" Charging Pump (PCH01A) Inlet Valve Name of Component: Seat Center Plunger Replacement Work Description/Remarks: A Replacement activity was initiated by mechanical means for the Inlet Valve Seat Center Plunger associated with the "A" Charging Pump. This activity was controlled by WO # 19700590.
- GORR No.: 97-015 15. ASME Class: 3 System: CCW Category: Corrective Action Activity Line: N/A Construction Code: ASME III NF '86, B31.1 '73, SP-5291, ME-318 Work Performed By: 1 Name of Component: CCU-189, Component Support Modification Work Description/Remarks: A Modification activitv was initiated on Component Support CCU-189 to remove the interference from the 3 x 3 tubesteel kicker from MOV 813. activity was controlled by WO # 19701607. Upon This reinstallation, a VT-3 Installation Code examination was performed and acceptable on component support CCU-189.
- 16. ASME Class: 3 System: CCW GORR No.: 97-016 Line: 2D-AC5-152 Category: Corrective Action Activity Construction Code: ASME III '86, SP-5291, ME-318 Work Performed By: 1 Name of Component: FE-651, Studs & Nuts Replacement Work Description/Remarks: A Replacement activity was initiated for studs & nuts associated with FE-651. This activity was controlled by WO # 19602079, Action Report 96-0676 and M-37-130. Upon reinstallation, an ASME Section XI VT-2 Leakage examination was performed and acceptable.



#### Inservice Inspection Report 1990 - 1999 Interval, Third Period, First Outage (1997)

- 1. Owner: Rochester Gas & Electric Corp. 89E. Ave., Rochester, N.Y. 14649
- 2. Plant: R.E. Ginna Nuclear Power Plant 1503 Lake Rd., Ontario N.Y. 14519
- 3. Applicable Edition of Section XI Utilized for Repairs, Replacements or Modifications: <u>1986, No Addenda</u>

#### ATTACHMENT\_II

- ASME Class: 2 GORR<sup>®</sup> No.: 97-017 17. System: RWST Category: Corrective Action Activity Line: N/A Construction Code: API-650, SP-5275 Add "A" Work Performed By: 1 RWST 20" Roof Manway Cover Modification Name of Component: Work Description/Remarks: A Modification activity was initiated on the 20" RWST Roof Manway cover. This activity installed a plexiglass viewing port within the 20" Manway cover by cutting out a rectangle within the cover. This activity was controlled by WO # 19220710 & PCR # 97-036.
- GORR No.: 97-018 18. ASME Class: 3 System: CCW Category: Corrective Action Activity Line: N/A Construction Code: EWR-10182, SP-5291, ASME III '86 Work Performed By: 1 CCW Heat Exchanger "B" (EAC01B), Bolting Name of Component: Replacement Work Description/Remarks: A Replacement activity was initiated for associated bolting in the Rigid Support of the Component Cooling Water Heat Exchanger "B". The existing 7/8" diameter bolts were replaced with 1" diameter bolts. This activity was controlled by WO # 19702146. Upon reinstallation, a VT-3 Preservice examination was performed and acceptable.
- 19. ASME Class: 2 System: CVCS GORR No.: 97-019 Line: 2E-CH-601 Category: Corrective Action Activity Construction Code: B31.1 '55, G-676262, G-676257, B16.34, ASME III '86 Work Performed By: 1 Name of Component: RV203, Internals Replacement Work Description/Remarks: A Replacement activity was initiated for Valve 203. This activity consisted of installing a disk insert, disk ring pin stem and nozzle assembly. This activity was controlled by WO # 19404441 and CMP-37-06-203.

## Inservice Inspection Report 1990 - 1999 Interval, Third Period, First Outage (1997)

- 1. Owner: Rochester Gas & Electric Corp. 89E. Ave., Rochester, N.Y. 14649
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- 3. Applicable Edition of Section XI Utilized for Repairs, Replacements or Modifications: <u>1986, No Addenda</u>

#### ATTACHMENT\_II

- 20. ASME Class: 3 System: CCW GORR No.: 97-020 Line: 3D-AC5-152 Category: Corrective Action Activity Construction Code: B31.1 '55, G-676262, ME-318, ASME III '86 Work Performed By: 1 Name of Component: V732, Fastener Replacement Work Description/Remarks: A mechanical Replacement activity was initiated for fasteners associated with Valve 732. This activity was controlled by WO # 19603527 and CMP-37-06-73.
- 21. ASME Class: Q System: FW GORR No.: 97-021 Line: 14A-FW-900-1 Category: Corrective Action Activity Construction Code: ASME III NF -'73/86, O&M Part 4 '90 Work Performed By: 1 Name of Component: FWU-26E, Snubber Replacement Work Description/Remarks: A Snubber Replacement activity was initiated for FWU-26E support. This activity was controlled by WO # 19603881. Upon completion of the installation, a Snubber Program VT-3 Preservice examination was performed and acceptable.
- 22. ASME Class: 3 System: SAFW GORR No.: 97-022 Line: 4B-SW0-152S Category: Corrective Action Activity Construction Code: ASME III '74/'86 Work Performed By: 4 Name of Component: V9629A, Stem Modification Work Description/Remarks: A Modification activity was initiated for Valve 9629A Stem to allow for the installation of a strain gage. The stem was milled with some threads removed. This activity was controlled by WO # 19603596 and PCR 97-080.



#### Inservice Inspection Report 1990 - 1999 Interval, Third Period, First Outage (1997)

- 1. Owner: Rochester Gas & Electric Corp. 89E. Ave., Rochester, N.Y. 14649
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#### ATTACHMENT\_II

23 <u>ASME Class:</u> 1 <u>System:</u> CVCS-Letdown <u>GORR No.:</u> 97-023 <u>Line:</u> 2B-CH4-2501 <u>Category:</u> Corrective Action Activity <u>Construction Code:</u> ASME III '86 <u>Work Performed By:</u> 1 Name of Component: Elbow Material Defect Weld Repair between

V202 and orifice.

Work Description/Remarks: A Code Repair activity was initiated for an Elbow base material defect between Valve 202 and the orifice located on this 2" line. This activity was controlled by WO # 19703194 and M73.10. Installation Code NDE was performed and acceptable which consisted of VT and PT examinations. As required by ASME Section XI, a VT exam was performed which was the method that originally identified this condition. ASME Section XI PT Baseline examination was performed and acceptable. An ASME Section XI VT-2 Leakage examination is not required for this Code Repair but one was performed and acceptable during PT-7.

24. ASME Class: Q/3 System: FW GORR No.: 97-024 Line: 4-FW-900-1 Category: Corrective Action Activity Construction Code: B31.1 '55, SP-5291, B16.34, ASME III '86 Work Performed By: 1 Name of Component: V4271/4272 Stem & Plug Replacement Work Description/Remarks: A Replacement activity by mechanical means was initiated for stems and plugs associated with Valves 4271 and 4272. This activity was controlled by WO # 19703117.

#### Inservice Inspection Report 1990 - 1999 Interval, Third Period, First Outage (1997)

- 1. Owner: Rochester Gas & Electric Corp. 89E, Ave., Rochester, N.Y. 14649
- 2. Plant: R.E. Ginna Nuclear Power Plant 1503 Lake Rd., Ontario N.Y. 14519
- 3. Applicable Edition of Section XI Utilized for Repairs, Replacements or Modifications: <u>1986, No Addenda</u>

#### ATTACHMENT\_II

25. ASME Class: 1 System: CVCS-Charging GORR No.: 97-025 Line: 2H-CH5-2501 Category: Corrective Action Activity Construction Code: B31.1 '55, G-676262, ME-318 ASME III '86/'92

Work Performed By: 1

Name of Component: V304D & Associated 2" Piping Replacement Relief Request: RR #31 (Code Case N-416-1)

Work Description/Remarks: A Replacement activity was initiated for Valve 304D and associated 2" piping. This activity was controlled by WO # 19601222. Installation Code VT and PT NDE was performed and acceptable in accordance with Code Case N-416-1. Upon completion of this activity, an ASME Section XI VT-2 Leakage Examination was performed and acceptable under PT-7. ASME Section XI Preservice (Baseline) PT NDE was performed and acceptable.

