ACCELERATED DISTRIBUTION DEMONSTRATION SYSTEM	Λ
. REGULATORY INFORMATION DISTRIBUTION SYSTEM (RIDS)	
ACCESSION NBR:9405190105 DOC.DATE: 94/04/30 NOTARIZED: NO DO FACIL:50-244 Robert Emmet Ginna Nuclear Plant, Unit 1, Rochester G 05 AUTH.NAME AUTHOR AFFILIATION PLOOF,R.D. Rochester Gas & Electric Corp. WIDAY,J.A. Rochester Gas & Electric Corp. RECIP.NAME RECIPIENT AFFILIATION	OCKET # 5000244
RECIP.NAME RECIPIENT AFFILIATION	R

 SUBJECT: Monthly operating rept for Apr 1994 for RE Ginna Nuclear
 I

 Power Plant.W/940510 ltr.
 D

 DISTRIBUTION CODE: IE24D COPIES RECEIVED:LTR I SIZE:
 S

 TITLE: Monthly Operating Report (per Tech Specs)
 S

NOTES:License Exp date in accordance with 10CFR2,2.109(9/19/72). 05000244

	RECIPIENT	CODTE	20	RECIPIENT	000	(DC	A
	ID CODE/NAME PD1-3 PD	COPIE LTTR 1		ID CODE/NAME JOHNSON, A	COPJ LTTR 1		D
							D
INTERNAL:	AEOD/DOA	1	1	AEOD/DSP/TPAB	1	1	
	NRR-DORS-OEAB	1	1	NRR/DRIL/RPEB	1	1	C
	REG FILE 01	ī	ī	RGN1	ī	1	2
EXTERNAL:	EG&G BRYCE, J.H	1	1	NRC PDR	1	1	
	NSIC	1	1				

R

Ι

D

S

Α

D

D

S

NOTE TO ALL "RIDS" RECIPIENTS:

PLEASE HELP US TO REDUCE WASTE! CONTACT THE DOCUMENT CONTROL DESK, ROOM P1-37 (EXT. 20079) TO ELIMINATE YOUR NAME FROM DISTRIBUTION LISTS FOR DOCUMENTS YOU DON'T NEED!

TOTAL NUMBER OF COPIES REQUIRED: LTTR 11 ENCL 11

1

ć





ROCHESTER GAS AND ELECTRIC CORPORATION . 89 EAST AVENUE, ROCHESTER, N.Y. 14649-0001

JOSEPH A. WIDAY Plant Manager Ginna Nuclear Plant TELEPHONE AREA CODE 716 546-2700

GINNA STATION

May 10, 1994

US Nuclear Regulatory Commission Document Control Desk Washington, DC 20555

Subject: Monthly Report for April, 1994 Operating Status Information R. E. Ginna Nuclear Power Plant Docket No. 50-244

Dear Sir:

Pursuant to our Technical Specification 6.9.1, attached herewith is the monthly operating status report for Ginna Station for the month of April, 1994.

Very truly yours,

Jøseph A. Widay Plant Manager

JAW:tjn

Attachments

c: Mr. Thomas T. Martin NRC (1)

PDR

. ĸ

٤ r

r

v

. .

۰ ۰ ۰

And a start of the start of the

OPERATING DATA REPORT

DOCKET N 50-244

DATE May 11, 1994

COMPLETED BY

Notes:

Ronald D. Ploof

TELEPHON (315) 524-4446 Ext.67

OPERATING STATUS

1. Unit N R.E. GINNA NUCLEAR POWER PLANT

2. Reporting Period April, 1994

3. Licensed Thermal Power (MWt): 1520

4. Nameplate Rating (Gross MWe): 490

5. Design Electric Rating (Net MWe): 470

6. Maximum Dependable Capacity (Gr 490

7. Maximum Dependable Capacity (Ne 470

8. If Changes Occur in Capacity Rating (Items Number 3 Through 7) Since Last Report, Give Reason:

9. Power Level to Which Restricted, If Any (Net MWe):

10. Reason For Restrictions, If Any:

	This Month	Yrto-Date	Cumulative**
11. Hours in Reported Period	720.0	2855.9	214103.9
12. Number of hours Reactor Was Critical	301.2	1800.5	170326.9
13. Reactor Reserve Shutdown Hours	0.0	0.0	1688.0 *
14. Hours Generator On-line	247.4	1910.8	167662.8
15. Unit Reserve Shutdown Hours	0.0	0.0	8.5 *
16. Gross Thermal Energy Generated (MWH)	283107.0	2486791.0	237442804.0
17. Gross Electrical Energy Generated (MWH)	94581.0	844651.0	78528010.0
18. Net Electrical Energy Generated (MWH)	88952.0	801386.0	74536759.0
19. Unit Service Factor (%)	34.4	66.9	78.3
20. Unit Availability Factor (%)	34.4	66.9	78.3
21. Unit Capacity Factor (using MDC Net) (%)	26.3	59.7	75.2
22. Unit Capacity Factor (using DER Net) (%)	26.3	59.7	75.2
23 Unit Forced Outage Rate (%)	6.2	2.3	5.6

