REGULATORY INFORMATION DISTRIBUTION SYSTEM (RIDS)

DOCKET # DOC.DATE: -95/06/30 NOTARIZED: NO ACCESSION NBR:9507190326 05000244 FACIL:50-244 Robert Emmet Ginna Nuclear Plant, Unit 1, Rochester G AUTHOR AFFILIATION Rochester Gas & Electric Corp. ORLOWSKI, C.A. Rochester Gas & Electric Corp. WALDEN, J. WIDAY, J.A. Rochester Gas & Electric Corp. RECIPIENT AFFILIATION RECIP. NAME SUBJECT: Monthly operating rept for June 1995 for RE Ginna Nuclear Power Plant. W/950711 ltr. ENCL / DISTRIBUTION CODE: IE24D COPIES RECEIVED:LTR TITLE: Monthly Operating Report (per Tech Specs) 05000244 NOTES: License Exp date in accordance with 10CFR2, 2.109(9/19/72). RECIPIENT COPIES RECIPIENT COPIES LTTR ENCL ID CODE/NAME LTTR ENCL ID CODE/NAME JOHNSON, A 1 PD1-1 PD 1 INTERNAL: AEOD/SPD/RRAB 1 ELLE CENTER 01 1 1 NRR/DISP/PIPB 1 NRR/DOPS/OECB 1 1 1 RGN1 1 1 1 EXTERNAL: LITCO BRYCE, J H NOAC NRC PDR

NOTE TO ALL "RIDS" RECIPIENTS:

PLEASE HELP US TO REDUCE WASTE! CONTACT THE DOCUMENT CONTROL DESK, ROOM OWFN 5D8 (415-2083) TO ELIMINATE YOUR NAME FROM DISTRIBUTION LISTS FOR DOCUMENTS YOU DON'T NEED!

TOTAL NUMBER OF COPIES REQUIRED: LTTR 10 ENCL 10

MR

R

R

I

T

Y

D

0

C

U

M

E

N

T

• 42,4 •



YORK STATE

ROCHESTER GAS AND ELECTRIC CORPORATION . 89 EAST AVENUE, ROCHESTER, N.Y. 14649-0001

TELEPHONE
AREA CODE 716 546-2700

GINNA STATION

July 11, 1995

US Nuclear Regulatory Commission Document Control Desk Washington, DC 20555

Subject:

Monthly Report for June, 1995 Operating Status Information R. E. Ginna Nuclear Power Plant Docket No. 50-244

Dear Sir:

Pursuant to our Technical Specification 6.9.1, attached herewith is the monthly operating status report for Ginna Station for the month of June, 1995.

Very truly yours,

Joseph A. Widay Plant Manager

JAW:tjn

Attachments

c: Mr. Thomas T. Martin NRC (1)

200035

9507190326 950630 PDR ADDCK 05000244 R PDR IFIA

50-244

COMPLETED BY: Churter Chlowre

TELEPHONE (716)771-3588

OPERATING STATUS

1. Unit Name:	R.E. GINNA NUCLEAR P	Notes:			
2. Reporting Period:	June, 1995				
3. Licensed Therma	I Power (MWt):				
4. Nameplate Rating	g (Gross MWe):	490			
5. Design Electric R		470			
6. Maximum Depen	dable Capacity (Gross MWe):				
7. Maximum Depen	dable Capacity (Net MWe):				
8. If Changes Occur	r in Capacity Rating (Items Num	ber 3 Through 7) Sir	nce Last Report, Give Reas	son:	
9. Power Level to W	/hich Restricted, If Any (Net MW	/e) <u>:</u>			
10. Reason For Rest	rictions, If Any:				
		This Month	Yrto-Date	Cumulative**	
11. Hours in Reporte	ed Period	720.0	4343.0	224351.0	
12. Number of hours	Reactor Was Critical	720.0	3466.5	179282.2	
13. Reactor Reserve	Shutdown Hours	0.0	0.0	1687.6	
14. Hours Generator	r On-line ,	720.0	3405.3	176377.6	
15. Unit Reserve Shi	utdown Hours	0.0	0.0	8.5	
16. Gross Thermal E	nergy Generated (MWH)	1040844.0	4983532.0	250498769.0	
17. Gross Electrical i	Energy Generated (MWH)	352013.0	1685391.0	82919443.0	
18. Net Electrical En	ergy Generated (MWH)	334397.0	1602066.0	78711296.0	
19. Unit Service Fac	tor (%)	100.0	<u>78.4</u>	78.6	
20. Unit Availability F	Factor (%)	100.0	78.4	78.6	
21. Unit Capacity Fac	ctor (using MDC Net) (%)	98.8	78.5	75.7	
22. Unit Capacity Fac	ctor (using DER Net) (%)	98.8	78.5	75.7	
23. Unit Forced Outa	ge Rate (%)	0.0	0.0	5.6	
24. Shutdowns Sche	eduled Over Next 6 Months (Ty	pe, Date and Duratio	n of Each):		
				,	
25. If Shutdown At Er	nd of Report Period, Estimate D	ate of Startup:			
26. Units in Test Stat	tus (Prior to Commercial Opera	Forcast	Achieved		
	INITIAL CRITICALITY				
	INITIAL ELECTRICITY				
	COMMERCIAL OPERATION				