26. ASME Class: 1 System: RCS <u>GORR No.:</u> 97-026 <u>Line: 4A-RC8-2501-A Category:</u> Corrective Action Activity <u>Construction Code: B31.1 '55, B16.34, G-676279</u> <u>Work Performed By:</u> 1 <u>Name of Component: V434 Replacement</u> <u>Work Description/Remarks: A Replacement activity was initiated</u> for Valve 434. The existing valve was removed by mechanical means and one installed that had the bellows replaced. This activity was controlled by WO # 19603517. Upon reinstallation, an ASME Section XI VT-2 Leakage examination was performed and acceptable under PT-7.

27. <u>ASME Class:</u> 1 <u>System:</u> RCS <u>GORR No.:</u> 97-027 <u>Line:</u> 4A-RC8-2501-B <u>Category:</u> Corrective Action Activity <u>Construction Code:</u> B31.1 '55, B16.34, G-676279 <u>Work Performed By:</u> 1 <u>Name of Component:</u> V435 Replacement <u>Work Description/Remarks:</u> A Replacement activity was initiated for Valve 435. The existing valve was removed by mechanical means. This activity was controlled by WO # 19603518. Upon reinstallation, an ASME Section XI VT-2 Leakage examination was performed and acceptable under PT-7.

### Inservice Inspection Report 1990 - 1999 Interval, Third Period, First Outage (1997)

- 1. Owner: Rochester Gas & Electric Corp. 89E. Ave., Rochester, N.Y. 14649
- 2. Plant: R.E. Ginna Nuclear Power Plant 1503 Lake Rd., Ontario N.Y. 14519
- 3. Applicable Edition of Section XI Utilized for Repairs, Replacements or Modifications: 1986, No Addenda

#### ATTACHMENT II

28. ASME Class: 2 System: RHR <u>GORR No.:</u> 97-028 <u>Line: N/A</u> <u>Category:</u> Corrective Action Activity <u>Construction Code:</u> ASME III '65, '86, ASME VIII '65 <u>Work Performed By:</u> 5 <u>Name of Component:</u> Bolts & Nuts Replacement RHR Hx "A" (8) & RHR Hx "B" (6)

<u>Work Description/Remarks</u>: A Replacement activity was initiated dealing with bolts and nuts on the "A" and "B" RHR Heat Exchangers. Eight (8) bolts & nuts were replaced on the "A" and six (6) bolts & nuts on the "B". This activity was controlled by WO #'s 19703122 & 19703123, and Action Reports 97-1623 & 97-1622. A VT bolting examination was performed as required by ASME Section XI on both the "A" & "B" Hx's. Upon reinstallation, an ASME Section XI VT-2 Leakage examination was performed and acceptable in conjunction with the ISI periodic testing.

- 29. <u>ASME Class:</u> 2 <u>System:</u> SAFW <u>GORR No.:</u> 97-029 <u>Line:</u> 3C-FW-902S-1A <u>Category:</u> Corrective Action Activity <u>Construction Code:</u> ASME III NF 1974 <u>Work Performed By:</u> 1 <u>Name of Component:</u> AFU-224 Snubber Replacement <u>Work Description/Remarks:</u> A Snubber Replacement activity was initiated for AFU-224 component support. This activity was controlled by WO # 19603917. Upon reinstallation, a VT-3 Baseline examination was performed and acceptable.
- 30. ASME Class: 2 System: SAFW GORR No.: 97-030 Line: 3C-FW-902S-1A Category: Corrective Action Activity Construction Code: ASME III NF 1974 Work Performed By: 1 Name of Component: AFU-226 Snubber Replacement Work Description/Remarks: A Snubber Replacement activity was initiated for AFU-226 component support. This activity was controlled by WO # 19603892. Upon reinstallation, a VT-3 Baseline examination was performed and acceptable.

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#### ATTACHMENT II

- 31. ASME Class: 2 System: SAFW GORR No.: 97-031 Line: 3C-FW-902S-1A Category: Corrective Action Activity Construction Code: ASME III NF 1974 Work Performed By: 1 Name of Component: AFU-229 Snubber Replacement Work Description/Remarks: A Snubber Replacement activity was initiated for AFU-229 component support. This activity was controlled by WO # 19603893. Upon reinstallation, a VT-3 Baseline examination was performed and acceptable.
- 32. <u>ASME Class: 1 System: RCS GORR No.: 97-032</u> <u>Line: 6BP-RC-602 Category:</u> Corrective Action Activity <u>Construction Code: ASME III NF 1974</u> <u>Work Performed By: 1</u> <u>Name of Component: N615 Snubber Replacement</u> <u>Work Description/Remarks: A Snubber Replacement activity was</u> initiated for N615 component support. This activity was controlled by WO # 19603896. Upon reinstallation, a VT-3 Baseline examination was performed and acceptable.
- 33. <u>ASME Class:</u> 3 <u>System:</u> DG <u>GORR No.:</u> 97-033 <u>Line: N/A</u> <u>Category:</u> Corrective Action Activity <u>Construction Code:</u> B31.1 '55, SP-5291, ME-318, ASME III '86 <u>Work Performed By:</u> 1 <u>Name of Component:</u> DG "B" Air Start 2" Threaded Union Replacement <u>Work Description/Remarks:</u> A Replacement activity was initiated for a 2" threaded union on the "B" Diesel Generator Air Start by mechanical means. This activity was controlled by WO # 19604436.
- 34. GORR No.: 97-034 Cancelled

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#### ATTACHMENT II

35. GORR No.: 97-035 ASME Class: 3 System: SW Category: Corrective Action Activity Line: 1 1/2" Construction Code: B31.1 '55, SP-5291, ASME III '86/'92 Work Performed By: 1 Valves 4769, 4754 & 4755 and associated Name of Component: 1 1/2" Piping Replacement Relief Request: RR #31 (Code Case N-416-1) Work Description/Remarks: A Replacement activity was initiated for the 1 1/2" piping and valves 4769, 4754 & 4755. This activity was controlled by WO # 19700510, TE 92-553 & CGIEE 95-012. Upon completion of this socket soldering operation, Installation Code VT examinations were performed and acceptable. An ASME Section XI VT-2 Leakage examination was

36. GORR No.: 97-036 ASME Class: 2 System: SW/HVAC Category: Corrective Action Activity Line: N/A Construction Code: B31.1 '55, SP-5291, ASME III '86/'92 Work Performed By: 1 Replacement of Flexible Metal Joints & Name of Component: Flange Bolting Relief Request: RR #31 (Code Case N-416-1) Work Description/Remarks: A Replacement activity was initiated for flexible metal joints & flange bolting. This activity was controlled by WO #'s 19703357 & 19702841. Installation Code RT examinations were performed and acceptable in accordance with

examinations were performed and acceptable in accordance with Code Case N-416-1. Upon completion of this activity, an ASME Section XI VT-2 Leakage examination was performed and acceptable.

performed and acceptable.

