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AUTH. NAME    AUTHOR AFFILIATION  
DODGE, R.E.    Rochester Gas & Electric Corp.  
MECREDY, R.C.    Rochester Gas & Electric Corp.  
RECIP. NAME    RECIPIENT AFFILIATION

SUBJECT: Monthly operating rept for Mar 1993 for RE Ginna Nuclear Power Plant. W/930412 ltr.

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TITLE: Monthly Operating Report (per Tech Specs)

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ROBERT C. MECREDDY  
Vice President  
Ginna Nuclear Production

TELEPHONE  
AREA CODE 716 546-2700

GINNA STATION

April 12, 1993

US Nuclear Regulatory Commission  
Document Control Desk  
Washington, DC 20555

Subject: Monthly Report for March, 1993  
Operating Status Information  
R. E. Ginna Nuclear Power Plant  
Docket No. 50-244

Dear Sir:

Pursuant to our Technical Specification 6.9.1,  
attached herewith is the monthly operating status report  
for Ginna Station for the month of March, 1993.

Very truly yours,

*Robert C. Mecreddy*  
Robert C. Mecreddy

RCM/jkl

Attachments

cc: Mr. Thomas T. Martin NRC (1)

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OPERATING DATA REPORT

DOCKET NO. 50-244  
 DATE April 12, 1993  
 COMPLETED BY Robert E. Dodge  
 Robert E. Dodge

TELEPHONE (315) 524-4446 ext. 396

OPERATING STATUS

1. Unit Name: R.E. GINNA NUCLEAR POWER PLANT
2. Reporting Period: March, 1993
3. Licensed Thermal Power (MWT): 1520
4. Nameplate Rating (Gross MWe): 490
5. Design Electrical Rating (Net MWe): 470
6. Maximum Dependable Capacity (Gross MWe): 490
7. Maximum Dependable Capacity (Net MWe): 470
8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report, Give Reasons:

Notes: The unit was shutdown on March 12 for the Annual Refueling and Maintenance Outage.

9. Power Level to Which Restricted, If Any (Net MWe): \_\_\_\_\_
10. Reasons For Restrictions, If Any: \_\_\_\_\_

	This Month	Yr.-to-Date	Cumulative **
11. Hours In Report Period	744	2,160	205,050.45
12. Number of Hours Reactor Was Critical	278.47	1,694.47	162,659.14
13. Reactor Reserve Shutdown Hours	0	0	1,687.55 *
14. Hours Generator On-Line	278.25	1,694.25	159,937.38
15. Unit Reserve Shutdown Hours	0	0	8.5 *
16. Gross Thermal Energy Generated (MWH)	386,820	2,490,986	226,534,739
17. Gross Electrical Energy Generated (MWH)	131,622	848,025	74,845,829
18. Net Electrical Energy Generated (MWH)	124,832	806,185	71,042,116
19. Unit Service Factor	37.40%	78.44%	78.15%
20. Unit Availability Factor	37.40%	78.44%	78.16%
21. Unit Capacity Factor (Using MDC Net)	35.70%	78.41%	75.04%
22. Unit Capacity Factor (Using DER Net)	35.70%	78.41%	75.04%
23. Unit Forced Outage Rate	0 %	0 %	5.8 %

24. Shutdowns Scheduled Over Next 6 Months (Type, Date and Duration of Each):

25. If Shut Down At End Of Report Period, Estimated Date of Startup: April 25, 1993

26. Units In Test Status (Prior to Commercial Operation):	Forecast	Achieved
INITIAL CRITICALITY	_____	_____
INITIAL ELECTRICITY	_____	_____
COMMERCIAL OPERATION	_____	_____

\*CUMULATIVE TOTAL COMMENCING JANUARY 1, 1975  
 \*\*CUMULATIVE TOTAL COMMENCING NOVEMBER 8, 1969

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-244  
UNIT R.E. Ginna Nuclear Power Plant  
DATE April 12, 1993  
COMPLETED BY Robert E. Dodge  
Robert E. Dodge

TELEPHONE (315) 524-4446 ext. 396

MONTH March, 1993

DAY AVERAGE DAILY POWER LEVEL  
(MWe-Net)

DAY AVERAGE DAILY POWER LEVEL  
(MWe-Net)

1. 482  
2. 479  
3. 472  
4. 466  
5. 460  
6. 455  
7. 449  
8. 444  
9. 439  
10. 434  
11. 432  
12. 194  
13. -  
14. -  
15. -  
16. -

17. -  
18. -  
19. -  
20. -  
21. -  
22. -  
23. -  
24. -  
25. -  
26. -  
27. -  
28. -  
29. -  
30. -  
31. -

INSTRUCTIONS

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

## UNIT SHUTDOWN AND POWER REDUCTIONS

REPORT MONTH March

DOCKET NO. 50-244  
 UNIT NAME R.E. GINNA NUCLEAR POWER PLANT  
 DATE April 12, 1993  
 COMPLETED BY Robert Dodge  
 TELEPHONE (315) 524-4446 ext. 396

No.	Date	Type 1	Duration (Hours)	Reason 2	Method of Shutting Down Reactor 3	Licensee Event Report #	System Code 4	Component Code 5	Cause & Corrective Action to Prevent Recurrence
93-02	3-12-93	S	-	C	1	-	-	-	The unit was shutdown on March 12 for the Annual Refueling and Maintenance Outage. Estimated outage: 42 days.

1  
 F: Forced  
 S: Scheduled

2  
 Reason:  
 A-Equipment Failure (Explain)  
 B-Maintenance or Test  
 C-Refueling  
 D-Regulatory Restriction  
 E-Operator Training & License Examination  
 F-Administrative  
 G-Operational Error (Explain)  
 H-Other (Explain)

3  
 Method:  
 1-Manual  
 2-Manual Scram.  
 3-Automatic Scram.  
 4-Other (Explain)

4  
 Exhibit G - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG-0161)

5  
 Exhibit 1 - Same Source

NARRATIVE SUMMARY OF OPERATING EXPERIENCE

DOCKET NO. 50-244  
UNIT R.E. Ginna Nuclear Power Plant  
DATE April 12, 1993  
COMPLETED BY *Robert E. Dodge*  
Robert E. Dodge  
TELEPHONE (315) 524-4446 ext. 396

MONTH March, 1993

On March 12, the unit was removed from service for the Annual Refueling and Maintenance Outage. Estimated outage: 42 days.