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 FACIL: 50-244 Robert Emmet Ginna Nuclear Plant, Unit 1, Rochester G 05000244
 AUTH. NAME AUTHOR AFFILIATION
 DODGE, R.E. Rochester Gas & Electric Corp.
 MECREY, R.C. Rochester Gas & Electric Corp.
 RECIPIENT NAME RECIPIENT AFFILIATION

SUBJECT: Monthly operating rept for Jan 1989 for RE Ginna Nuclear Power Plant. W/890210 ltr.

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Monthly Rpt

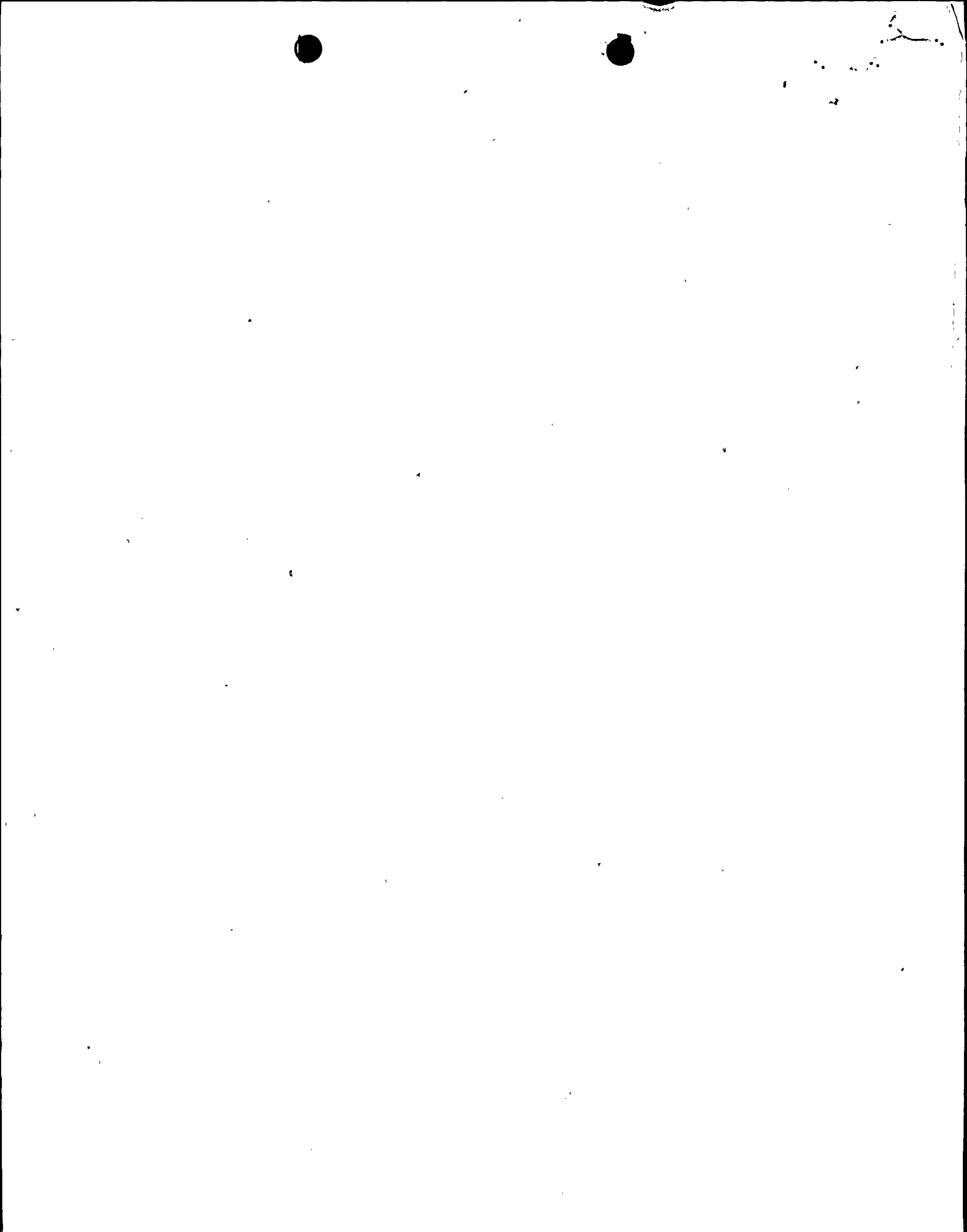
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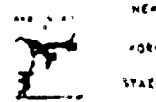
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GINNA STATION

February 10, 1989

US Nuclear Regulatory Commission
Document Control Desk
Washington, DC 20555

Subject: Monthly Report for January, 1989
Operating Status Information
R. E. Ginna Nuclear Power Plant
Docket No. 50-244

Dear Sir:

Pursuant to our Technical Specification 6.9.1, attached herewith is the monthly operating status report for Ginna Station for the month of January, 1989.

