

CATEGORY 1

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 AUTH. NAME AUTHOR AFFILIATION
 WALDEN, J.V. Rochester Gas & Electric Corp.
 WIDAY, J.A. Rochester Gas & Electric Corp.
 RECIPIENT NAME RECIPIENT AFFILIATION

SUBJECT: Monthly operating ~~rept~~ for Feb 1996 for RE Ginna Nuclear Power Plant W/960307 ltr.

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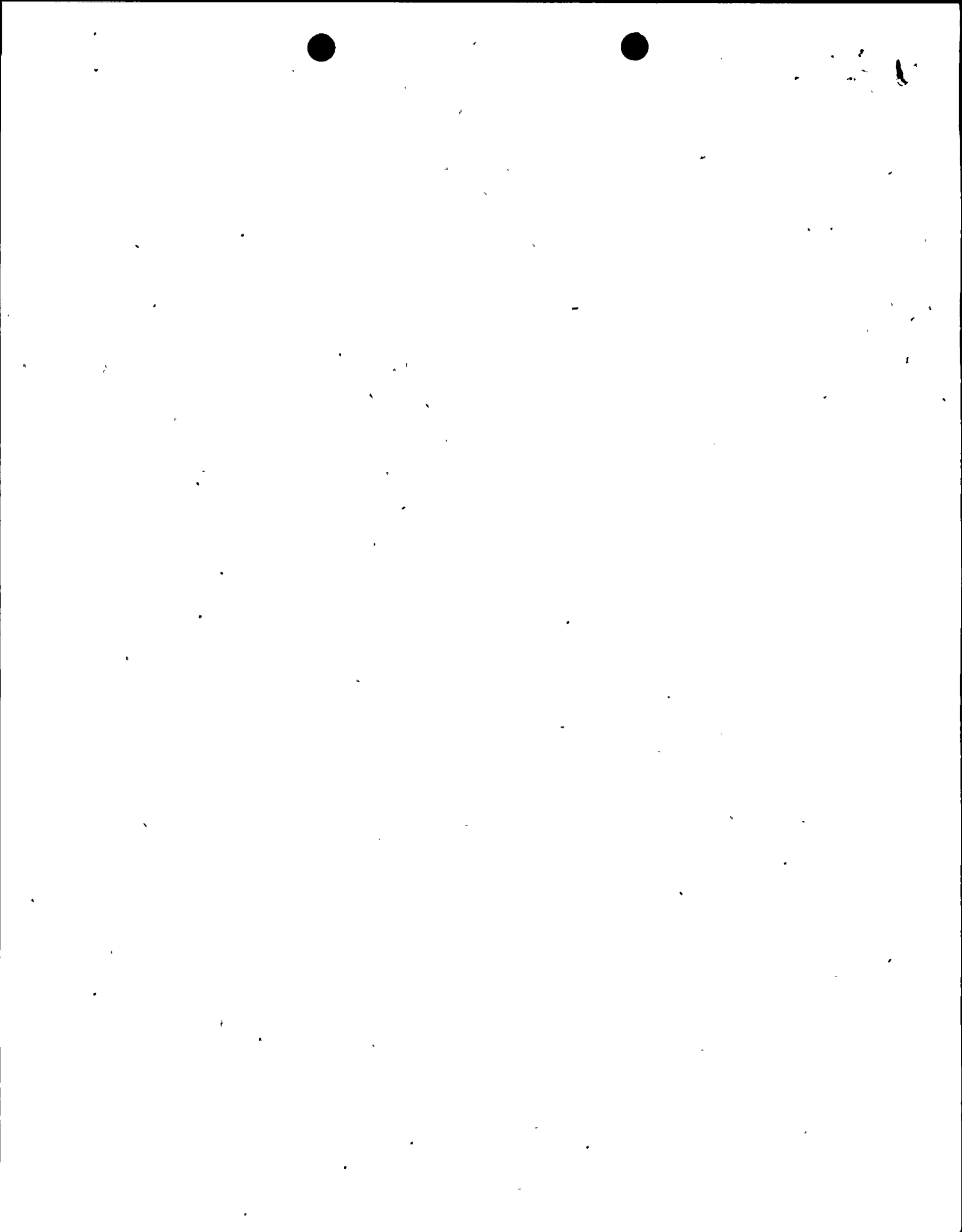
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ROCHESTER GAS AND ELECTRIC CORPORATION • 89 EAST AVENUE, ROCHESTER, N.Y. 14649-0001

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GINNA STATION

March 7, 1996

US Nuclear Regulatory Commission
Document Control Desk
Washington, DC 20555

Subject: Monthly Report for February, 1996
Operating Status Information
R. E. Ginna Nuclear Power Plant
Docket No. 50-244

Dear Sir:

Pursuant to our Technical Specification 6.9.1,
attached herewith is the monthly operating status report
for Ginna Station for the month of February, 1996.

