



Commonwealth Edison  
Dresden Nuclear Power Station  
R.R. #1  
Morris, Illinois 60450  
Telephone 815/942-2920

DSB

JUN 18 1980

June 10, 1980

BBS Ltr. #80-493

James G. Keppler, Regional Director  
Directorate of Regulatory Operations - Region III  
U.S. Nuclear Regulatory Commission  
799 Roosevelt Road  
Glen Ellyn, IL 60137

Reportable Occurrence Report #80-25/03L-0, Docket #050-249, is being submitted to your office in accordance with Dresden Nuclear Power Station Technical Specification 6.6.B.2.(a), reactor protection system or engineered safety feature instrument settings which are found to be less conservative than those established by the technical specifications but which do not prevent the fulfillment of the functional requirements of affected systems.

*B. B. Stephenson*

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Station Superintendent  
Dresden Nuclear Power Station

BBS/nh

Enclosure

cc/ Director of Inspection & Enforcement  
Director of Management Information & Program Control  
File/NRC

A002  
3  
1/1

# LICENSEE EVENT REPORT

CONTROL BLOCK: \_\_\_\_\_ (1)

(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0 1 I L D R S 3 0 0 - 0 0 0 0 0 0 - 0 0 4 1 1 1 1 0 5  
8 9 14 15 25 26 30 37 CAT 58

CON'T  
0 1 L 0 5 0 0 0 2 4 9 0 5 2 1 8 0 0 6 1 1 8 0 9  
8 60 61 68 69 74 75 80

### EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

0 2 During normal operation while performing Main Steam Line High Flow Isolation Surveil-  
0 3 lance, flow switch DPIS 3-261-2A was out of Tech. Spec. limits, Table 3.2.1. Initial  
0 4 test indicated 115.5 psid increasing, instead of required 110 psid increasing. Mini-  
0 5 mal effect on public health and safety because all remaining switches and both "A" and  
0 6 "B" PCIS trip channels were operable. Similar event: RO #79-001/03L-0.  
0 7  
0 8

0 9 C D E E I N S T R U S Z  
9 10 11 12 13 18 19 20

17 LER/RO REPORT NUMBER 8 0  
EVENT YEAR 8 0  
CAUSE CODE E  
CAUSE SUBCODE E  
COMPONENT CODE I N S T R U  
COMP. SUBCODE S  
VALVE SUBCODE Z  
SEQUENTIAL REPORT NO. 0 2 5  
OCCURRENCE CODE /  
REPORT TYPE L  
REVISION NO. 0

ACTION TAKEN: X Z  
FUTURE ACTION Z  
EFFECT ON PLANT Z  
SHUTDOWN METHOD Z  
HOURS 0 0 0 0  
ATTACHMENT SUBMITTED N  
NPRD-4 FORM SUB. Y  
PRIME COMP. SUPPLIER N  
COMPONENT MANUFACTURER B 0 8 0

### CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1 0 There was no apparent cause. Switch was retested and tripped within Tech. Spec. limits  
1 1 on the 2nd and subsequent actuations. The steam line flow switches will continue to  
1 2 be tested on a monthly basis.  
1 3  
1 4

1 5 E 0 9 8 N/A B Main Steam Line High Flow Surveillance  
8 9 10 13 44 45 46

1 6 Z Z N/A N/A  
8 9 10 11 44 45

1 7 0 0 0  
PERSONNEL EXPOSURES NUMBER TYPE DESCRIPTION N/A  
8 9 11 12 13 39 38

1 8 0 0 0 N/A  
PERSONNEL INJURIES NUMBER DESCRIPTION  
8 9 11 12 13 41 40

1 9 Z N/A  
LOSS OF OR DAMAGE TO FACILITY TYPE DESCRIPTION  
8 9 11 12 43 42

2 0 N N/A  
ISSUED PUBLICITY DESCRIPTION  
8 9 10 45 44

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