^{*} CUMULATIVE TOTAL COMMENCING JANUARY 1, 1975

^{**} CUMULATIVE TOTAL COMMENCING NOVEMBER 8, 1969

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO: 50-244

UNIT: R.E. Ginna Nuclear Power Plant

DATE: July 11, 1995

COMPLETED BY: Churtool Colourly for:

John Walden

TELEPHONE: (315) 524-4446 Ext. 588

MONTH June, 1995	·
DAY AVERAGE DAILY POWER LEVEL (MWe-Net)	DAY AVERAGE DAILY POWER LEVEL (MWe-Net)
1. 475	17470
2. 475	18
3. 475	19. 466
4. 475	20465
5. 474	21468
6. 473	22471
7. 406	23472
8345	24473
9. 471	25474
10	26. 446
11	27447
12471	28473
13	29474
14	30475
15	31
16	

INSTRUCTIONS

On this format, list the average daily unit power level in MWe-Net for each day in reporting month. Compute to the nearest whole megawatt.

DOCKET NO.

50-244

UNIT NAME R.E. GINNA NUCLEAR POWER PLANT

DATE July 11, 4995

COMPLETED BY Chesty Chlowski

TELEPHONE (716) 771-3588

UNIT SHUTDOWN AND POWER REDUCTIONS

REPORT MONTH __June_1995

No.	Date	Type 1	Duration (Hours)	Reason 2	Mothod of Shutting Down Reactor 3	Licensee Event Report #	System Code 4	Component Code 5	Cause & Corrective Action to Prevent Recurrence
95-04	6/7/95	F	18.8	A		95-05	LD	PSF	Power reduction due to Instrument Air pipe leak.
95-05	6/26/95	F	12.6	A					Power reduction due to loss of transmission line.
		-	*			•			
									-

F: Forced

S: Scheduled

Reason:

A-Equipment Failure (Explain)

B-Maintenance or Test

C-Refueling

G-Operational Error (Explain)

H-Other (Explain)

Method: 1-Manual

2-Manual Scram.

3-Automatic Scram.

4-Other (Explain)

5

0161)

Exhibit 1 - Same Source

Exhibit G - Instructions

for Preparation of Data

Entry Sheets for Licensee

Event Report (LER) File (NUREG-

2

D-Regulatory Restriction

E-Operator Training & License Examination

F-Administrative

REV. 4/85 49-89

NARRATIVE SUMMARY OF OPERATING EXPERIENCE

DOCKET NO: <u>50-244</u>

UNIT: R.E. Ginna Nuclear Power Plant

DATE: July 11, 1995
COMPLETED BY: Charle Solowith for:

John Walden

TELEPHONE: (315) 524-4446 Ext. 588

MONTH June, 1995

On June 7, power was reduced to 20% capacity due to an Instrument Air pipe leak. This reduction in power lasted for 18.8 hours. On June 26, power was reduced to 70% capacity due to a loss of transmission line. This reduction in power lasted for 12.6 hours. Average power for the month was 95%.