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 FACIL: 50-244 Robert Emmet Ginna Nuclear Plant, Unit 1, Rochester G 05000244
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 RECIPIENT NAME: CRUTCHFIELD, D. RECIPIENT AFFILIATION: Operating Reactors Branch 5

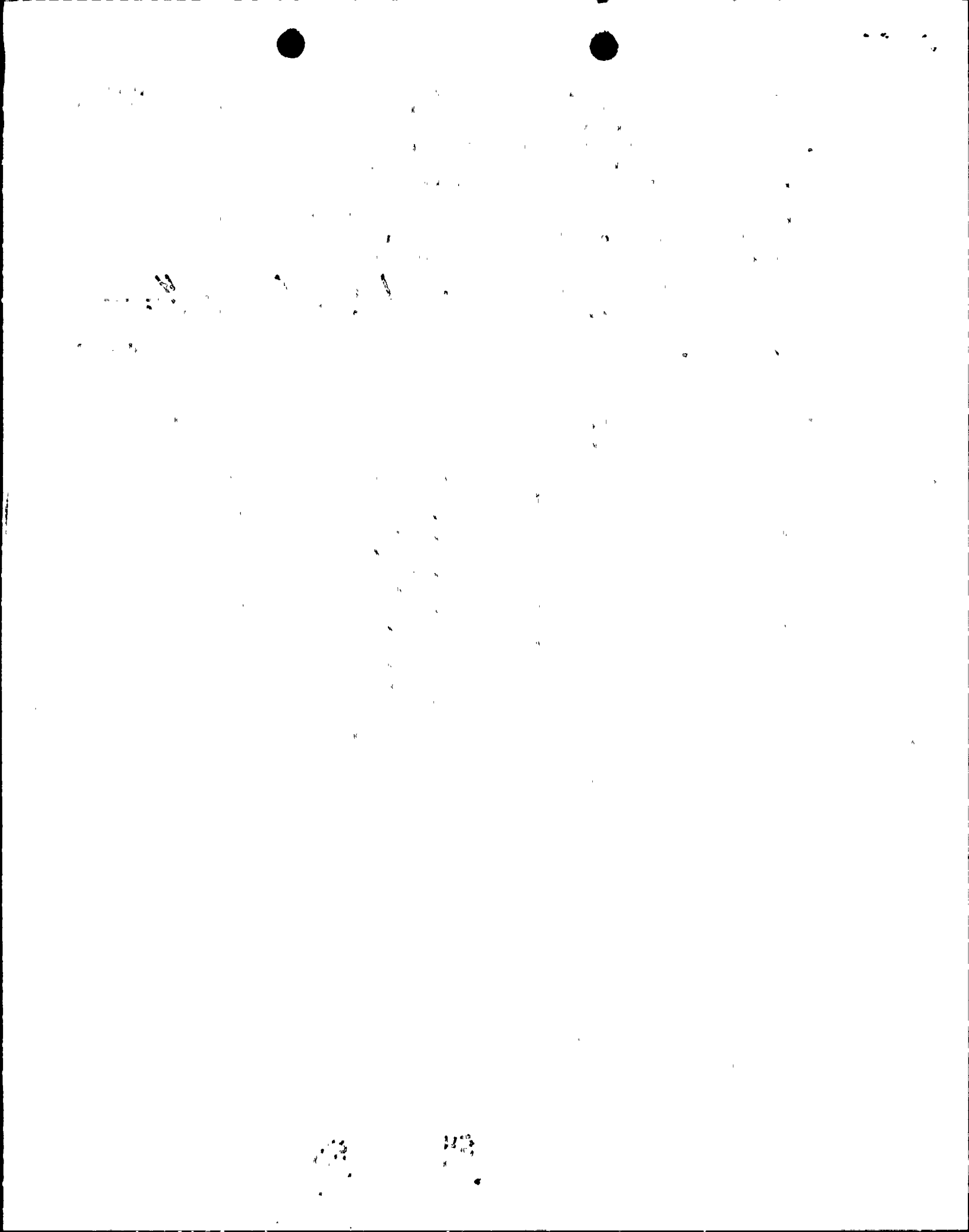
SUBJECT: Forwards response to 820317 Generic Ltr 82-05 requesting that util confirm completion of certain post-TMI requirements & schedule for implementation.

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 TITLE: Response to NUREG -0737/NUREG-0660 TMI Action Plan Rgmts (OL's)

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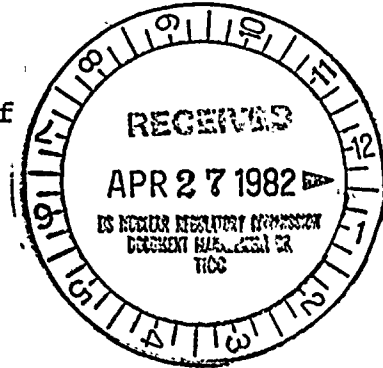
ROCHESTER GAS AND ELECTRIC CORPORATION • 89 EAST AVENUE, ROCHESTER, N.Y. 14649

JOHN E. MAIER
Vice President

TELEPHONE
AREA CODE 716 546-2700

April 23, 1982

Director of Nuclear Reactor Regulation
Attention: Mr. Dennis M. Crutchfield, Chief
Operating Reactors Branch No. 5
U.S. Nuclear Regulatory Commission
Washington, D.C. 20555



Subject: Post-TMI Requirements
R. E. Ginna Nuclear Power Plant
Docket No. 50-244

Dear Mr. Crutchfield:

Generic letter 82-05 dated March 17, 1982 from Darrel G. Eisenhower requested that we confirm the completion of certain post-TMI requirements and provide the completion dates, or that we propose a schedule for implementation. Each of the items for which information was requested is addressed in Attachment A to this letter.

