

Commonwealth Edison

Dresden Nucl

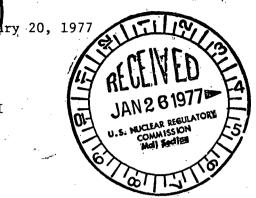
R.R. #1 Morris, Illinois 60450 Telephone 815/942-2920

Regulatory

File Cy.

BBS Ltr. #77-50

Mr. James G. Keppler, Regional Directorate of Regulatory Operations - Region III U. S. Nuclear Regulatory Commission 799 Roosevelt Road Glen Ellyn, Illinois 60137



Enclosed please find Reportable Occurrence report number 50-249/1976-36. This report is being submitted to your office in accordance with the Dresden Nuclear Power Station Technical Specifications, Section 6.6.B.

DOCKETED USNRC

B. B. Stephenson

Station Superintendent

Dresden Nuclear Power Station

BBS:jo

Enclosure

cc: Director of Inspection & Enforcement
Director of Management Information & Program Control

File/NRC

LICENSEE EVENT REPORT CONTROL BLOCK: PLEASE PRINT ALL REQUIRED INFORMATION 1 DRS 0 | ---0|0|0|0|0|-|0|0| 0 5 0 - 0 2 4 9 1 2 2 3 7 6 **EVENT DESCRIPTION** A routine surveillance audit conducted by station personnel revealed that a number 80 of surveillance intervals had been inadvertently exceeded during the six-month 03 -80 period following a Tech Spec revision which limited those intervals. 04 80 section 1.0.C C (a) and (b) (which became effective in May, 1976) specified that 0 5 80 (a) surveillance interval extensions were not to exceed 25% of the interval; and 06 80 (Continued) COMPONENT MANUFACTURER VIOLATION COMPONENT CODE Y Z ZCAUSE DESCRIPTION Station surveillances are scheduled and updated weekly on a computer. 80 time surveillance scheduling by computer began until December 6, 1976, surveillance 0|9| 80 scheduling was performed on a frequency basis. This meant that a monthly item 10 80 (Continued) METHOD OF FACILITY % POWER OTHER STATUS DISCOVERY DESCRIPTION STATUS DISCOVERY В E NA 46 13 CONTENT OF RELEASE AMOUNT OF ACTIVITY LOCATION OF RELEASE RELEASED NA 80 PERSONNEL EXPOSURES DESCRIPTION NUMBER NA. PERSONNEL INJURIES NUMBER OFFSITE CONSEQUENCES NA 80 LOSS OR DAMAGE TO FACILITY DESCRIPTION 80 **PUBLICITY** NA 80 **ADDITIONAL FACTORS** 80 80 EXT. 222 Ralph V. Nimmer NAME:

EVENT DESCRIPTION (Continued)

(b) that the total combined interval of any 3 consecutive intervals was not to exceed 3.25 times the specified surveillance interval. Surveillance interval violations were identified in both categories described above. It was also noted during the audit that certain surveillance items had not been conducted. (See attached list for titles of surveillance items involved.) (50-249/1976-36)

CAUSE DESCRIPTION (Continued)

was scheduled for the same time period each month regardless of when it had been performed the previous month. Consequently, if a monthly item, for example, were performed nine days "early," by the time the item appeared on the schedule to be performed again, the interval plus 25% would have already elapsed, resulting in a Tech Spec violation.

By June, 1976, a course of action had been decided upon which would ensure that surveillance intervals did not exceed the revised limits. First, the computer was to be reprogrammed to schedule surveillances on a date-done rather than on a frequency basis. A formal request for program modifications was initiated in July, 1976. These modifications had been programmed, tested, and successfully implemented by December, 1976. Secondly, a base date (desirable surveillance date) was to be assigned to each regularly scheduled surveillance item to provide a stable reference point. This phase has been substantially completed, and final base date information is expected to be entered into the computer no later than February 28, 1977.

Successful implementation of the program described above will permit a prompt comparison to be made between a given surveillance item's scheduled date and its base date. In this manner it will be possible to determine readily whether a surveillance item has been performed within the required interval. To ensure that any discrepancy is identified in a timely manner, all surveillance items will be reviewed on a monthly basis.

The number of surveillance items involved in this event represented less than 1% of the total number of surveillances conducted during the period in question. The safety implications of this event, therefore, were considered to be minimal. Surveillance interval violations were identified concurrently for all three units at Dresden.

