CATEGORY 1

REGULATORY INFORMATION DISTRIBUTION SYSTEM (RIDS)

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SUBJECT:	Forwards control pool testing cond 96-001.	rod dr lucted	ag te betwe	esting resu een 960410	lts from & 11,per	spent f NRC Bul	uel leti:	ı	C A
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ROCHESTER GAS AND ELECTRIC CORPORATION . 89 EAST AVENUE, ROCHESTER, N.Y. 14649-0001 May 11, 1996

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U.S. Nuclear Regulatory Commission

Document Control Desk

Guy S. Vissing Attn:

Project Directorate I-1

Washington, D.C. 20555

Subject:

Submittal of Control Rod Drag Testing Results NRC Bulletin 96-01 "Control Rod Insertion

Problems"

R.E. Ginna Nuclear Power Plant

Docket No. 50-244

Reference:

- (a) Letter from R.C. Mecredy (RG&E) to A.R. Johnson (NRC), Subject: Response to NRC Bulletin 96-01, dated March 28, 1996
- Letter from R.C. Mecredy (RG&E) to A.R. (b) Johnson (NRC), Subject: 30-day Response to NRC Bulletin 96-01, dated April 8, 1996
- Letter from R.C. Mecredy (RG&E) to A.R. (C) Johnson (NRC), Subject: Response to NRC Bulletin 96-01, dated March 29, 1996

Dear Mr. Vissing;

In accordance with our commitment made in Reference (a) under our response to Requested Action 3, and repeated in our 30day response to NRC Bulletin 96-01, Reference (b), enclosed are the control rod drag testing results from spent fuel pool testing conducted between 4/10/96 and 4/11/96.

Relative to the test results the following information is provided.

The ability of the RCCAs to fully insert was verified during an unplanned trip on March 7, 1996 (See Reference c), prior to the plant shutdown on April 1, 1996. After the shutdown the core was unloaded and all fuel assemblies containing a RCCA were drag tested in the spent fuel pool. The purpose of this testing was to determine the condition of the thimble tubes related to RCCA It should be pointed out that Westinghouse Specification F-5.1 criteria is intended to identify assemblies that require additional review, from those that are of no concern relative to RCCA drag. The criteria are not intended to reject fuel assemblies.

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The results of the drag tests are shown on the enclosed table. The strip chart data shows that all assemblies meet the dashpot criteria in Westinghouse Specification F-5.1. This compares favorably to the anomalous (high drag) assemblies observed at Wolf Creek. All of the Wolf Creek assemblies that failed to fully insert, also failed to meet this dashpot criterion (typically by a substantial amount) when tested in core.

For two fuel assemblies, strip chart data did not meet the criteria in F-5.1 for the upper guide thimbles. Both assemblies (C52 and A62) exceeded the criteria by one pound. Westinghouse experience is that 14x14 and 15x15 fuel assemblies normally show a higher drag than 17x17 fuel assemblies. RCCA insertion anomalies have not been observed when only one criteria (dashpot, thimble) has been exceeded.

After a review of the attached drag test data, it is concluded that the behavior of the assemblies at Ginna is not similar to that of the anomalous assemblies at Wolf Creek. All of the Ginna assemblies (even the highest burned) passed the dashpot criteria in F-5.1. The two assemblies that exceed the drag criteria for the major diameter of the guide thimble are moderate burnup, and still fully inserted during the trip. Based on the review of the attached test results, it has been concluded by both Westinghouse and RG&E that there is no concern for RCCA insertion anomalies at burnups tested for Ginna.