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#### ATTACHMENT II

37. ASME Class: 2 System: MS GORR No.: 97-037 Line: N/A Category: Code Rejectable Indication Construction Code: Base Metal: B31.1 '55, SP-5291, ASTM A155-65 GR C55 Class 1 Gusset: B31.1 '55, SP-5291 Work Performed By: 1 Name of Component: Pen. 401/401 Pipe Base Metal & Gusset Repairs Work Description/Remarks: Pipe Base Metal and Gusset Weld

Repairs were performed on Penetrations 401 & 402. This activity was controlled by Action Report 97-1846, WO #'s 19603652, 19703371 and 19703372, PCR # 97-089 & M73.10. Code repair cycle was performed and results documented. Installation NDE performed on the Pipe Base metal included VT, PT/MT and RT, all were acceptable. Installation NDE performed on the Gussets include VT and PT/MT, all were acceptable. Upon completion of the repairs, ASME Section XI Preservice (baseline) Surface examinations were performed and acceptable.

38. ASME Class: 1 System: RCS GORR No.: 97-038 Line: 3A-RC8-2501-A Category: Corrective Action Activity Construction Code: B31.1 '55, MSS-SP-69 Work Performed By: 5 Name of Component: V431A Bonnet Modification & Valve Trim Replacement.

Work Description/Remarks: A Modification activity was initiated to machine the Bonnet gasket area t accept a thicker gasket. During this time the valve trim was replaced associated with Valve 431A. This activity was controlled by WO # 19603470. A PT exam was performed on the gasket seating surface. Upon reinstallation, an ASME Section XI VT-2 Leakage examination was performed and acceptable during PT-7.

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#### ATTACHMENT II

39. ASME Class: 2 System: Service Air <u>GORR No.:</u> 97-039 <u>Line:</u> 2-SA-150-4 <u>Category:</u> Corrective Action Activity <u>Construction Code:</u> B31.1 '55, SP-5291, B16.34 '90 <u>Work Performed By:</u> 1 <u>Name of Component:</u> V7141 Replacement <u>Work Description/Remarks:</u> A Replacement activity was initiated for Valve 7141. This activity was controlled by WO # 19401373. Upon reassembly, an ASME Section XI VT-2 Leakage examination was performed and acceptable during PT-7.

40. ASME Class: 3 System: CCW GORR No.: 97-040 Line: 1.5G-AC6-152 Category: Corrective Action Activity 1.5E-AC6-152 Construction Code: ASME III '86, ME-318 Work Performed By: 1 Name of Component: FE-643/645 Flange Bolting Replacement Work Description/Remarks: A Flange Bolting Replacement activity was initiated for FE-643 & FE-645. This activity was controlled by WO # 19500554.

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#### ATTACHMENT II

- 41. ASME Class: MC System: Containment GORR No.: 97-041 Category: Corrective Action Activity Line: N/A Construction Code: AISC '63, ASME III '86 ASME Section XI: 1992 IEW Work Performed By: 1, 2 Name of Component: Personnel & Equipment Hatches Replacements of Shaft Seal Ass'y, Shaft Seal Box & Shaft, Shaft Seal Housing Spot Welds. Work Description/Remarks: A Replacement activity was initiated for both the Personnel and Equipment hatches (SPP01 & SPP02). The replacement included the Shaft Seal Assembly, Shaft Seal Box & Shaft for both hatches. Also, a Seal Shaft Housing had spot welds installed. This activity was controlled by WO #'s 19701507, 19701508, PCR # 97-075 & Action Reports 97-0610 and 97-0712. Installation Code NDE was performed on the spot welds which consisted of VT & PT examinations and were acceptable. Upon completion of this activity, an Appendix J Type B leakage test was performed and acceptable for both hatches. The ASME Section XI VT-2 leakage examination was not performed and Action Report 98-0272 generated to address this missed examination.
- 42. ASME Class: 1/2 System: S/G "A" GORR No.: 97-042 Category: Corrective Action Activity Line: N/A Construction Code: ASME III 1986 Work Performed By: 1 Replaced 1 Primary Manway Stud & 1 Name of Component: Secondary Hand Hole Cover Stud. Work Description/Remarks: A Replacement activity was initiated for 1 Primary Manway Stud and 1 Secondary Hand Hole Cover Stud on Steam Generator "A" (EMSO1A). This activity was controlled GMS-43-11-HANDCOVER. Augmented GMS-43-06-PRIMINST & bv Installation NDE was performed and acceptable which consisted of MT for the Primary Stud and VT for the Secondary Stud. Upon re-assembly, an ASME Section XI VT-2 Leakage examination was performed and acceptable during PT-7.



## **Attachment III**

# **Erosion/Corrosion (Minwall) Program Summary**

This section provides Erosion/Corrosion examination details and information corresponding to the items inspected during the 1997 Outage.

A total of 117 components were examined, the breakdown of this total, by component type is as follows:

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Component Type	<b>1</b>	<u>'otal</u>
Pipes	4	7
Elbows	3	4
Bends	1	2
Reducers	1	2
<u>Tee</u>	<u>1</u>	<u>2</u> 17
Total	1	17

The following lists identify systems of examined components, system component summaries, and component result details.

#### Systems of examined Components

Component thickness measurements were performed on the following systems:

DWG.	•
No	<u>SYSTEMS</u>
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M-1	A/B FW PUMP DISCHARGE TO 5A/5B HEATERS
M-2	5 A/B FW HEATERS TO FW HEADER
M-5	HEATERS 4A/4B TO FEEDWATER SUCTION
M-6	FEEDWATER SUCTION TO PUMPS A/B
M-7A	HEATER DRAIN TANK DISCHARGE
M-7B	COND. PUMP AND HEATER DRAIN TANK DISCHARGE TO FW SUCTION
M-11A	MSR 1A & 1B 2nd PASS DRAIN
M-11B	MSR 2A & 2B 2nd PASS DRAIN
M-12A	MSR 1A&1B 2nd PASS TO 5A HEATER AND CONDENSER
M-12B	MSR 2A&2B 2nd PASS TO 5B HEATER AND CONDENSER
M-18 ·	MSR 2A&2B 4th PASS TO CONDENSERS
M-31	MSR 1A & 1B HEATER DRAIN TANK AND CONDENSER
M-32	MSR 2A & 2B TO HEATER DRAIN TANK
M-41A	5A HEATER DRAIN TO4A LP HEATER
M-41B	5B HEATER DRAIN TO 4B LP HEATER
M-45	PRESEPARATOR A/B TO HEATER DRAIN TANK & CONDENSER
M-81	FEEDWATER DISCHARGE (TURBINE BUILDING)
M-82	FEED WATER DISCHARGE (INTERMEDIATE BUILDING)
M-83	FEEDWATER DISCHARGE (INTERMEDIATE BUILDING AND FACADE)
M-88D	S/G BLOWDOWN TO FLASH TANK (TURBINE BUILDING)
M-92	MAIN FEEDAWTER PUMP RECIRCULATION
M-93	FEEDWATER BYPASS LINE
M-104	CONDENSATE LP FW HEATERS FORM 3A/B TO HEATERS 4A/B