SURVEILLANCE FREQUENCY VIOLAT

UNIT #3

INSTRUMENTATION AREA

	·		ARLA		
SURV. EREQ.	SURV. ITEM NO.	* F. Q.	DESCRIPTION	TECH. SPEC.	DATES OF EXCEEDED INTERVA
М	007	1	Scram APRM Upscale, Inoperative & Downscale	4.2.1	8-17-76 To 9-28-76
M	007	3	Scram APRM Upscale, Inoperative & Downscale	4.2.1	7-19-76 To 10-28-76 8-17-76 To 11-29-76
М	009	1	Condenser Low Vacuum Scram	4.1.2	8-14-76 To 11-26-76
W	. 016	1	SRM Upscale Rod Block	4.2.1	11-3-76 To 11-13-76
М	9 018 ;	3	RBM Upscale and Downscale Rod Block	4.2.1	8-7-76 To 11-17-76
М	019	1	Block APRM Flow Bias Upscale & Downscale Rod	4.2.1	8-17-76 To 9-28-76
М	019	3	APRM Flow Bias Upscale & Downscale Rod	4.2.1	6-18-76 To 9-28-76; 7-19-76 To 10-28-76; 8-17 To 11-29-
M	023	1	Main Steam Line High Flow Isolation	4.2.1	6-19-76 To 7-30-76
М	028	1	Isolation Isolation Condenser Steam Line High Flow		9-15-76 To 10-24-76
М	029	1	Isolation Isolation Condenser Condensate Line Flow		9-15-76 To 10-24-76
М	042	1	Containment Spray Interlock ECCS (2)	4.2.1	8-17-76 To 9-30-76
М	042	3	Containment Spray Interlocks ECCS (2)	4.2.1	8-17-76 To 12-4-76
М	051	3	Rx Building CCW Radiation Monitor	4.8.C	6-14-76 To 9-29-76
M	052	1	Service Water Radiation Monitor	4.8.C	.6-14-76 To 7-23-76
				•	
	. 3.				•
#- 1		. ,			
• • • • • • • • • • • • • • • • • • • •					

*F.Q. = Type of Frequency Violation:

1 = 1 Frequency Interval Plus 25% Exceeded
3 = 3 Times Normal Interval Plus Single Interval 25% Exceeded

'M = Missed Surveillance

SURVEILLANCE FREQUENCY VIOLATIONS

UNIT

OPERATING AREA

			AACA		
SURV.	SURV. ITEM NO.	* F Q.	DESCRIPTION	TECH. SPEC.	DATES OF EXCEEDED INTERVA
M	: 012	3	Core Spray Pump Operability	4.5.A	6-18-76 To 9-27-76
M	013	3	Core Spray M.O. Valve Operability	4.5.A	6-18-76 To 9-26-76
M	015	М	High Energy Piping Inspection	4.11	Not Done June Thru Sept.
M	016	-3	LPCI Pump Operability	4.5.A	6-18-76 To 9-27-76
М	017	3	LPCI M.O. Valve Operability	4.5.A	6-18-76 To 9-27-76
M	022	М	Torus/Drywell Vacuum Breaker Cycling	4.7.A.4.a	Not Done May or June
М	022	1	Torus/Drywell Vacuum Breaker Cycling	4. 7. A. 4.a	8-8-76 To 9-30-76
Q	023	1	MSIV Trip and Timing	4.7.D	5-3-76 To 8-29-76
М	028	1	HPCI Pump Operability	4.5.C.	6-11-76 To 7-21-76 7-21-76 To 9-5-76
M	029	1	HPCI M.O. Valve Operability	4.5.C	6-11-76 To 7-21-76 7-21-76 To 9-5-76
Q	030	1.	HPCI Flow Test	4.5.C	5-4-76 To 9-5-76
Q	047	М	Abnormal Procedure Drill	6.2.G	Not Done Since 5-4-76
				\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
See See	e degree				
	•			and the state of t	•

= Type of Frequency Violation:

^{1 = 1} Frequency Interval Plus 25% Exceeded

^{3 = 3} Times Normal Interval Plus Single Interval 25% Exceeded

M = Missed Surveillance

				~. 	
	_		RAD=CHEMISTRY AREA		
SURV.		* F. Q.	DESCRIPTION	TECH. SPEC.	DATES OF EXCEEDED INTERVA
М	003	1	Reactor Water Isotopic	4.6.C.1.b	9-15-76 To 10-28-76
			e de la companya de		the state of the s
				28.5	
		·			
		s.	•		
		A			
	*				
2	•				
					- व्यक्तिक

^{*}F.Q. = Type of Frequency Violation:

1 = 1 Frequency Interval Plus 25% Exceeded

3 = 3 Times Normal Interval Plus Single Interval 25% Exceeded