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 FACIL: 50-244 Robert Emmet Ginna Nuclear Plant, Unit 1, Rochester G 05000244
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 DODGE, R.E. Rochester Gas & Electric Corp.
 MECREDY, R.C. Rochester Gas & Electric Corp.
 RECIP. NAME RECIPIENT AFFILIATION

SUBJECT: Monthly operating rept for Dec 1989 for RE Ginna Nuclear Power Station. W/900117 ltr.

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 TITLE: Monthly Operating Report (per Tech Specs)

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GINNA STATION

January 17, 1990

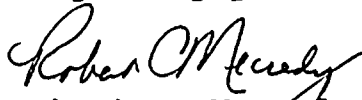
US Nuclear Regulatory Commission
Document Control Desk
Washington, DC 20555

Subject: Monthly Report for December, 1989
Operating Status Information
R. E. Ginna Nuclear Power Plant
Docket No. 50-244

Dear Sir:

Pursuant to our Technical Specification 6.9.1, attached herewith is the monthly operating status report for Ginna Station for the month of December, 1989.

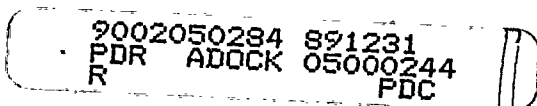
Very truly yours,


Robert C. Mecredy
General Manager
Nuclear Production

RCM/eeh

Attachments

cc: Mr. William T. Russell NRC (1)



IE24
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OPERATING DATA REPORT

DOCKET NO. 50-244
 DATE December, 1989
 COMPLETED BY Robert E. Dodge
Robert E. Dodge
 TELEPHONE (315)524-4446, Ext. 396

OPERATING STATUS

1. Unit Name: R.E. GINNA NUCLEAR POWER PLANT
2. Reporting Period: December, 1989
3. Licensed Thermal Power (MWt): 1520
4. Nameplate Rating (Gross MWe): 490
5. Design Electrical Rating (Net MWe): 470
6. Maximum Dependable Capacity (Gross MWe): 490
7. Maximum Dependable Capacity (Net MWe): 470
8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report, Give Reasons:

Notes The unit operated at approximately 100% reactor power level for the majority of report period.

9. Power Level to Which Restricted, If Any (Net MWe): _____
10. Reasons For Restrictions, If Any: _____

	This Month	Yr.-to-Date	Cumulative
11. Hours In Reporting Period	744	8,760	176,586.45
12. Number of Hours Reactor Was Critical	744	6,648.53	138,346.14
13. Reactor Reserve Shutdown Hours	0	0	1,687.55 *
14. Hours Generator On-Line	744	6,569.5	135,841.38 *
15. Unit Reserve Shutdown Hours	0	0	8.5
16. Gross Thermal Energy Generated (MWH)	1,107,108	9,652,036	191,622,450
17. Gross Electrical Energy Generated (MWH)	373,113	3,234,016	63,033,345
18. Net Electrical Energy Generated (MWH)	355,035	3,073,455	59,817,913
19. Unit Service Factor	100%	74.99%	76.93%
20. Unit Availability Factor	100%	74.99%	76.93%
21. Unit Capacity Factor (Using MDC Net)	101.53%	74.65%	73.58%
22. Unit Capacity Factor (Using DER Net)	101.53%	74.65%	73.58%
23. Unit Forced Outage Rate	0	5.9%	6.36%
24. Shutdowns Scheduled Over Next 6 Months (Type, Date and Duration of Each):			
Annual refueling and maintenance shutdown - March 23, 1990, - 37 days			

25. If Shut Down At End Of Report Period, Estimated Date of Startup:

26. Units In Test Status (Prior to Commercial Operation):

INITIAL CRITICALITY
 INITIAL ELECTRICITY
 COMMERCIAL OPERATION

Forecast

Achieved

*Cumulative total commencing January 1, 1975

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-244
 UNIT R.E. Ginna Nuclear Power Plant
 DATE January 17, 1990
 COMPLETED BY Robert E. Dodge
 Robert E. Dodge

TELEPHONE 1 (315) 524-4446
 Ext. 396 at Ginna

MONTH December, 1989

DAY AVERAGE DAILY POWER LEVEL
 (MWe-Net)

1.	<u>482</u>
2.	<u>483</u>
3.	<u>309</u>
4.	<u>483</u>
5.	<u>483</u>
6.	<u>484</u>
7.	<u>483</u>
8.	<u>483</u>
9.	<u>483</u>
10.	<u>484</u>
11.	<u>484</u>
12.	<u>483</u>
13.	<u>483</u>
14.	<u>483</u>
15.	<u>483</u>
16.	<u>483</u>

DAY AVERAGE DAILY POWER LEVEL
 (MWe-Net)

17.	<u>483</u>
18.	<u>483</u>
19.	<u>483</u>
20.	<u>482</u>
21.	<u>483</u>
22.	<u>482</u>
23.	<u>482</u>
24.	<u>482</u>
25.	<u>483</u>
26.	<u>483</u>
27.	<u>483</u>
28.	<u>483</u>
29.	<u>483</u>
30.	<u>483</u>
31.	<u>484</u>

INSTRUCTIONS

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

UNIT SHUTDOWN AND POWER REDUCTIONS

REPORT MONTH December

DOCKET NO. 50-244

UNIT NAME: R.E. GINNA NUCLEAR POWER PLANT

DATE December, 1989

COMPLETED BY Robert E. Dodge

TELEPHONE (315)524-4446, Ext. 396

No.	Date	Type 1	Duration (Hours)	Reason 2	Method of Shutting Down Reactor 3	Licensee Event Report #	System Code 4	Component Code 5	Cause & Corrective Action to Prevent Recurrence
	12/3/89	S	20	A					To investigate possible tube leak in condenser.

1

F: Forced
S: Scheduled

2

Reason:
A-Equipment Failure (Explain)
B-Maintenance or Test
C-Refueling
D-Regulatory Restriction
E-Operator Training & License Examination
F-Administrative
G-Operational Error (Explain)
H-Other (Explain)

3

Method:
1-Manual
2-Manual Scram.
3-Automatic Scram.
4-Other (Explain)

4

Exhibit G - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG-0161)

5

Exhibit 1 - Same Source

NARRATIVE SUMMARY OF OPERATING EXPERIENCE

DOCKET NO. 50-244
UNIT R.E. Ginna Nuclear Power Plant
DATE January 17, 1990
COMPLETED BY Robert E. Dodge
TELEPHONE 1 (315) 524-4446
EXT. 396 at Ginna

MONTH December, 1989

The unit operated at approximately 100% reactor power for the majority of the report period.

On 12/03/89 the reactor power level was reduced to approximately 47% to investigate possible tube leak in condenser.