System Con	nponent Result Summaries:	
DWG. <u>No</u>	S	<u>YSTEM</u>
M-1	A/B FW PUMP DISCHAR Components examined: 1 Pipe 1 Elbow	
M-2	5 A/B FW HEATERS TO H Components examined: 1 Tee	
M-5	HEATERS 4A/4B TO FEE Components examined: 2 Elbows	
M-6	FEEDWATER SUCTION 7 Components examined: 1 Pipe 1 Elbow	
<b>M-7A</b>	HEATER DRAIN TANK D Components examined: 1 Pipe 1 Elbow	
M-7B	COND. PUMP AND HEAT Components examined: 1 Elbow	ER DRAIN TANK DISCHARGE TO FW SUCTION Results (% Nominal) 1 >88
M-11A	MSR 1A & 1B 2nd PASS D Components examined: 2 Pipes 3 Bends (90 Degree)	RAIN Results (% Nominal) 3 >88 2 88-82
M-11B	MSR 2A & 2B 2nd PASS D Components examined: 2 Pipes 2 Bends (90 Degree)	RAIN Results (% Nominal) 4 >88
M-12A	MSR 1A&1B 2nd PASS TO Components examined: 2 Reducers	5A HEATER AND CONDENSER Results (% Nominal) 2 >88
M-12B	MSR 2A&2B 2nd PASS TO Components examined: 2 Reducers	<ul> <li>5B HEATER AND CONDENSER</li> <li>Results (% Nominal)</li> <li>2 &gt;88</li> </ul>

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DWG. <u>No</u>	SY	<u>'STEM</u>						
M-18	MSR 2A&2B 4th PASS TO CONDENSERS							
	Components examined:	Results (% Nominal)						
	4 Elbows	7 >88						
	4 Pipes	1 76-70						
M-31	MSR 1A & 1B HEATER D	RAIN TANK AND CONDENSER						
	Components examined:	Results (% Nominal)						
	3 Pipes	6 >88						
	3 Bends (90 Degree)							
M-32	MSR 2A & 2B TO HEATE	R DRAIN TANK						
	Components examined:	Results (% Nominal)						
	4 Pipes	8 >88						
	4 Bends (90 Degree)							
M-41A	5A HEATER DRAIN TO4A	LP HEATER						
	Components examined:							
	1 Reducer	2 >88						
	1 Tee							
M-41B	5B HEATER DRAIN TO 4							
	Components examined:	Results (% Nominal)						
	1 Reducer 1 Tee	2 >88						
•								
M-45		HEATER DRAIN TANK & CONDENSER						
	Components examined:	• •						
	2 Pipes	2 >88						
	1 Elbow	1 82-76						
	1 Tee	1 76-70						
M-81	FEEDWATER DISCHARG							
	Components examined:	Results (% Nominal)						
	4 Pipes	11 >88						
	5 Elbows	1 88-82						
	2 Reducers 2 Tees	1 76-70						
M-82								
111-02	Components examined:	GE (INTERMEDIATE BUILDING) Results (% Nominal)						
	2 Elbows	2 > 88						
	1 Tee	1 88-82						
M-83	FEEDWATER DISCHARG	E (INTERMEDIATE BUILDING AND FACADE)						
= -	Components examined:	Results (% Nominal)						
	3 Pipes	4 >88						
	2 Elbows	1 82-76						

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# **R E Ginna Nuclear Power Plant**

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Inservice Inspection Report 1990 - 1999 Interval, Third Period, First Outage (1997)

DWG. No			c	Network				
<u></u>			, <u>2</u>	YSTEM				
M-88D						E BUILDING	3)	
	-	nents exa	mined:		lts (% Nomi	inal)		
	2 Pipes			3 >8				
	1 Elbow	7		2 88	-82			r
	2 Tees		,					
M-92	MAIN	FEEDA	WTER PU	MP RECIR	CULATION	N		
		nents exa			lts (% Nom			
	2 Pipes			4 >8	•	·		
	1 Elbow	7		ч,				
	1 Tee					•		
M-93	FEEDV	VATER	BYPASS I	INF	•,			
		nents exa			lts (% Nomi	inal)		
	15 Pipe			9 >8		····· <b>,</b>		
	11 Elbo			3 88				
	2 Reduc			9 82		L		
	1 Tee	•		3 76		,		
				2 76	-65			
		•		3 <0	5.			
M-104	COND	ENSATI	L P FW H	TATERS F	ORM 34/R	TO HEATE	RS 4A/R	
		nents exa			lts (% Nomi			
	1 Pipe			5 >8	•	<b>,</b>		
• •	1 Elbor	N		_				
	2 Reduc	ers						
	1 Tee							
	1							
		-	,					
Component H	Result Detai	ils						
		•		• • • • • • • • • • •				
The fellowing	' IISI DIDVIDA					by draweing n below, corres		
The following description. T following:		nent_Typ	e classifica					
description. T	he "Compo	nent_Typ E= Elbo		T= 1	'cc	R= Reducer	B=90 D	eg Bend
description. T following:	he "Čompo: ipe	E= Elbo	)W				B=90 D	
description. T following: P= P M-1	he "Čompo: ipe A/B FV	E= Elbo V PUMP	)W DISCHAF	T= T RGE TO 5A	'5B HEATI	ERS		eg Bend
description. T following: P= P M-1 Summary	he "Čompo ipe A/B FV Comp.	E= Elbo V PUMP Comp.	ow DISCHAF Nominal	T= T RGE TO 5A Nominal	5B HEATI Minimum	ERS Minimum	Percent	eg Bend NDE
description. T following: P= P M-1	he "Čompo: ipe A/B FV	E= Elbo V PUMP	)W DISCHAF	T= T RGE TO 5A	'5B HEATI	ERS Minimum		eg Bend NDE

#### Component Result Details(CONTINUED)

#### M-2 5 A/B FW HEATERS TO FW HEADER

Summary	Comp.	Comp.	Nominal	Nominal	Minimum Minimum	Percent NDE
Number	ID	Type	Wall 1	Wall 2	Allowable_Reading	<u>Nominal Method</u>
201375	37A	Т	1.281		1.003 1.279	>88 UT

#### M-5 HEATERS 4A/4B TO FEEDWATER SUCTION

Summary	Comp.	Comp.	Nominal	Nominal	Minimum	Minimum		NDE
Number	ID	Type	Wall 1	Wall 2	Allowable	Reading		Method
205310 205330	31 33	E E	0.375 0.375			0.354 0.406	>88 >88	UT UT

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#### M-6 FEEDWATER SUCTION TO PUMPS A/B

Summary	Comp.	Comp.	Nominal	Nominal	Minimum	Minimum	Percent	NDE
Number	_ID	Туре	Wall_1_	Wall 2	Allowable	Reading	<u>Nominal</u>	Method
206010	1	E	0.375		0.250	0.358	>88	UT
206020	2	Р	0.375		0,248	0.342	>88	UT

### M-7A HEATER DRAIN TANK DISCHARGE

Summary	Comp.	Comp.	Nominal	Nominal	Minimum	Minimum	Percent	NDE
Number	<u>ID</u>	Type	Wall 1	Wall 2	Allowable	Reading	<u>Nominal</u>	Method
207250	25	E	0.375		0.217	0.332	>88	UT
207260	26	Р	0.375		0.213	0.323	>88	UT

#### M-7B COND. PUMP AND HEATER DRAIN TANK DISCHARGE TO FW SUCTION

Summary Number	Comp. ID	Comp. Type	Nominal Wall 1	Nominal Wall 2	Minimum Allowable		Percent Nominal	
208735	73A	E	0.322		· 0.178	0,303	>88	UT

#### M-11A MSR 1A & 1B 2nd PASS DRAIN

Summary Number	Comp. ID	Comp. Type	Nominal Wall 1	Nominal Wall 2	Minimum Allowable	Minimum Reading	Percent Nominal	NDE Method
215740	74	B	0.432	<u></u>	0.270	0.392	>88	RT 0
215750	75	Р	0.432		0.270	0.383	>88	RT 0
215760	76	В	0.432		0.270	0.379	88-82	RT 0
215770	77	Р	0.432		0.270	0.417	>88	RT 0
215780	78	В	0.432		0.270	0.375	88-82	RT 0

