

# ACCELERATED DISTRIBUTION DEMONSTRATION SYSTEM

## REGULATORY INFORMATION DISTRIBUTION SYSTEM (RIDS)

ACCESSION NBR:8805200097 DOC.DATE: 88/04/30 NOTARIZED: NO DOCKET #  
 FACIL:50-244 Robert Emmet Ginna Nuclear Plant, Unit 1, Rochester G 05000244  
 AUTH.NAME AUTHOR AFFILIATION  
 MCNAMARA,A.E. Rochester Gas & Electric Corp.  
 SNOW,B.A. Rochester Gas & Electric Corp.  
 RECIP.NAME RECIPIENT AFFILIATION

SUBJECT: Monthly operating rept for Apr 1988.W/880512 ltr.

DISTRIBUTION CODE: IE24D COPIES RECEIVED:LTR 1 ENCL 1 SIZE: 6  
 TITLE: Monthly Operating Report (per Tech Specs)

NOTES:License Exp date in accordance with 10CFR2,2.109(9/19/72). 05000244

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# OPERATING DATA REPORT

DOCKET NO. 50-244

DATE May 12, 1988

COMPLETED BY Andrew E. McNamara  
Andrew E. McNamara

TELEPHONE 315-524-4446 c-301  
Ginna Station

## OPERATING STATUS

- 1. Unit Name: R.E. GINNA NUCLEAR POWER PLANT
- 2. Reporting Period: April, 1988
- 3. Licensed Thermal Power (MWt): 1520
- 4. Nameplate Rating (Gross MWe): 490
- 5. Design Electrical Rating (Net MWe): 470
- 6. Maximum Dependable Capacity (Gross MWe): 490
- 7. Maximum Dependable Capacity (Net MWe): 470

Notes The unit was maintained at 100% reactor power level for the majority of the report period with one exception, detailed on page 3 and 4.

8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report, Give Reasons:

9. Power Level to Which Restricted, If Any (Net MWe):

10. Reasons For Restrictions, If Any:

	This Month	Yr.-to-Date	Cumulative
11. Hours In Reporting Period	719*	2,903.00	161,543.00
12. Number of Hours Reactor Was Critical	719	1,885.2	125,903.67
13. Reactor Reserve Shutdown Hours	0	0	1,687.55**
14. Hours Generator On-Line	719*	1,820.50	123,498.88
15. Unit Reserve Shutdown Hours	0	0	8.5**
16. Gross Thermal Energy Generated (MWH)	1,072,037	2,451,015	173,378,748
17. Gross Electrical Energy Generated (MWH)	366,504	829,059	56,911,644
18. Net Electrical Energy Generated (MWH)	349,058	785,428	53,996,712
19. Unit Service Factor	100%	62.71%	76.45%
20. Unit Availability Factor	100%	62.71%	76.45%
21. Unit Capacity Factor (Using MDC Net)	103.29%	57.57%	72.56%
22. Unit Capacity Factor (Using DER Net)	103.29	57.57%	72.56%
23. Unit Forced Outage Rate	0%	11.20%	6.58%

24. Shutdowns Scheduled Over Next 6 Months (Type, Date and Duration of Each):

25. If Shut Down At End Of Report Period, Estimated Date of Startup:

26. Units In Test Status (Prior to Commercial Operation):

Forecast

Achieved

INITIAL CRITICALITY

INITIAL ELECTRICITY

COMMERCIAL OPERATION

1624  
11

\*Eastern Standard Time to Eastern Daylight Savings Time

8805200097 880430  
PDR ADOCK 05000244  
R DCD

January 1, 1975

## AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-244  
 UNIT R.E. Ginna Nuclear Power Plant  
 DATE May 12, 1988  
 COMPLETED BY Andrew E. McNamara  
 Andrew E. McNamara

TELEPHONE 1 (315) 524-4446  
 Ext. 301 at Ginna

MONTH April, 1988

DAY AVERAGE DAILY POWER LEVEL  
(MWe-Net)

1.	<u>489</u>
2.	<u>491</u>
3.	<u>471*</u>
4.	<u>492</u>
5.	<u>493</u>
6.	<u>491</u>
7.	<u>492</u>
8.	<u>488</u>
9.	<u>490</u>
10.	<u>490</u>
11.	<u>490</u>
12.	<u>491</u>
13.	<u>491</u>
14.	<u>492</u>
15.	<u>492</u>
16.	<u>492</u>

