UNITED STATES OF AMERICA

NUCLEAR REGULATORY COMMISSION

In the Matter of	)	
	)	
Rochester Gas and Electric Corporation	)	Docket No. 50-244
(R. E. Ginna Nuclear Power Plant,	)	
Unit No. 1)	)	

APPLICATION FOR AMENDMENT TO OPERATING LICENSE

Pursuant to Section 50.90 of the regulations of the U.S. Nuclear Regulatory Commission (the "Commission"), Rochester Gas and Electric Corporation ("RG&E"), holder of Provisional Operating License No. DPR-18, hereby requests that the Technical Specifications set forth in Appendix A to that license be amended to provide consistency in the basis for Technical Specification 2.1.

The proposed technical specification changes are set forth in Attachment A to this Application. A safety evaluation is set forth in Attachment B. This evaluation also demonstrates that the proposed change does not involve a significant change in the types or a significant increase in the amounts of effluents or any change in the authorized power level of the facility. As demonstrated in Attachment C, the proposed change does not involve a significant hazards consideration.

WHEREFORE, Applicant respectfully requests that Appendix A to Provisional Operating License No. DPR-18 be amended in the form attached hereto as Attachment A.

Rochester Gas and Electric Corporation

By _____
Roger W. Kober
Vice President,
Electric and Steam Production

Subscribed and sworn to before me
on this 17th day of July, 1984.

_____
LYNN I. HAUCK
NOTARY PUBLIC, State of N.Y., Monroe County
My Commission Expires March 30, 1986

ROCHESTER GAS AND ELECTRIC CORPORATION • 89 EAST AVENUE, ROCHESTER, N.Y. 14649-0001

TELEPHONE
AREA CODE 716 546-2700

July 17, 1984

Mr. Don Cramblette
CH2M Hill
10 Tobey Village Office Park
Pittsford, New York 14534

Dear Don:

"Final" Evaluation Report Contents

This will confirm our discussions on July 12, 1984 concerning the content of the report which we will tentatively entitle "Final Evaluation Program Report - In Response to the Cessation of RDF Operations."

The report shall have seven main sections and follow the outline noted below:

Section I - Executive Summary

This section shall review the successful implementation of the RDF program at Russell Station and shall include a summary of RDF quality, quantity and utilization over the course of the program. The ongoing operational impacts of installed RDF handling equipment within the station shall be briefly described.

Section II- Completed Evaluation Program Studies and Results

This section shall review and summarize those aspects of the Program (Schedule I) that have been completed to date. Conclusions drawn from those studies should be clearly stated.

Section III- Program Studies Implemented But Not Yet Completed

This section shall review the status of Evaluation Program studies which we are in the midst of conducting, such as the pipeline alternate materials study. All work shall be summarized and a projection of work remaining and cost estimates for completion (should RDF utilization commence again) shall be made.

Section IV - Studies Contemplated But Not Yet Undertaken

This section shall describe those projects envisioned as a part of the Program, but which have not yet been initiated.

Section V - Actions Necessary To Place The Receiving and Splitter Buildings on Standby

The details for this section will be supplied primarily by Bob Vermeulen. Specific actions taken to place the receiving and splitter buildings and related equipment on standby shall be described.

Section VI - On-going Maintenance Requirements

This section shall detail the periodic (monthly, quarterly, etc.) activities (inspections, testing, etc.) necessary to insure that the receiving and splitter buildings and their related equipment are properly maintained under standby conditions. Bob Vermeulen will supply most of the information for this section. The station will conduct these activities with a view toward minimizing energy demand charges to Monroe County.

Section VII - Activities Necessary to Restart the Facilities

This section should stress the lead time necessary and the activities which must be completed prior to the future restart of the receiving and splitter buildings. We estimate that at least three months will be needed for RG&E to make adequate staffing arrangements and/or equipment modifications (bag filter changes, wastewater treatment screening, etc.) prior to startup.

As discussed, you will have a draft of this report for our review by the end of August, with issuance of a final report anticipated by the end of September, 1984.

Please contact me if you need further clarification on any of the above items.

Very truly yours,

Dennis J. Sugumele, P.E.
Senior Environmental Engineer

xc: J. Corson
R. DeSeyn
D. Irish
R. Vermeulen
J. Vinch
C. Ladelfa

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