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#### Component Result Details(CONTINUED)

#### M-11B MSR 2A & 2B 2nd PASS DRAIN

Summary	Comp.	Comp.	Nominal	Nominal	Minimum	Minimum	Percent	NDE •
Number	_ID	Туре	Wall 1	Wall 2	Allowable	Reading	<u>Nominal</u>	Method
216310	109	B	0.432		0.270	0.469	>88	RT 0
216320	110	P	0.432	• •	0.270	0.443	>88	RT 0
216330	111	В	0.432		0.270	0.495	>88	RT 0
216340	112	Ρ	0.432		0.270	0.467	>88	RT 0

## M-12A MSR 1A&1B 2nd PASS TO 5A HEATER AND CONDENSER

Summary	Comp.	Comp.	Nominal	Nominal	Minimum Minimum	Percent	NDE
Number	_ID	Type	Wall 1	Wall 2	Allowable_Reading	Nominal	Method
222210	20	R	0.337	0.432	0.295/0.378 0.393	>88	UT
222215	21A	R	0.337	0.432	0.295/0.378 0.375	>88	UT

#### M-12B MSR 2A&2B 2nd PASS TO 5B HEATER AND CONDENSER

Summary	Comp.	Comp.	Nominal	Nominal	Minimum	Minimum	Percent	NDE
Number	_ <u>ID</u>	Туре	Wall 1	Wall 2_	Allowable	Reading	Nominal	Method
222780	76	R	0.337	0.432	0,295/0.378	0.422	>88	UT
222790	78	R	0.337	0.432	0.295/0.378	0.406	>88	UT

#### M-18 MSR 2A&2B 4th PASS TO CONDENSERS

Summary	Comp.	Comp.	Nominal	Nominal	Minimum	Minimum	Percent	NDE
Number	_ID _	Туре	Wall 1	Wall_2	Allowable	Reading	Nominal	Method
232010	01	E	0.300		0.171	0.290	>88	UT
232020	02	Ρ	0.300		0.168	0.276	>88	UT
232030	03	Ε	0.300		0.171	0.277	>88	UT
232031	03A	Р	0.300		0.168	0.270 .	>88	UT
232050	05	Ε	0.300		0:171	0.275	>88	UT
232060	06	Ρ	0.300		'Ö.168	0.264	>88	UT
232180	18	E	0.300		0.171	0.290	>88	UT
232190	19	Ρ	0.300		0.168	0.274	>88	UT

#### M-31

#### MSR 1A & 1B HEATER DRAIN TANK AND CONDENSER

Summary Number	Comp. ID	Comp. Type	Nominal Wall 1	Nominal Wall_2	Minimum Allowable	Minimum Reading	Percent Nominal	NDE Method
260080	08	В	0.432		0.270	0.417	>88	RT 0
260082	08B	Р	0.432		0.270	0.417	>88	RT 0
260230	23	В	0.432		0.270	0.400	>88	RT 0
260232	23B	Р	0.432		0.270	0.400	>88	RT 0
260285	28E	В	0.432		0.270	0.408	>88	RT 0
260286	28F	Р	0.432		0.270	0.417	>88	RT 0

## Component Result Details(CONTINUED)

## M-32 MSR 2A & 2B TO HEATER DRAIN TANK

Summary	Comp.	Comp.	Nominal	Nominal	Minimum		Percent	NDE
Number	_ <u>ID</u>	Type	Wall 1	Wall 2	Allowable	Reading	<u>Nominal</u>	Method
261022	02B	В	0.432		0.270	0.410	>88	RT 0
261030	03	Р	0.432	۰.	0.270	0.420	>88	RT 0
261031	03A	В	0.432		0.270	0.416	>88	RT 0
261251	25A	В	0.432		0.270	0.388	>88	RT 0
261252	25B	Р	0.432		0.270	0.417	>88	RT 0
261510	51	В	0.432	· •	0.270	0.374	>88	RT 0
261511	51A	Р	0.432		0.270	0.420	>88	RT 0

M-41A	5A HEATER DRAIN TO4A LP HEATER	••
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Summary Number	Comp. ID	Comp. Type	Nominal Wall 1	Nominal Wall 2	Minimum Minimum Allowable_Reading	Percent Nominal	NDE Method
290325	32A	R	0.432	0.594	0.237/0.431 0.459	>88	ŪT
290340	34	Т	0.594		0.274 0.595	>88	UT

#### M-41B 5B HEATER DRAIN TO 4B LP HEATER

Summary	Comp.	Comp.	Nominal	Nominal	Minimum	Minimum	Percent	NDE
Number		Type	Wall_1.4	Wall 2	Allowable	Reading	Nominal	Method
291325	71A	R	0.432	0.594	0.237/0.321	0.496	>88	UT
291340	73	Т	0.594		0.274	0.633	>88	UT

## M-45 PRESEPARATOR A/B TO HEATER DRAIN TANK & CONDENSER

Summary	Comp.	Comp.	Nominal	Nominal	Minimum	Minimum	Percent	NDE
Number	ID	Type	<u>Wall 1</u>	Wall 2	Allowable	Reading	Nominal	Method
298190	19	E	0.432		0.169	0.349	>88	UT
298200	20	Р	0.432		0.167	0.321	76-70	UT
298290	29	Т	0.432		0,187	0.388	>88	UT
298440	44	Р	0.432		0.178	0.411	>88	UT

# **R E Ginna Nuclear Power Plant**

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Inservice Inspection Report 1990 - 1999 Interval, Third Period, First Outage (1997)

## Component Result Details(CONTINUED)

## M-81 FEEDWATER DISCHARGE (TURBINE BUILDING)

Summary Number	Comp. ID	Comp. Type	Nominal Wall 1	Nominal Wall 2_	Minimum Allowable	Minimum Reading	Percent Nominal	NDE Method
390060a*	6	R	0.844	0.938	0.627/0.631	0.606	65	UT
390060 <i>b</i>	6	R	0.844	0.938	0.627/0.631	0.695	76-70	UT
390065	6A	Ρ	0.938		0.697	0.872	>88	UT
390091	9A	Т	0.938		0.706	0.870	>88	UT
390120	12	E	0.938		0.705	0.903	>88	UT
390130	13	Р	0.938	**	0.606	0.885	>88	UT
390140	14	Ε	0.938		0.705	0.921	>88	UT
390150	15	Р	0.938		0.606	0.894	>88	UT
390160	16	E	0.938		0.705	0.982	>88	UT
390210	21	R	0.844	0.938	0.627/0.631	0.606	88-82	UT
390250	25	E	0.938		0.705	0.968	>88	UT
390257	25B	Т	0.938		0.606	0.883	>88	UT
390270	27	E	0.938		0.705	0.837	>88	UT
390280	28	Ρ-	0.938		0.606	0.921	>88	UT

\* Component # 6 was rejected based on the results from exam a. The component was repaired by weld overlay and reexamined, the results of the exam are b.