Very truly yours,

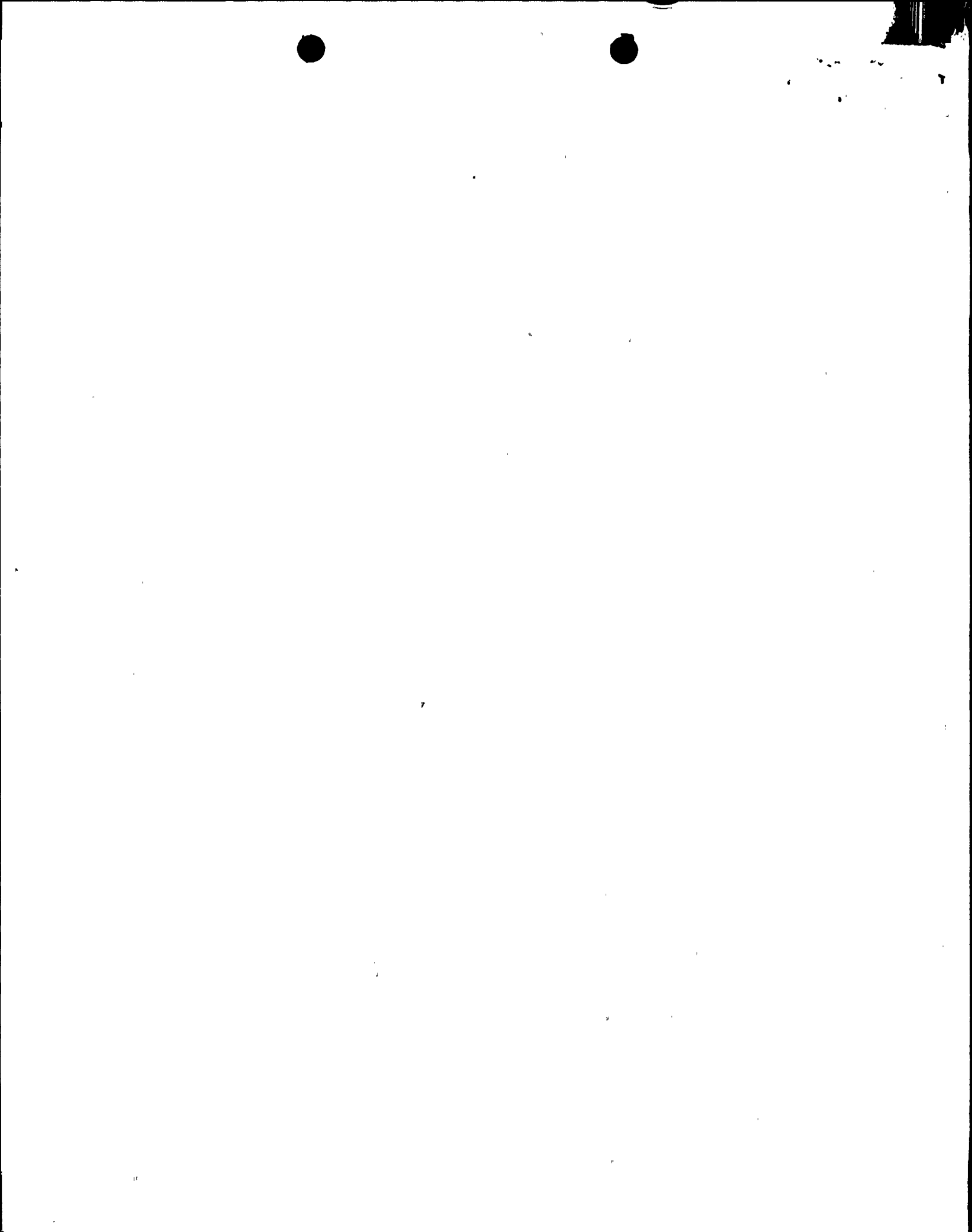
Robert C. Mecredy
General Manager
Nuclear Production

RCM/eeh

Attachments

cc: Mr. William T. Russell NRC (1)

IE24
11



OPERATING DATA REPORT

DOCKET NO. 50-244
 DATE February 10, 1989
 COMPLETED BY Robert E. Dodge
 Robert E. Dodge
 TELEPHONE 315-524-4446 x-396
 Ginna Station

OPERATING STATUS

1. Unit Name: R.E. GINNA NUCLEAR POWER PLANT
2. Reporting Period: January, 1989
3. Licensed Thermal Power (MWt): 1520
4. Nameplate Rating (Gross MWe): 490
5. Design Electrical Rating (Net MWe): 470
6. Maximum Dependable Capacity (Gross MWe): 490
7. Maximum Dependable Capacity (Net MWe): 470
8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report, Give Reasons:

Notes

The reactor power level was maintained at 100% for the majority of the report period with some exceptions detailed on page 3 and 4 of the report.