Very Truly Yours,

Robert C. Mecredy

Enclosure NRC5\427

xc: Mr. Guy S. Vissing (Mail Stop 14B2)
Project Directorate I-1
Washington, D.C. 20555

U.S. Nuclear Regulatory Commission Region I 475 Allendale Road King of Prussia, PA 19406

US NRC Ginna Senior Resident Inspector

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GINNA STATION EOC 25 DRAG TESTING STRIP CHART READINGS

(MWD/MTU)					e (40 lbs Max)
THAT A DO THAT I CO		Withdrawal	Insertion	Withdrawal	Insertion
43706	R76	60	84	33	39
0	R76	24	41	23	31
38259	R80	62 *	78	31	37
37944	R74	39	60	35	29
38006	R59	· 51	72	41	29
38058	R56	49	67	40	35
13523	R63	. 36	42	30	, 24
15271	R79	33	47	31	26
13497	R78	46	51	40	27
13485	R64	36	55	29	34
14981	R77	30	54	20	33
15171	R81	30	45	19	31
13314	. R65	39	46	34	29
13127	R82	29	41	24	28
29153	R71	32	53	19	32
15124	R75	20	37	22	27
29387	R60	34	52	28	38
14876	R67	30	43	23	28
28922	R62	34	53	21	36
29316	R68	37	42	40	25
14981	R57	28	42	18	24 .
28371	R61	34	45	21	28
14741	R72	28	41	21	27
28259	R73	35	58	20	37
15152	R69	28	45	26	26
28471	R58	. 50	55	34	35
28394	R70	34	50	29	37
13091	- R83	26	44	24	30
13035	R66	24	46	19	27
13458	R84	17	48	14	- 31
33558	R66	21	45	27	41
	0 38259 37944 38006 38058 13523 15271 13497 13485 14981 15171 13314 13127 29153 15124 29387 14876 28922 29316 14981 28371 14741 28259 15152 28471 28394 13091 13035 13458	0 R76 38259 R80 37944 R74 38006 R59 38058 R56 13523 R63 15271 R79 13497 R78 13485 R64 14981 R77 15171 R81 13314 R65 13127 R82 29153 R71 15124 R75 29387 R60 14876 R67 28922 R62 29316 R68 14981 R57 28371 R61 14741 R72 28259 R73 15152 R69 28471 R58 28394 R70 13091 R83 13035 R66 13458 R84 33558 R66	0 R76 24 38259 R80 62 37944 R74 39 38006 R59 51 38058 R56 49 13523 R63 36 15271 R79 33 13497 R78 46 13485 R64 36 14981 R77 30 15171 R81 30 13314 R65 39 13127 R82 29 29153 R71 32 15124 R75 20 29387 R60 34 14876 R67 30 28922 R62 34 29316 R68 37 14981 R57 28 28371 R61 34 14741 R72 28 28259 R73 35 15152 R69 28 28471 R58	0 R76 24 41 38259 R80 62 78 37944 R74 39 60 38006 R59 51 72 38058 R56 49 67 13523 R63 36 42 15271 R79 33 47 13497 R78 46 51 13485 R64 36 55 14981 R77 30 54 15171 R81 30 45 13314 R65 39 46 13127 R82 29 41 29153 R71 32 53 15124 R75 20 37 29387 R60 34 52 14876 R67 30 43 28922 R62 34 53 29316 R68 37 42 14981 R57 28 42 28371 R61 34 45 14981 R57 28 42 28371 R61 34 45 14981 R57 28 42 28371 R61 34 45 14741 R72 28 41 28259 R73 35 58 15152 R69 28 45 28394 R70 34 50 13091 R83 26 44 13035 R66 24 46 13458 R84 17 48 33558 R66 21 45	0 R76 24 41 23 38259 R80 62 78 31 37944 R74 39 60 35 38006 R59 51 72 41 38058 R56 49 67 40 13523 R63 36 42 30 15271 R79 33 47 31 13497 R78 46 51 40 13485 R64 36 55 29 14981 R77 30 54 20 15171 R81 30 45 19 13314 R65 39 46 34 13127 R82 29 41 24 29153 R71 32 53 19 15124 R75 20 37 22 29387 R60 34 52 28 14876 R67 30

TABLE 1

Enclosure to RG&E letter dated May 11, 1996

Miner Market Mar .* • . • * • •