Very truly yours,

Joseph A. Widay
Joseph A. Widay
Plant Manager

JAW:tjn

Attachments

c: Mr. Thomas T. Martin NRC (1)

9603140099 960229
PDR ADOCK 05000244
R PDR

140023

Handwritten signature/initials

OPERATING DATA REPORT

-1-

50-244

March 7, 1996
 COMPLETED BY: John V. Walden
 John V. Walden
 TELEPHONE (716) 771-3588

OPERATING STATUS

1. Unit Name: R.E. GINNA NUCLEAR POWER PLANT Notes:
2. Reporting Period: February, 1996
3. Licensed Thermal Power (MWt): 1520
4. Nameplate Rating (Gross MWe): 517
5. Design Electric Rating (Net MWe): 470
6. Maximum Dependable Capacity (Gross MWe): 490
7. Maximum Dependable Capacity (Net MWe): 470
8. If Changes Occur in Capacity Rating (Items Number 3 Through 7) Since Last Report, Give Reason:
Review of Nameplate Rating definition revealed that the value is 517 MWe instead of 490 MWe as previously reported.
Nameplate Rating = (Turbine Generator MVA) x (Power Factor) (608.4 MVA) x (.85 PF) = 517.14 MWe
9. Power Level to Which Restricted, If Any (Net MWe): _____
10. Reason For Restrictions, If Any: _____

	This Month	Yr.-to-Date	Cumulative**
11. Hours in Reported Period	<u>696.0</u>	<u>1440.0</u>	<u>230208.0</u>
12. Number of hours Reactor Was Critical	<u>696.0</u>	<u>1440.0</u>	<u>185107.1</u>
13. Reactor Reserve Shutdown Hours	<u>0.0</u>	<u>0.0</u>	<u>1687.6 *</u>
14. Hours Generator On-line	<u>696.0</u>	<u>1440.0</u>	<u>182188.7</u>
15. Unit Reserve Shutdown Hours	<u>0.0</u>	<u>0.0</u>	<u>8.5 *</u>
16. Gross Thermal Energy Generated (MWH)	<u>1024993.0</u>	<u>2121184.0</u>	<u>258984492.0</u>
17. Gross Electrical Energy Generated (MWH)	<u>348735.0</u>	<u>721839.0</u>	<u>85784339.0</u>
18. Net Electrical Energy Generated (MWH)	<u>331602.0</u>	<u>686343.0</u>	<u>81434155.0</u>
19. Unit Service Factor (%)	<u>100.0</u>	<u>100.0</u>	<u>79.1</u>
20. Unit Availability Factor (%)	<u>100.0</u>	<u>100.0</u>	<u>79.1</u>
21. Unit Capacity Factor (using MDC Net) (%)	<u>101.4</u>	<u>101.4</u>	<u>76.3</u>
22. Unit Capacity Factor (using DER Net) (%)	<u>101.4</u>	<u>101.4</u>	<u>76.3</u>
23. Unit Forced Outage Rate (%)	<u>0.0</u>	<u>0.0</u>	<u>5.5</u>

24. Shutdowns Scheduled Over Next 6 Months (Type, Date and Duration of Each):
Refueling and Maintenance, Start 4/01/96, Duration 62 days

25. If Shutdown At End of Report Period, Estimate Date of Startup:

26. Units in Test Status (Prior to Commercial Operation):	Forecast	Achieved
INITIAL CRITICALITY	_____	_____
INITIAL ELECTRICITY	_____	_____
COMMERCIAL OPERATION	_____	_____

* CUMULATIVE TOTAL COMMENCING JANUARY 1, 1975
 ** CUMULATIVE TOTAL COMMENCING NOVEMBER 8, 1969

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO: 50-244

UNIT: R.E. Ginna Nuclear Power Plant

DATE: March 7, 1996

COMPLETED BY: John Walden
John Walden

TELEPHONE: (716) 771-3588

MONTH February, 1996

DAY AVERAGE DAILY POWER LEVEL
(MWe-Net)

DAY AVERAGE DAILY POWER LEVEL
(MWe-Net)

1. 476
2. 476
3. 476
4. 476
5. 475
6. 476
7. 476
8. 476
9. 476
10. 476
11. 476
12. 476
13. 476
14. 476
15. 476
16. 476

17. 476
18. 476
19. 476
20. 476
21. 476
22. 476
23. 476
24. 476
25. 476
26. 476
27. 476
28. 476
29. 476
30. ---
31. ---

INSTRUCTIONS

On this format, list the average daily unit power level in MWe-Net for each day in reporting month. Compute to the nearest whole megawatt.

DOCKET NO. 50-244
 UNIT NAME: R.E. GINNA NUCLEAR POWER PLANT
 DATE March 7, 1996
 COMPLETED BY John V. Walden
 TELEPHONE 716)771-3588

UNIT SHUTDOWN AND POWER REDUCTIONS

REPORT MONTH February, 1996

No.	Date	Type 1	Duration (Hours)	Reason 2	Method of Shutting Down Reactor 3	Licensee Event Report #	System Code 4	Component Code 5	Cause & Corrective Action to Prevent Recurrence
---	-----	---	-----	--	---	-----	---	-----	-----

1
 F: Forced
 S: Scheduled

2
 Reason:
 A-Equipment Failure (Explain)
 B-Maintenance or Test
 C-Refueling
 D-Regulatory Restriction
 E-Operator Training & License Examination
 F-Administrative
 G-Operational Error (Explain)
 H-Other (Explain)

3
 Method:
 1-Manual
 2-Manual Scram.
 3-Automatic Scram.
 4-Other (Explain)

4
 Exhibit G - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG-0161)

5
 Exhibit I - Same Source

NARRATIVE SUMMARY OF OPERATING EXPERIENCE

DOCKET NO: 50-244

UNIT: R.E. Ginna Nuclear Power Plant

DATE: March 7, 1996

COMPLETED BY: John F. Walden

John Walden

TELEPHONE: (716) 771-3588

MONTH February, 1996

Average power for the month was 97%.