9. Power Level to Which Restricted, If Any (Net MWe): _____
10. Reasons For Restrictions, If Any: _____

	This Month	Yr.-to-Date	Cumulative
11. Hours In Reporting Period	744	744	168,168
12. Number of Hours Reactor Was Critical	732.37	732.37	132,429.98
13. Reactor Reserve Shutdown Hours	0	0	1,687.55
14. Hours Generator On-Line	723	723	129,994.88
15. Unit Reserve Shutdown Hours	0	0	8.5*
16. Gross Thermal Energy Generated (MWH)	1,061,697	1,061,697	183,032,111
17. Gross Electrical Energy Generated (MWH)	359,670	359,670	60,158,999
18. Net Electrical Energy Generated (MWH)	342,095	342,095	57,086,553
19. Unit Service Factor	97.18%	97.18%	77.30%
20. Unit Availability Factor	97.18%	97.18%	77.31%
21. Unit Capacity Factor (Using MDC Net)	97.83%	97.83%	77.63%
22. Unit Capacity Factor (Using DER Net)	97.83%	97.83%	77.63%
23. Unit Forced Outage Rate	2.82%	2.82%	6.36%

24. Shutdowns Scheduled Over Next 6 Months (Type, Date and Duration of Each):
Annual Refueling and Maintenance Shutdown - March 17, 1989
45 - 55 days

25. If Shut Down At End Of Report Period, Estimated Date of Startup:

26. Units In Test Status (Prior to Commercial Operation):	Forecast	Achieved
INITIAL CRITICALITY	_____	_____
INITIAL ELECTRICITY	_____	_____
COMMERCIAL OPERATION	_____	_____

*Cummulative total commencing January 1, 1975

8902270392 890131
 PDR ADOCK 05000244
 R PDC

Handwritten signature/initials

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-244
UNIT R.E. Ginna Nuclear Power Plant
DATE February 10, 1989
COMPLETED BY Robert E. Dodge

TELEPHONE 1 (315) 524-4446
Ext. 396 at Ginna

MONTH January, 1989

DAY AVERAGE DAILY POWER LEVEL
(MWe-Net)

DAY AVERAGE DAILY POWER LEVEL
(MWe-Net)

1. 491
2. 490
3. 491
4. 491
5. 491
6. 491
7. 491
8. 491
9. 491
10. 491
11. 491
12. 490
13. 488
14. 491
15. 491
16. 490

17. 490
18. 491
19. 491
20. 491
21. 300
22. 105
23. 352
24. 489
25. 489
26. 490
27. 490
28. 490
29. 490
30. 489
31. 485

INSTRUCTIONS

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

UNIT SHUTDOWN AND POWER REDUCTIONS

REPORT MONTH JANUARY, 1989

DOCKET NO. 50-244
 UNIT NAME: R.E. GINNA NUCLEAR POWER PLANT
 DATE: February 10, 1989
 COMPLETED BY: Robert E. Dodge
 TELEPHONE: 315-524-4446 x-396
GINNA Station

No.	Date	Type 1	Duration (Hours)	Reason 2	Method of Shutting Down Reactor 3	Licensee Event Report #	System Code 4	Component Code 5	Cause & Corrective Action to Prevent Recurrence
89-1	1-21-89	F	21	A	-	-	HC	INSTRU	Reactor power level reduction to approximately 49% to repair tube leaks in the condenser water boxes. Turbine trip occurred, during a turbine stop valve test, because of a short in the test solenoid.

1
 F: Forced
 S: Scheduled

2
 Reason:
 A-Equipment Failure (Explain)
 B-Maintenance or Test
 C-Refueling
 D-Regulatory Restriction
 E-Operator Training & License Examination
 F-Administrative
 G-Operational Error (Explain)
 H-Other (Explain)

3
 Method:
 1-Manual
 2-Manual Scram.
 3-Automatic Scram.
 4-Other (Explain)

4
 Exhibit G - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG-0161)

5
 Exhibit I - Same Source

NARRATIVE SUMMARY OF OPERATING EXPERIENCE

DOCKET NO. 50-244
UNIT R.E. Ginna Nuclear Power Plant
DATE February, 10, 1989
COMPLETED BY *Robert E. Dodge*
Robert E. Dodge
TELEPHONE 1 (315) 524-4446
EXT. 396 at Ginna

MONTH January, 1989

The unit operated at 100% reactor power level for the majority of the report period with a few exceptions detailed below:

On 1/12/89 the reactor power level was reduced to ~ 97% to perform Periodic Tests involving the Standby Auxiliary Feedwater System.

On 1/13/89 the reactor power level was reduced to ~ 98% to perform Periodic Tests involving the Auxiliary Feedwater System.

On 1/21/89 the reactor power level was reduced to ~ 49% to repair tube leaks in three condenser water boxes. A turbine trip occurred, during a turbine stop valve test, because of a short in the test solenoid. The reactor power level was restored to 100% after completion of the repairs.

GINNA STATION

MAINTENANCE REPORT SUMMARY

JANUARY, 1989

During the month of January, routine maintenance and inspections were completed. Major safety related work included:

- a. A Service Water Pump - adjust packing
- b. Diesel Fire Pump - fill and observe coolant level
- c. A & B Emergency Diesel Generators - replace fuel oil accumulators
- d. Snubber inspection per M-40