24. Shutdowns Scheduled Over Next 6 Months (Type, Date and Duration of Each):

25. If Shutdown At End of Report Period, Estimate Date of Start	up:	
26. Units in Test Status (Prior to Commercial Operation):	Forcast	Achieved
INITIAL CRITICALITY		
INITIAL ELECTRICITY		
COMMERCIAL OPERATION	<u> </u>	

* CUMULATIVE TOTAL COMMENCING JANUARY 1, 1975

** CUMULATIVE TOTAL COMMENCING NOVEMBER 8, 1969

-1-

AVERAGE DAILY UNIT POWER LEVEL

		UNIT: <u>R.E. (</u>	<u> Jinna Nu</u>	uclear Por	ver Pla	<u>ant</u>
	•	ų		TE: May 1	<u>0, 199</u>	94
		COMPLETED BY	Y: 🥢	une fl	4	
			R	onalá Plo	ðf	
		TELEPHONE:	<u>(315)</u>	524-4446	Ext.	<u>673</u>
MONT	H <u>April, 1994</u>			<i>r</i>		
DAY .	AVERAGE DAILY POWER LEVEL (MWe-Net)	, DAY	AVERAGI (MWe-	E DAILY PO Net)	WER LE	EVEL
1.	-1	. 17.		-8		
2.	-1	. 18.	. <u> </u>	3		
3.	-1	. 19.		168		
4.	-1	. 20.		309		
5.	-1	. 21.		429		
6.	1	. 22.		<u>462</u>		
7.	-2	23.		480		
8.	-1	. 24.		482		
9.	1	. 25.		482		
10.	-1	. 26.		132		
11.	-1	. 27.		54		
12.		28.		11		
13.	-1	. 29.		194	1	
14.	-1	. 30.		479		
15.	-2	. 31.	1			
16.	-8					

INSTRUCTIONS

. . .

On this format, list the average daily unit power level in MWe-Net for each day in reporting month. Compute to the nearest whole megawatt.

-2-

DOCKET NO: <u>50-244</u>

· ·

z x

, , ,

DOCKET NO. 50-244 UNIT NAME R.E. GINNA NUCLEAR POWER PLANT DATE May 10, 1994

UNIT SHUTDOWN AND POWER REDUCTIONS

REPORT MONTH April

TELEPHONE315-524-4446 x673

COMPLETED BY Ronald Ploof

No.	Date	Type 1	Duration (Hours)	Reason 2	Method of Shutting Down Reactor 3	Licensee Event Report #	System Code 4	Component Code 5	Cause & Corrective Action to Prevent Recurrence
94-04	4-26-94	F	15.6	В	1				Steam leak on HP Turbine instrument fitting, longer fitting installed.
94-05	4-27-94	F	11.5	A	3	94-008	JB	LCV	Main feedwater regulating valve failed to move. Replaced positioners style.
					7	-			
			-			-	-		- - -
	- -		•		4		-	-	
S: Scł	1 2 3 F: Forced Reason: Method: S: Scheduled A-Equipment Failure (Explain) 1-Manual B-Maintenance or Test 2-Manual Scram. C-Refueling 3-Automatic Scram. D-Regulatory Restriction 4-Other (Explain) F-Administrative G-Operational Error (Explain) H-Other (Explain) H-Other (Explain)					c Scram.	4 Exhibit G - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG- 0161) 5 Exhibit 1 - Same Source		

NARRATIVE SUMMARY OF OPERATING EXPERIENCE

DOCKET NO: <u>50-244</u>

UNIT: R.E. Ginna Nuclear Power Plant

DATE: <u>May 10, 1994</u> COMPLETED BY:

Ronald Ploof

TELEPHONE: (315) 524-4446 Ext. 673

MONTH April, 1994

The unit came on-line on 4/18/94 from its annual maintenance and refueling outage and returned to full power on 4/23/94. On 4/26/94, the unit shutdown to repair a small instrument line steam leak on the HP turbine. The unit was placed back on-line on 4/27/94. At approximately 40% power, the unit tripped off-line on 4/27/94 on its way to full power due to low S/G level caused by a faulty main feedwater regulatory valve. The unit was placed back on-line on 4/28/94 and returned to full power on 4/30/94.

-4-

Tr