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MECREDY,R.C. Rochester Gas & Electric Corp.
RECIP.NAME RECIPIENT AFFILIATION

SUBJECT: Monthly operating rept for Feb 1992 for RE Ginna Nuclear Power Plant.W/920315 ltr.

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ROBERT C. MECREDY
Vice President
Ginna Nuclear Production

TELEPHONE
AREA CODE 716 546-2700

GINNA STATION

March 15, 1992

US Nuclear Regulatory Commission
Document Control Desk
Washington, DC 20555

Subject: Monthly Report for February, 1992
Operating Status Information
R. E. Ginna Nuclear Power Plant
Docket No. 50-244

Dear Sir:

Pursuant to our Technical Specification 6.9.1, attached herewith is the monthly operating status report for Ginna Station for the month of February, 1992.

Very truly yours,

Robert C. Mecredy

RCM/deb

Attachments

cc: Mr. Thomas T. Martin NRC (1)

9203230342 920229
PDR ADOCK 05000244
R PDR

IE24
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1

OPERATING DATA REPORT

DOCKET NO. 50-244
DATE March 15,1992
COMPLETED BY Robert E. Dodge
TELEPHONE (315) 524-4446 ext. 396

OPERATING STATUS

1. Unit Name: R.E. GINNA NUCLEAR POWER PLANT
2. Reporting Period: February 1992
3. Licensed Thermal Power (MWt): 1520
4. Nameplate Rating (Gross MWe): 490
5. Design Electrical Rating (Net MWe): 470
6. Maximum Dependable Capacity (Gross MWe): 490
7. Maximum Dependable Capacity (Net MWe): 470
8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report, Give Reasons:

Notes: The unit operated at approximately 98% power level for the entire report period. Exceptions noted on page 4.

9. Power Level to Which Restricted, If Any (Net MWe):
10. Reasons For Restrictions, If Any:

		This Month	Yr.-to-Date	Cumulative **
11.	Hours In Report Period	696	1440	195,546.45
12.	Number of Hours Reactor Was Critical	637.17	1381.17	154,712.13
13.	Reactor Reserve Shutdown Hours	0	0	1,687.55 *
14.	Hours Generator On-Line	614	1358	152,063.38
15.	Unit Reserve Shutdown Hours	0	0	1687.55 *
16.	Gross Thermal Energy Generated (MWH)	780,610	1,887,475	215,101,988
17.	Gross Electrical Energy Generated (MWH)	262,171	638,075	70,967,682
18.	Net Electrical Energy Generated (MWH)	246,937	604,588	67,357,135
19.	Unit Service Factor	88.22%	94.31%	77.92%
20.	Unit Availability Factor	88.22%	94.31%	77.92%
21.	Unit Capacity Factor (Using MDC Net)	75.49%	89.33%	74.67%
22.	Unit Capacity Factor (Using DER Net)	75.49%	89.33%	74.67%
23.	Unit Forced Outage Rate	11.78%	5.69%	6.05%

24. Shutdowns Scheduled Over Next 6 Months (Type, Date and Duration of Each):
Annual Refueling and Maintenance Outage: Starting March 27, 1992, Duration: 43 days

25. If Shut Down At End Of Report Period, Estimated Date of Startup: 03-01-92
26. Units In Test Status (Prior to Commercial Operation):

	Forecast	Achieved
INITIAL CRITICALITY		
INITIAL ELECTRICITY		
COMMERCIAL OPERATION		

*CUMULATIVE TOTAL COMMENCING JANUARY 1, 1975
**CUMULATIVE TOTAL COMMENCING NOVEMBER 8, 1969

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-244
UNIT R.E. Ginna Nuclear Power Plant
DATE March 15, 1992
COMPLETED BY Robert E. Dodge
Robert E. Dodge

TELEPHONE 1 (315) 524-4446 ext. 396

MONTH February 1992

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)	DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1.	481	17.	477
2.	481	18.	477
3.	-2.8	19.	477
4.	-15	20.	265
5.	-15.3	21.	215
6.	324	22.	439
7.	114	23.	479
8.	113	24.	478
9.	143	25.	479
10.	291	26.	478
11.	475	27.	479
12.	476	28.	478
13.	477	29.	268
14.	477	30.	-
15.	476	31.	-
16.	477		

INSTRUCTIONS

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

DOCKET NO. 50-244
UNIT NAME: R.E. GINNA NUCLEAR POWER PLANT
DATE: March 15, 1992
COMPLETED BY: Robert E Dodge
TELEPHONE: (315) 524-4446 Ext 396

UNIT SHUTDOWN AND POWER REDUCTIONS

REPORT MONTH February 1992

No.	Date	Type [1]	Duration (Hours)	Reason [2]	Method of Shutting Down Reactor [3]	Licensee Event Report #	System Code [4]	Component Code [5]	Cause & Corrective Action to Prevent Recurrence
92-01	2-3-92	S	71.75	B	3	92-002	CH	XXXXX	INABILITY TO CONTROL THE A S/G LEVEL ABOVE Rx TRIP SETPOINT DUE TO DESIGN AND TRANSIENT INDUCED PERTURBATION. MODIFICATION IS PLANNED FOR THE 1993 ANNUAL REFUELING AND MAINTENANCE OUTAGE AND OPERATING PROCEDURES HAVE BEEN CHANGED
92-02	2-20-92	S	53.25	B	4	-	HH	HTEXCH	CONDENSER TUBE LEAK 1B2 WATER BOX
92-03	2-29-92	F	10.75		3	92-003	CH	INSTRU	A MAIN FEED WATER SEAL WATER D/P

1
F: Forced
S: Scheduled

2
Reason:
A-Equipment Failure (Explain)
B-Maintenance or Test
C-Refueling
D-Regulatory Restriction
E-Operator Training & License Examination
F-Administrative
G-Operational Error (Explain)
H-Other (Explain)

3
Method:
1-Manual
2-Manual Scram.
3-Automatic Scram.
4-Other (Explain)

4
Exhibit G - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG-0161)

5
Exhibit 1 - Same Source

REV. 4/85 49-89

II.

NARRATIVE SUMMARY OF OPERATING EXPERIENCE

DOCKET NO. 50-244
UNIT R.E. Ginna Nuclear Power Plant
DATE March 15, 1992
COMPLETED BY Robert E. Dodge

TELEPHONE 1 (315) 524-4446 ext. 396

MONTH February 1992

ON FEBRUARY 3, 1992, 2220 EST: THE UNIT WENT OFF LINE DUE TO LO LO LEVEL (</=17%) IN THE "A" STEAM GENERATOR

ON FEBRUARY 20, 1992, 0138 EST: STARTED TO REDUCE POWER TO 48% FOR REPAIR OF CONDENSER TUBE LEAK IN THE 1B2 WATER BOX

ON FEBRUARY 29, 1992, 1345 EST: REACTOR TRIP ON LO LO S/G LEVEL. THE UNIT REMAINED OFF THE LINE AT THE END OF THE REPORT PERIOD.