

GEORGIA POWER COMPANY

TEL. (912) 367-6490
(912) 537-8124

EDWIN I. HATCH NUCLEAR PLANT

P. O. BOX 442
BAXLEY, GA. 31513

BAXLEY, GEORGIA

April 15, 1976

Mr. Norman C. Moseley, Director
Directorate of Regulatory Operations
Nuclear Regulatory Commission
Region II, Suite 818
230 Peachtree Street, N.W.
Atlanta, Georgia 30302



Ref: E. I. Hatch Unit No. 1
Docket No. 50-321

Pursuant to Section 6.9.1.2 of Hatch Unit 1 Technical Specifications,
please find attached Reportable Occurrence Report No. 50-321/1976-26.

Very truly yours,


D. P. Shannon
Plant Superintendent

DPS/TVG/bev
attachs.

cc: G. F. Head
W. A. Widner
File
Control Room

4027

LICENSEE EVENT REPORT

CONTROL BLOCK:

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(PLEASE PRINT ALL REQUIRED INFORMATION)

LICENSEE NAME			LICENSE NUMBER												LICENSE TYPE				EVENT TYPE						
01	G	A	E	I	H	1	0	0	-	0	0	0	0	0	-	0	0	4	1	1	1	1	0	1	
7	8	9	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32				
CATEGORY		REPORT TYPE	REPORT SOURCE	DOCKET NUMBER						EVENT DATE				REPORT DATE											
01	CONT		T	L	0	5	0	-	0	3	2	1	0	4	0	4	7	6	0	4	1	3	7	6	
7	8	57	58	59	60	61	62	63	64	65	66	67	68	69	70	71	72	73	74	75	76	77	78	79	80

EVENT DESCRIPTION

02	While in cold shutdown for LPCI modification, open links in panel H11-P601 defeated the	80
03	starting of all RHR pumps after they had been stopped. This condition resulted in	80
04	shutdown cooling being out of service for a period of 90 minutes. The limits were	80
05	closed and the system returned to operation as required by Technical Specifications.	80
06	(50-321/1976-26)	80

SYSTEM CODE		CAUSE CODE		COMPONENT CODE				PRIME COMPONENT SUPPLIER		COMPONENT MANUFACTURER				Non-Compliance											
07	C	F	A	I	N	S	T	R	U	0	5	3	7	5	Y										
7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32

CAUSE DESCRIPTION

08	The links had been open to prevent inadvertent starts on the RHR pumps as a result of	80
09	the LPCI modification. A lifted wire and jumper tag had been issued and approved by	80
10	the Plant Review Board. The link opening did not result in the pumps tripping (cont.)	80

FACILITY STATUS		% POWER			OTHER STATUS			METHOD OF DISCOVERY		DISCOVERY DESCRIPTION			
11	G	0	0	0	N/A	A	NA						
7	8	9	10	11	12	13	14	15	16	17	18	19	20
FORM OF ACTIVITY RELEASED		CONTENT OF RELEASE		AMOUNT OF ACTIVITY				LOCATION OF RELEASE					
12	Z	Z	N/A					N/A					
7	8	9	10	11	12	13	14	15	16	17	18	19	20

PERSONNEL EXPOSURES

NUMBER		TYPE		DESCRIPTION		
13	0	0	0	Z	N/A	
7	8	9	10	11	12	13

PERSONNEL INJURIES

NUMBER		DESCRIPTION			
14	0	0	0	N/A	
7	8	9	10	11	12

PROBABLE OFFSITE CONSEQUENCES

15	N/A	80
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LOSS OR DAMAGE TO FACILITY

TYPE		DESCRIPTION	
16	Z	N/A	
7	8	9	10

PUBLICITY

17	N/A	80
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ADDITIONAL FACTORS

18	Cause Description (cont.) but prevented them from being restarted. The drawings correctly	80
19	showed that the links were tied into the start circuit, however, they (cont. p. 2 of 2)	80

Georgia Power Company
Plant E. I. Hatch
Baxley, Ga. 31513

Reportable Occurrence No. 50-321/1976-26

Cause Description (cont.)

did not show clearly that it would defeat the starting circuits for manual control. To prevent a reoccurrence personnel involved with these link openings have been made aware of the need for investigation when more than one wire is connected to each side of the link.