



Commonwealth Edison  
Dresden Nuclear Power Station  
R.R. #1  
Morris, Illinois 60450  
Telephone 815/942-2920

REGULATORY DOCKET FILE COPY *MS*

August 19, 1980

DJS #80-20

James G. Keppler, Regional Director  
Directorate of Regulatory Operations - Region III  
U.S. Nuclear Regulatory Commission  
799 Roosevelt Road  
Glen Ellyn, IL 60137

Reportable Occurrence Report #80-27/03L-0, Docket #050-237, is being submitted to your office in accordance with Dresden Nuclear Power Station Technical Specification 6.6.B.2.(b), conditions leading to operation in a degraded mode permitted by a limiting condition for operation or plant shutdown required by a limiting condition for operation.

*DJ Scott*

D. J. Scott  
Station Superintendent  
Dresden Nuclear Power Station

DJS:lcg

Enclosure

cc: Director of Inspection & Enforcement  
Director of Management Information & Program Control  
U.S. NRC Document Management Branch  
File/NRC

*A002*  
*5/11*  
AUG 25 1980

### LICENSEE EVENT REPORT

CONTROL BLOCK:            ① (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0	1	I	L	D	R	S	2	0	0	-	0	0	0	0	0	0	-	0	0	3	4	1	1	1	1	4	5
7	8	9	14	15	LICENSE NUMBER												25	26	LICENSE TYPE					30	57	CAT	58

0	1	L	0	5	0	0	0	2	3	7	0	7	2	5	8	0	0	8	2	0	8	0		
7	8	REPORT SOURCE		60	61	DOCKET NUMBER						68	69	EVENT DATE			74	75	REPORT DATE					80

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES ⑩

0 2 The unit was in normal operation, dropping load in preparation for I.E.B. 80-17 scram tests. The equipment operator noticed a low level of Diesel Generator coolant present in the water tank. A lube oil sample was taken, and water was found in the oil. Minimal effect on public health and safety due to the operability of Unit 2/3 Diesel Generator. There has been a similar occurrence, R. O. 80-08/03L-0

0	2	0	3	0	4	0	5	0	6	0	7	0	8	0	9							
7	8	SYSTEM CODE		9	10	11	CAUSE CODE		12	CAUSE SUBCODE		13	COMPONENT CODE			18	COMP. SUBCODE		19	VALVE SUBCODE		20

0	9	E	E	E	11	E	12	D	13	H	T	E	X	C	H	14	C	15	Z	16
7	8	EVENT YEAR		21	22	SEQUENTIAL REPORT NO.			24	26	OCCURRENCE CODE		28	29	REPORT TYPE		30	REVISION NO.		32

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS ⑲

1	0	1	1	1	2	1	3	1	4														
7	8	LER/RO REPORT NUMBER		17	EVENT YEAR		21	22	SEQUENTIAL REPORT NO.			24	26	OCCURRENCE CODE		28	29	REPORT TYPE		30	REVISION NO.		32

1	5	E	28	0	3	9	29	N/A	30	A	31	Equipment Operator Observation	32									
7	8	FACILITY STATUS		9	% POWER			12	13	OTHER STATUS			30	METHOD OF DISCOVERY		45	DISCOVERY DESCRIPTION					80

1	6	Z	33	Z	34	N/A	35	N/A	36																						
7	8	ACTIVITY TAKEN		33	FUTURE ACTION			34	EFFECT ON PLANT			35	SHUTDOWN METHOD		36	HOURS		37	ATTACHMENT SUBMITTED		41	NPRD-4 FORM SUB.		42	PRIME COMP. SUPPLIER		43	COMPONENT MANUFACTURER			47

1	7	0	0	0	37	Z	38	N/A	39									
7	8	PERSONNEL EXPOSURES NUMBER			11	PERSONNEL EXPOSURES TYPE		12	DESCRIPTION			13	N/A					80

1	8	0	0	0	40	N/A	41											
7	8	PERSONNEL INJURIES NUMBER			11	PERSONNEL INJURIES TYPE		12	DESCRIPTION			13	N/A					80

1	9	Z	42	N/A	43										
7	8	LOSS OF OR DAMAGE TO FACILITY TYPE			11	LOSS OF OR DAMAGE TO FACILITY DESCRIPTION			12	N/A					80

2	0	N	44	N/A	45										
7	8	ISSUED PUBLICITY			10	DESCRIPTION			11	N/A					80

SPO 917-926