#### M-82 FEED WATER DISCHARGE (INTERMEDIATE BUILDING)

Summary	Comp.	Comp.	Nominal	Nominal	Minimum	Minimum	Percent	NDE
Number	ID	Type	Wall_1	Wall 2	Allowable	Reading	Nominal	Method
392010	01	E	0.938		0.705	0.931	>88	UT
392020	02	E	0.938		0.704	0.991	>88	UT
392082	08B	Р	0.938		0.706	0.797	88-82	UT

#### M-83 FEEDWATER DISCHARGE (INTERMEDIATE BUILDING AND FACADE)

Summary	Comp.	Comp.	Nominal	Nominal	Minimum	Minimum	Percent	NDE
Number	ID	Туре	Wall 1	Wall 2	Allowable	Reading	Nominal	Method
392510	01	E	0.938		0.705	0.985	>88	UT
392520	02	Р	0.938		0.606	0.874	>88	UT
392570	07	E	0.938		0.710	0.921	>88	UT
392573	07A	Р	0.938		0.706	0.758	82-76	UT
392574	07B	Р	0.938		0.706	0.859	>88	UT

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## Component Result Details(CONTINUED)

# M-88D S/G BLOWDOWN TO FLASH TANK (TURBINE BUILDING)

Summary	Comp.	Comp.	Nominal	Nominal	Minimum	Minimum	Percent	NDE
<u>Number</u>	ID	Туре	Wall 1	Wall 2	Allowable	Reading	Nominal	Method
385230	23	Т	0.300	**	0.170	0.311	>88	UT
385392	39B	Р	0.337		0.178	0.293	88-82	UT
385780	78	Е	0.500		0.249	0.426	88-82	UT
385790	79	Р	0.500	-	0.249	0.461	>88	UT
385800	80	Т	0.500	0.500	0.249/0.262	0.487	>88	UT

#### M-92 MAIN FEEDAWTER PUMP RECIRCULATION

Summary Number	Comp. ID	Comp. Type	Nominal Wall 1	Nominal Wall 2	Minimum Allowable		Percent Nominal	NDE Method
				vvan2				
281010	01	Т	0.594		0.445	0.875	>88	UT
281060	06	Е·	0.337	0.594	0.267/0.466	0.607	>88	UT
281070	07	P	0.337		0.218	0.320	>88	UT
281230	23	Р	0.337		0.214	0.338	>88	UT

M-93

## FEEDWATER BYPASS LINE

Summary	Comp.	Comp.	Nominal	Nominal	Minimum	Minimum	Percent	NDE
Number	<u>_D`</u>	Type_	Wall 1	Wall 2	Allowable	Reading	Nominal	Method
394000 *a	01	P	0.375 .		0.244	0.166	<65	UT
394000 <i>b</i>	01	Р	0.375		0.244	0.362	>88	UT
394010 *a	02	Ε	0.375		0.240	0.198	<65	UT
394010 <i>b</i>	02	E	0.375		0.240	0.418	>88	UT
232020 a	03	Р	0.375		0.244	0.275	76-70	UT
232020 <i>b</i>	03	Р	0.375		0.244	0.359	>88	UT
394035	04	R	0.375	0.337	0.240	0.343	>88	UT
394040	05	R	0.375	0.337	0.240	0.301	82-76	UT
232070	07	Р	0.337		0.202	0.279	88-82	UT
394080 <i>b</i>	09	Р	0.337		'Ò.202	0.322	>88	UT
394100	11	Ε	0.337		0.237	0.304	>88	RT 0
394110	12	Р	0.337		0.202	0.280	88-82	RT 0
394130 <i>a</i>	13	Ε	0.337		0.237	0.261	82-76	UT
394130 <i>b</i>	13	E	0.337		0.237	0.382	>88	UT
394140 a	14	Р	0.337		0.201	0.304	>88	UT
394140 <i>b</i>	14	Ρ	0.337		0.201	0.316	>88	UT
394150 *a	15	Ε	0.337		0.237	0.199	<65	UT
394150 <i>b</i>	15	E	0.337		0.237	0.384	>88	UT
394160 <i>a</i>	16	Р	0.337		0.201	0.245	76-70	UT
394160 <i>b</i>	16	Ρ	0.337		0.201	0.323	>88	UT
394170 <i>a</i>	17	E	0.337		0.237	0.248	76-70	UT
394170 <i>b</i>	17	Ε	0.337		0.237	0.339	>88	UT
394180 <i>a</i>	18	Р	0.337		0.201	0.235	70-65	UT
394180 <i>b</i>	18	Ρ	0.337		0.201	0.322	>88	UT

# **R E Ginna Nuclear**, Power Plant

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**Inservice Inspection Report** 1990 - 1999 Interval, Third Period, First Outage (1997)

## Component Result Details(CONTINUED)

#### M-93 **FEEDWATER BYPASS LINE (continued)**

Summary	Comp.	Comp.	Nominal	Nominal	Minimum	Minimum	Percent	NDE
Number	_ID	Type	Wall_1	Wall 2	Allowable	Reading	Nominal	Method
394190 *a	19	E	0.337		0.237	0.227	70-65	UT
394190 <i>b</i>	19	E	0.337	- i	0.237	0.343	>88	UT
394200 <i>a</i>	20	Р	0.337	ı.	0.201	0.268	82-76	UT
394200 <i>b</i>	20	Р	0.337		0.201	0.319	>88	UT
394120	21	Т	0.375		0.240	0.342	>88	UT
394220	23	Р	0.337		0.201	0.269	82-76	UT
394250 <i>b</i>	25	Р	0.337		0.202	0.321	>88	UT
394260	27	E	0.337		0.237	0.275	82-76	RT 0
394270	28	Р	0.337		0.201	0.280	88-82	RT 0
394280	29	E	0.337		0.237	0.269	82-76	UT
394290	30	Р	0.337		0.201	0.301	>88	UT
394300	31	Ε	0.337		0.237	0.308	>88	UT
394310	32	Р	0.337		0.201	0.262	82-76	UT
394320	33	E	0.337		0.237	0.270	82-76	UT
394340	34	Ρ.	0.337		0.201	0.269	82-76	UT

\*Indicates unacceptable results for initial examination.

a Indicates the results of the initial examination.

b Indicates the results of the baseline examination, after replacement.

**M-104** 

#### CONDENSATE LP FW HEATERS FORM 3A/B TO HEATERS 4A/B

Summary Number	Comp. ID	Comp. Type	Nominal Wall_1	Nominal Wall 2	Minimum Allowable		Percent Nominal	NDE Method
326010	1	R	0.375	0.375	0.225	0.347	>88	UT
326020	20	E	0.375	1	0.250	0.414	>88	UT
326210	21	Р	0.375		0.248	0.374	>88	UT
326220	22	Т	0.375	0.375	0.248	0.555	>88	UT
326230	23	R	0.375	0.375	0.248/0.251	0.366	>88	UT

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# Service Water

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In addition to the Erosion/Corrosion Pragram, Service Water components were selected to be surveyed from the following drawings:

**Related System** 

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33013-2624	SW System to Containment recirc Fan Unit # 1-C
C-381-024 SH 3	SW Suction Line Loop B Aux FW Pump to Aux. Bldg. and New Pump Bldg.
C-351-358 SH 2	SW From CCWHX to Anchor at Column L
C-351-358 SH 4	SW from Supply Header to Distribution Manifold
C-351-358 SH 5	SW Return from SFPHX
C-351-358 SH 7	SW Return from Penetration Cooling Coil Plenum
C-351-358 SH 9	SW Inter. Bldg. above El. 253'-6" from Pen 308, 315, & 323 to Col. 7
C-351-358 SH 12	SW Inter. Bldg. above El. 253'-6" from Pen 209 & 201 to Header
C-351-358 SH 13	SW Inter. Bldg. above El. 253'-6" from 16" Hdr. to Pen # 312, 316, 319 & 320
C-351-358 SH 14	SW Inter. Bldg. above El. 253'-6" -16"-20" Headers
C-351-358 SH 16	SW Inter. Bldg. from 14" Header to Pen. 201 & 209
C-351-358 SH 19	SW Analysis Diagram Recirc Unit 1D to Pen 323
C-351-358 SH 21	SW from Continuous Recirc. Unit #1A to Pen. 308
C-351-358 SH 28	SW Inside Reactor from Pen 203 to Reactor Cavity Cooler
C-351-358 SH 30	SW Inside Reactor from Pen 201 to Reactor Cavity Cooler
C-351-358 SH 37	SW D/G Building Room "A"
C-351-358 SH 39	SW D/G Building Room "B"
D-304-696	SW Sections Auxiliary Building

#### Service Water Result Details

The following list provides examination result details on service water components, by drawing number and system description. The component type classification specified in the list below corresponds to the following:

P= Pipe E= Elbow R= Redu	ucer T=Tce
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33013-2624

SW System to Containment recirc Fan Unit # 1-C

Summary		<b>•</b>		Nominal				NDE
<u>Number</u>	<u> </u>	Type	<u>Wall 1</u>	Wall 2	Allowable	Reading	<u>Nominal</u>	Method
799701	SW/EC-020	E	0.237		0.1763	0.226	>88	UT
799717	SW/EC-019	Р	0.237		0.1763	0.214	>88	UT

C-381-024 SH 3

SW Suction Loop B Aux FW Pump to Aux. Bldg. and New Pump Bldg.