Very truly yours,

John E. Maier
John E. Maier

Attachment

Subscribed and sworn to before
me on this 23 day of April 1982

Stephen Kowba
STEPHEN KOWBA
NOTARY PUBLIC, State of N.Y., Monroe County
My Commission Expires March 30, 1984

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ATTACHMENT A

NUREG-0737 ITEMS REQUIRING LICENSEE RESPONSE

Item	Title	Applicability	NUREG-0737 Schedule	Requirement
I.A.3.1	Simulator Exams	All	10/1/81	include simulator exams in licensing examinations
<p>Simulator exams have been scheduled as detailed in an RGE letter from John E. Maier dated October 6, 1981 to Mr. Paul Collins, Chief, Operator Licensing Branch, USNRC.</p>				
II.B.2	Plant Shielding	All	1/1/82	modify facility to provide access to vital areas under accident conditions
<p>The schedule for completion of plant modifications was addressed in an RGE letter from John E. Arthur dated November 25, 1981 to Mr. Dennis M. Crutchfield, USNRC. As a result of the plant outage beginning in January 1982, our commitment to have these modifications completed by March 1, 1982 is revised so that the modifications will be completed before plant startup which is expected in May 1982.</p>				
II.B.3	Post-accident Sampling	All	1/1/82	install upgrade post-accident sampling capability
<p>A description of the equipment modifications and the schedule for completion of this work has been given in an RGE letter from John E. Maier dated September 4, 1981 to Mr. Dennis M. Crutchfield, USNRC. We expect to have all of the required equipment installed by July 1, 1982. However, because of the length of the current outage and the additional work and modifications that it has entailed, startup testing and calibration of the Post Accident Sampling System (PASS) may not be completed so as to put the system in service until September 1, 1982.</p>				
II.B.4	Training for Mitigating Core Damage	All	10/1/81	complete training program
<p>All licensed operators and licensed staff completed a course on mitigating core damage prior to October 1, 1981. Some non-licensed staff and health physics and instrument and control personnel also received training on applicable portions of the course. All non-licensed personnel completed this training by November 2, 1981.</p>				
II.E.1.2	Aux. Feedwater Initiation & Flow Indicator	PWR	7/1/81	modify instrumentation to level of safety grade

This topic has been the subject of substantial correspondence and discussion between the NRC Staff and RGE Staff. We have, however, completed all of the requirements and supplied the requested information in references 4 to 20 of a letter from John E. Maier dated January 19, 1982 to Dennis M. Crutchfield, USNRC.



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The first part of the document discusses the importance of maintaining accurate records of all transactions. It emphasizes that every entry should be supported by a valid receipt or invoice. This ensures that the financial statements are reliable and can be audited without any discrepancies.

In addition, it is crucial to review the accounts regularly to identify any potential errors or irregularities. This proactive approach helps in preventing fraud and ensures that the organization's financial health is always in check.

Furthermore, the document highlights the need for transparency in financial reporting. All stakeholders should have access to the necessary information to make informed decisions. This includes providing clear explanations for any significant fluctuations in the data.

Finally, it is recommended to use modern accounting software to streamline the process. This not only saves time but also reduces the risk of human error. Regular updates and training for staff are essential to ensure the system remains effective and secure.

By following these guidelines, organizations can ensure that their financial records are accurate, transparent, and secure. This leads to better financial management and overall business success.

Item	Title	Applicability	NUREG-0737 Schedule	Requirement
II.E.4.2	Containment Isolation Dependability	All	7/1/81	Part 5 - lower containment pressure setpoint to level compatible with normal operation
			7/1/81	Part 7 - isolate purge and vent valves on radiation signal

Both of these requirements have been met at Ginna as described in RGE letters dated December 30, 1980 and November 19, 1979 and reconfirmed in a letter dated July 1, 1981 from John E. Maier to Dennis M. Crutchfield, USNRC.

A letter with an attached safety evaluation report from Dennis M. Crutchfield to John E. Maier dated July 15, 1981 confirmed that the containment pressure setpoint requirements had been met. Revised Technical Specifications incorporating the lower setpoint were submitted in an application for license amendment dated December 8, 1981. Issuance of license Amendment 47 incorporating the change occurred on January 13, 1982.

II.F.1	Accident Monitoring	All	1/1/82	(1) install noble gas effluent monitors
			1/1/82	(2) provide capability for effluent monitoring of iodine
			1/1/82	(3) install in-containment radiation-level monitors
			1/1/82	(4) provide continuous indication of con- tainment pressure
			1/1/82	(5) provide continuous indication of con- tainment water level
			1/1/82	(6) provide continuous indication of hydrogen concentration in containment

RGE letters addressed to Dennis M. Crutchfield dated November 25, 1981 from John E. Arthur and January 19, 1982 from John E. Maier have previously addressed the completion schedules for these items. We will have completed installation of all of the required equipment prior to startup from our current outage. An application for amendment to our license dated April 16, 1982 has been submitted to incorporate the hydrogen monitoring system into our containment isolation Technical Specification. The hydrogen monitors will be placed in service at plant startup contingent upon approval of that license amendment.

The containment sump level instrumentation for sump B is being replaced during our current outage to meet our commitment to provide a system which meets current environmental qualification criteria.



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This equipment is currently undergoing qualification testing in accordance with IEEE 323-1974. Final test reports will be completed late in 1982. The materials and design of the GEMS DELAVAL level switches being installed have been reviewed prior to installation to establish confidence that the environmental test results will be acceptable.