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 JOHNSON, A.R. Project Directorate I-3

SUBJECT: Describes current status of procedures to comply w/Generic Ltr 89-08 re erosion/corrosion-induced pipe wall thinning.

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November 20, 1990

U.S. Nuclear Regulatory Commission
Document Control Desk
Attn: Allen R. Johnson
Project Directorate I-3
Washington, DC 20555

Subject: Response to Generic letter 89-08.
Erosion/Corrosion - Induced Pipe Wall Thinning
dated May 2, 1989
R.E. Ginna Nuclear Power Plant
Docket No. 50-244

Dear Mr. Johnson:

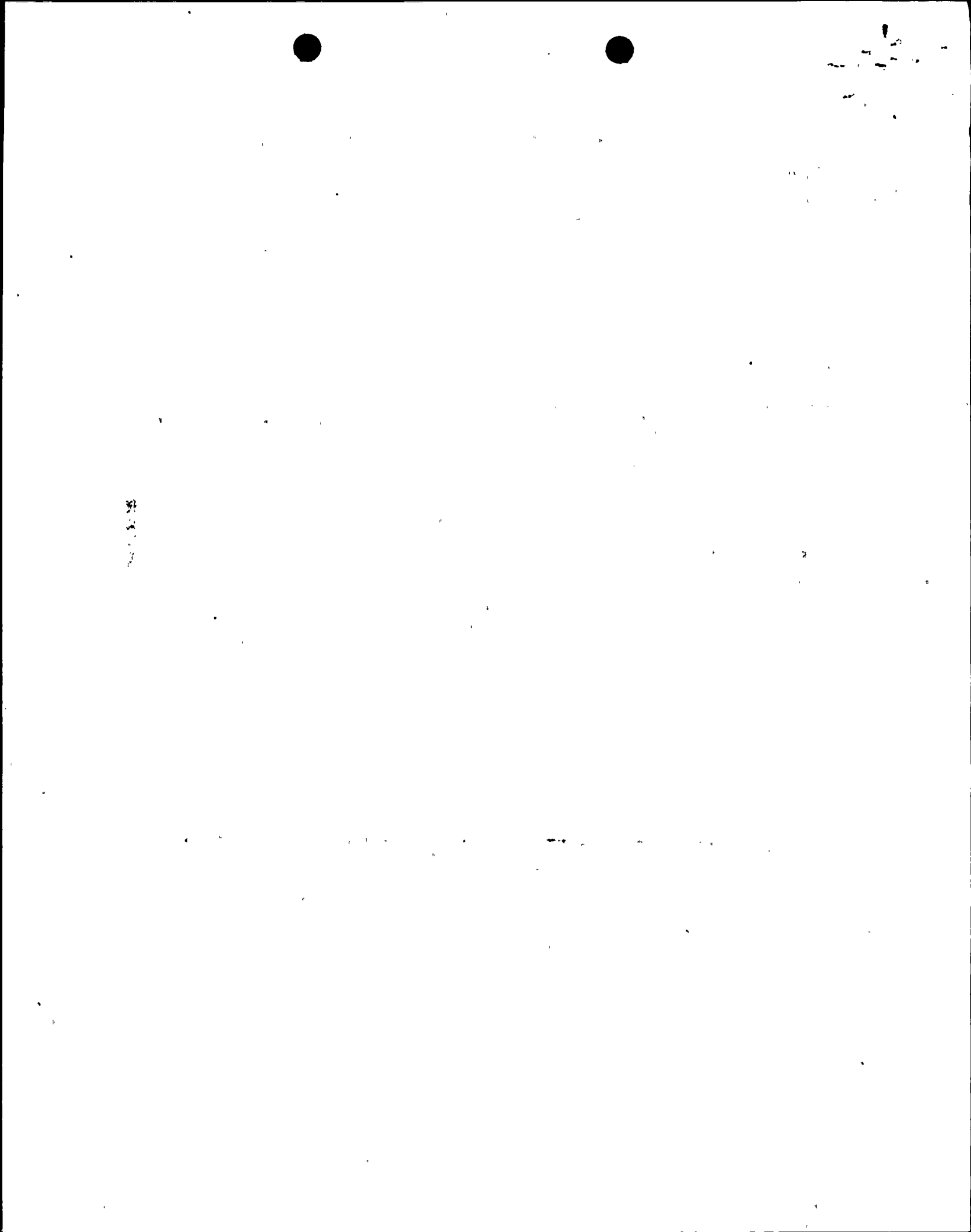
In a letter dated June 5, 1990, concerning NRC Generic Letter 89-08, RG&E described the important aspects of the Erosion/Corrosion Control Monitoring Program for carbon steel piping at Ginna Station. RG&E has implemented an Erosion/Corrosion Control Monitoring Program at Ginna and has performed a significant number of inspections over the past several years. Replacement of piping components has occurred when necessary. During the 1990 outage, the selection of inspection locations was augmented with a newly developed program manual based upon the requirements of NUREG-1344 and NUMARC Erosion/Corrosion report dated July 11, 1987. Although the program has been implemented, the procedural controls to formalize the program are not yet complete. Our June 5 letter committed to completing the procedures for process and administrative controls by 10/30/90. This letter provides a current status of these procedures.

The functional groups involved in the Erosion/Corrosion Control Monitoring Program are Corporate Engineering, Materials Engineering and Inspection Services, Ginna Maintenance and Ginna Technical Engineering.

1. Draft version of the following procedures have been completed:
 - a) RG&E Corporate Engineering Procedure, QE-333, "Erosion/Corrosion Control Monitoring Program for Carbon Steel Piping".

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TO Mr. Allen R. Johnson

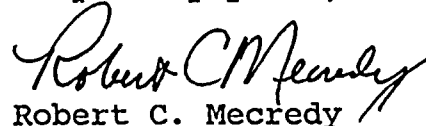
- b) Materials Engineering and Inspection Services Procedure, QMEIS-913 "MEIS Implementation of Erosion/Corrosion Procedure".
- c) Ginna Maintenance Procedure, M-1001 "Ginna Maintenance Department Erosion/Corrosion Program Requirements".
- d) Engineering Technical Specification ME-295 for Erosion/Corrosion repair/replacement.

These draft procedures and specification are currently undergoing formal review as part of the RG&E approval process. In addition, the following documents will also be revised or prepared:

- 2. Existing A-300 series Plant Procedures will be revised by Technical Engineering to implement the requirements of Erosion/Corrosion.
- 3. An Erosion/Corrosion Integrated Program Plan document will be prepared to serve as the umbrella mechanism for administering all the pertinent procedures and specifications.

The procedures and integrated program plan will be completed by 1/31/91. These documents will be fully in effect to be utilized during the 1991 refueling outage inspection.

Very truly yours,


Robert C. Mecredy

xc: Mr. Allen R. Johnson (Mail Stop 14D1)
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Washington, DC 20555

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Ginna Senior Resident Inspector