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Summary <u>Number</u>	Comp. ID	Comp. Type	Nominal Wall 1	Nominal Wall 2	Minimum Allowable		Percent Nominal	
799702	SW/EC-007	Р	0.237		0.0632	0.208	88-82	UT

Service	Water	Result	<b>Details</b>	(Continued)	

#### C-351-358 SH 2 SW From CCWHX to Anchor at Column L

Summary	Comp.	Comp.	Nominal	Nominal	Minimum	Minimum	Percent	NDE
<u>Number</u>	D	Туре	Wall_1	Wall 2	Allowable	Reading	Nominal	Method
799703	SW/EC-016	E(R)	0.375	0.375	0.230	0.304	82-76	UT

#### C-351-358 SH 4 SW from Supply Header toDistribution Manifold

Summary Number	Comp.	Comp. Type	Nominal Wall 1	Nominal Wall 2	Minimum Allowable	Percent Nominal	NDE Method
799707	SW/EC-005		0.216	<u>Wan_2</u> _	0.0778	<65	RT

#### C-351-358 SH 5 SW Return from SFPHX

Summary	Comp. Cor	np. Nominal	Nominal	Minimum	Minimum	Percent	NDE
Number	ID Typ	e Wall 1	Wall 2	Allowable	Reading	Nominal	Method
799705 *	SW/EC-003 P	0.280		0.206	0.165	<65	UT

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#### C-351-358 SH 7 SW Return from Penetration Cooling Coil Plenum

Summary Number	Comp. ID	Comp. Type	Nominal Wall_1	Nominal Wall 2	Minimum Allowable		Percent Nominal	NDE Method
799704	SW/EC-015	Р	0.375		0.135	0.203	<65	RT
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C-351-358 SH 9 SW Inter. Bldg. above El. 253'-6" from Pen 308, 315, & 323 to Col. 7

Summary	Comp.	Comp.	Nominal	Nominal	Minimum	Minimum	Percent	NDE
Number	ID	Type	Wall 1	Wall_2	Allowable	Reading	Nominal	Method
799708 *	SW/EC-006	P	0.133		0.0755	0.052	<65	UT
799709	SW/EC-018	E	0.322		0.116	0.268	76-70	UT
799710	SW/EC-012	Р	0.375		0.0956	0.336	>88	UT
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C-351-358 SH 12 SW Inter. Bldg. above El. 253'-6" from Pen 209 & 201 to Header

Summary Number	Comp.	Comp. Type	Nominal Wall 1	Nominal Wall 2	Minimum Allowable	Minimum Reading	Percent Nominal	
799711	SW/EC-002	2T	0.203		0.1167	0.196	>88	RT

C-351-358 SH 13 SW Inter. Bldg. above El. 253'-6" from 16" Hdr. to Pen #312,316,319& 320

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Summary Number		Comp. Type	Nominal Wall 1	Nominal Wall 2		Minimum Reading	Percent Nominal	
799712	SW/EC-023	P	0.375		0.135	0.259	76-70	UT