DAY AVERAGE DAILY POWER LEVEL  
(MWe-Net)

17.	<u>492</u>
18.	<u>491</u>
19.	<u>492</u>
20.	<u>491</u>
21.	<u>491</u>
22.	<u>491</u>
23.	<u>491</u>
24.	<u>491</u>
25.	<u>491</u>
26.	<u>491</u>
27.	<u>490</u>
28.	<u>492</u>
29.	<u>491</u>
30.	<u>326**</u>
31.	<u>-</u>

\*Eastern Standard Time to Eastern Daylight Savings Time  
 \*\*1A2 Condenser - 2 Tube Leaks

## INSTRUCTIONS

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

# UNIT SHUTDOWN AND POWER REDUCTIONS

REPORT MONTH APRIL, 1988

DOCKET NO. 50-244  
 UNIT NAME R.E. GINNA NUCLEAR POWER PLANT  
 DATE May 12, 1988  
 COMPLETED BY Andrew E. McNamara  
 Andrew E. McNamara  
 TELEPHONE 315-524-4446 x-301  
 Ginna Station

No.	Date	Type 1	Duration (Hours)	Reason 2	Method of Shutting Down Reactor 3	Licensee Event Report #	System Code 4	Component Code 5	Cause & Corrective Action to Prevent Recurrence
88-1	4-30-88	S	23	A	-	-	HF	HTEXCH	Load reduction - Tube leaks in 1A2 condenser plugged 2 tubes. Additional details on page 4.

1  
 F: Forced  
 S: Scheduled

2  
 Reason:  
 A-Equipment Failure (Explain)  
 B-Maintenance or Test  
 C-Refueling  
 D-Regulatory Restriction  
 E-Operator Training & License Examination  
 F-Administrative  
 G-Operational Error (Explain)  
 H-Other (Explain)

3  
 Method:  
 1-Manual  
 2-Manual Scram.  
 3-Automatic Scram.  
 4-Other (Explain)

4  
 Exhibit G - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG-0161)

5  
 Exhibit 1 - Same Source

# NARRATIVE SUMMARY OF OPERATING EXPERIENCE

DOCKET NO. 50-244  
UNIT R.E. Ginna Nuclear Power Plant  
DATE May 12, 1988  
COMPLETED BY Andrew E. McNamara  
Andrew E. McNamara  
TELEPHONE 1 (315) 524-4446  
EXT. 301 at Ginna

MONTH April, 1988

The reactor power level was maintained at 100% for the majority of the report period, with one exception:

On 4/30 the power level was reduced to ~ 45% to isolate the 1A2 condenser to repair two tube leaks. The power level was restored to 100% by the end of the day.

GINNA STATION

MAINTENANCE REPORT SUMMARY

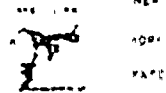
APRIL, 1988

During the month of April, routine maintenance and inspections were completed. Major safety related work included:

- a. MOVATS Testing on MOV-9704A, MOV-9704B, MOV-3504A, MOV-3505A, MOV-4000B, MOV-4027, and MOV-9703A.
- b. Snubber Inspection Per M-40
- c. Control Room Toxic Gas Monitor - Replace Pump
- d. Tech. Support Diesel PT-12.5 Surveillance
- e. Sec. Diesel PT-12.3 Surveillance
- f. "C" Charging Pump - Repack
- g. Boric Acid Filters - Replace







ROCHESTER GAS AND ELECTRIC CORPORATION • 89 EAST AVENUE, ROCHESTER, N.Y. 14649-0001

TELEPHONE  
AREA CODE 716 546-2700

GINNA STATION  
May 12, 1988

Director, Office of Management Information and Program Analysis  
U.S. NUCLEAR REGULATORY COMMISSION  
Washington, DC 20555

Subject: Monthly Report for April, 1988  
Operating Status Information  
R. E. Ginna Nuclear Power Plant  
Docket No. 50-244

Dear Sir:

Pursuant to our Technical Specification 6.9.1, attached herewith is the monthly operating status report for Ginna Station for the month of April, 1988.

Very truly yours,

*Bruce A. Snow*  
Bruce A. Snow  
Superintendent  
Nuclear Production

BAS/eeh

Attachments

cc: Mr. William T. Russell NRC (1)

*124*  
*11*