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C-351-358	SH 14	SW Int	ter. Bldg. al	bove El. 253	<b>3'-6" -16"-</b> 2	0" Headers		
Summary	Comp.	Comp.	Nominal	Nominal		Minimum	Percent	NDE
Number		Type	<u>Wall 1</u>	Wall_2_			Nominal	
799713	SW/EC-012	Р	0.375	•	0.135	0.335	>88	UT
C-351-358	SH 16	SW Int	er. Bldg. fr	rom 14" He	ader to Pen.	201 & 209		
Summary	Comp.		Nominal	Nominal		Minimum	Percent	NDE
Number	<u>ID</u>	Type	<u>_Wall_1</u>	Wall 2	Allowable		<u>Nominal</u>	Metho
799714 *	SW/EC-004	P	0.203		0.1806	0.144	76-70	UT
C-351-358 \$	SH 19	SW An	alysis Diag	ram Recirc	Unit 1D to	Pen 323		
Summary	Comp.	Comp.	Nominal	Nominal		Minimum	Percent	NDE
Number	ID	Type	Wall 1	Wall 2			Nominal	
799715	SW/EC022	E	0.280		0.1008	0.352	>88	UT
C-351-358 \$	SH 21	SW, fro	m Continue	ous Recirc.	Unit #1A to	Pen. 308		
Summary	Comp.	Comp.	Nominal	Nominal	 Minimum	Minimum	Percent	NDE
Summary <u>Number</u>	Comp. ID	Comp.	Nominal Wall 1		 Minimum Allowable	Minimum Reading	Nominal	Metho
Summary <u>Number</u>	Comp.	Comp.	Nominal	Nominal	 Minimum	Minimum Reading		
Summary <u>Number</u> 799716	Comp. ID SW/EC-021	Comp. Type E	Nominal <u>Wall 1</u> 0.280	Nominal Wall 2	 Minimum <u>Allowable</u> 0.1008	Minimum Reading	Nominal >88	Metho
Summary <u>Number</u> 799716 C-351-358 S	Comp. ID SW/EC-021 SH 28	Comp. <u>Type</u> E SW Ins	Nominal <u>Wall 1</u> 0.280 side Reactor	Nominal Wall 2	Minimum Allowable 0.1008 203 to React	Minimum <u>Reading</u> 0.323	Nominal >88	Metho UT
Summary <u>Number</u> 799716 C-351-358 S Summary	Comp. ID SW/EC-021	Comp. Type E	Nominal <u>Wall 1</u> 0.280 side Reactor Nominal	Nominal Wall 2	Minimum Allowable 0.1008 203 to Reac Minimum	Minimum <u>Reading</u> 0.323 tor Cavity Co Minimum	Nominal >88 00ler	Metho UT NDE
Summary <u>Number</u> 799716	Comp. ID SW/EC-021 SH 28 Comp.	Comp. Type E SW Ins Comp. Type	Nominal <u>Wall 1</u> 0.280 side Reactor	Nominal Wall 2 r from Pen 2 Nominal	Minimum Allowable 0.1008 203 to React	Minimum <u>Reading</u> 0.323 tor Cavity Co Minimum <u>Reading</u>	Nominal >88 poler Percent	Metho UT NDE
Summary Number 799716 C-351-358 S Summary Number	Comp. ID SW/EC-021 SH 28 Comp. ID SW/EC-025	Comp. Type E SW Ins Comp. Type E	Nominal Wall 1 0.280 side Reactor Nominal Wall 1 0.203	Nominal Wall 2 r from Pen 2 Nominal Wall 2	Minimum Allowable 0.1008 203 to Reac Minimum Allowable 0.1777	Minimum <u>Reading</u> 0.323 tor Cavity Co Minimum <u>Reading</u>	Nominal >88 poler Percent Nominal <65	Metho UT NDE Metho
Summary Number 799716 C-351-358 S Summary Number 799718 * C-351-358 S Summary	Comp. ID SW/EC-021 SH 28 Comp. ID SW/EC-025	Comp. Type E SW Ins Comp. Type E	Nominal Wall 1 0.280 side Reactor Nominal Wall 1 0.203	Nominal Wall 2 r from Pen 2 Nominal Wall 2	Minimum Allowable 0.1008 203 to Reac Minimum Allowable 0.1777 201 to Reac	Minimum <u>Reading</u> 0.323 tor Cavity Co Minimum <u>Reading</u> 0.109	Nominal >88 poler Percent Nominal <65	Metho UT NDE Metho
Summary Number 799716 C-351-358 S Summary Number 799718 * C-351-358 S Summary	Comp. ID SW/EC-021 SH 28 Comp. ID SW/EC-025 SH 30	Comp. Type E SW Ins Comp. Type E SW Ins	Nominal Wall 1 0.280 ide Reactor Nominal Wall 1 0.203 ide Reactor	Nominal Wall 2 r from Pen 2 Nominal Wall 2	Minimum Allowable 0.1008 203 to Reac Minimum Allowable 0.1777 201 to Reac	Minimum Reading 0.323 tor Cavity Co Minimum Reading 0.109 tor Cavity Co Minimum	Nominal >88 poler Percent Nominal <65	Metho UT NDE Metho RT
Summary Number 799716 C-351-358 S Summary Number 799718 * C-351-358 S	Comp. ID SW/EC-021 SH 28 Comp. ID SW/EC-025 SH 30 Comp.	Comp. Type E SW Ins Comp. Type SW Ins Comp. Type.	Nominal Wall 1 0.280 ide Reactor Nominal Wall 1 0.203 ide Reactor Nominal	Nominal Wall 2 r from Pen 2 Nominal Wall 2 r from Pen 2 Nominal	 Minimum <u>Allowable</u> 0.1008 203 to Reac Minimum <u>Allowable</u> 0.1777 201 to Reac Minimum	Minimum Reading 0.323 for Cavity Co Minimum Reading 0.109 for Cavity Co Minimum Reading	Nominal >88 Pooler Percent Nominal <65 Pooler Percent	Metho UT NDE Metho RT
Summary Number 799716 C-351-358 S Summary Number 799718 * C-351-358 S Summary Number	Comp. ID SW/EC-021 SH 28 Comp. ID SW/EC-025 SH 30 Comp. ID SW/EC-025	Comp. Type E SW Ins Comp. Type E SW Ins Comp. Type E	Nominal Wall 1 0.280 side Reactor Nominal Wall 1 0.203 side Reactor Nominal Wall 1	Nominal Wall 2 r from Pen 2 Nominal Wall 2 r from Pen 2 Nominal Wall 2	Minimum Allowable 0.1008 203 to Reac Minimum Allowable 0.1777 201 to Reac Minimum Allowable	Minimum Reading 0.323 for Cavity Co Minimum Reading 0.109 for Cavity Co Minimum Reading	Nominal >88 Pooler Percent Nominal <65 Pooler Percent Nominal	Metho UT NDE Metho RT
Summary <u>Number</u> 799716 C-351-358 S Summary <u>Number</u> 799718 * C-351-358 S Summary <u>Number</u> 799719 * C-351-358 S	Comp. ID SW/EC-021 SH 28 Comp. ID SW/EC-025 SH 30 Comp. ID SW/EC-025	Comp. Type E SW Ins Comp. Type E SW Ins Comp. Type E	Nominal Wall 1 0.280 ide Reactor Nominal Wall 1 0.203 ide Reactor Nominal Wall 1 0.203	Nominal Wall 2 r from Pen 2 Nominal Wall 2 r from Pen 2 Nominal Wall 2	Minimum Allowable 0.1008 203 to Reac Minimum Allowable 0.1777 201 to Reac Minimum Allowable	Minimum Reading 0.323 for Cavity Co Minimum Reading 0.109 for Cavity Co Minimum Reading 0.125	Nominal >88 Pooler Percent Nominal <65 Pooler Percent Nominal	Metho UT NDE Metho RT
Summary <u>Number</u> 799716 C-351-358 S Summary <u>Number</u> 799718 * C-351-358 S Summary <u>Number</u> 799719 * C-351-358 S Summary <u>Number</u>	Comp. ID SW/EC-021 SH 28 Comp. ID SW/EC-025 SH 30 Comp. ID SW/EC-025 SH 37	Comp. Type E SW Ins Comp. Type E SW Ins Comp. Type E SW D/0	Nominal Wall 1 0.280 ide Reactor Nominal Wall 1 0.203 ide Reactor Nominal Wall 1 0.203 G Building	Nominal Wall 2 r from Pen 2 Nominal Wall 2 r from Pen 2 Nominal Wall 2	Minimum Allowable 0.1008 203 to Reac Minimum Allowable 0.1777 201 to Reac Minimum Allowable 0.1777	Minimum <u>Reading</u> 0.323 tor Cavity Ca Minimum <u>Reading</u> 0.109 tor Cavity Ca Minimum <u>Reading</u> 0.125	Nominal >88 poler Percent Nominal <65 poler Percent Nominal <65	Metho UT NDE Metho RT NDE RT
Summary <u>Number</u> 799716 C-351-358 S Summary <u>Number</u> 799718 * C-351-358 S Summary <u>Number</u> 799719 *	Comp. ID SW/EC-021 SH 28 Comp. ID SW/EC-025 SH 30 Comp. ID SW/EC-025 SH 37 Comp.	Comp. Type E SW Ins Comp. Type E SW Ins Comp. Type E SW D/0 Comp. Type P	Nominal <u>Wall 1</u> 0.280 ide Reactor Nominal <u>Wall 1</u> 0.203 ide Reactor Nominal <u>Wall 1</u> 0.203 G Building Nominal	Nominal Wall 2 r from Pen 2 Nominal Wall 2 r from Pen 2 Nominal Wall 2 Room "A" Nominal	Minimum Allowable 0.1008 203 to Reac Minimum Allowable 0.1777 201 to Reac Minimum Allowable 0.1777 0.1777	Minimum <u>Reading</u> 0.323 tor Cavity Ca Minimum <u>Reading</u> 0.109 tor Cavity Ca Minimum <u>Reading</u> 0.125	Nominal >88 00ler Percent Nominal <65 00ler Percent Nominal <65	Methe UT NDE Methe RT NDE RT

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## Service Water Result Details (Continued)

## C-351-358 SH 39 SW D/G Building Room "B"

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Summary	Comp.	Comp.	Nominal	Nominal	Minimum	Minimum	Percent	NDE
Number	ID	Туре	Wall 1	Wall 2	Allowable	Reading	<u>Nominal</u>	Method
799722	SW/EC-009	E	0.237	+	0.095	0.213	>88	UT
799723	SW/EC-008	Ρ	0.237	••	0.064	0.207	>88	UT

#### **D-304-696**

## SW Sections Auxiliary Building

Summary Number	•	Comp. Type	Nominal Wall 1	Nominal Wall 2	Minimum Allowable	Minimum Reading	Percent Nominal	NDE Method
799724	SW/EC-014	P	0.063		0.0525	0.063	>88	RT
799725 *	SW/EC-001	Ρ	0.063		0.0525	0.047	76-70	RT
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\* Indicates unacceptable thickness



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