

ACCELERATED DISTRIBUTION DEMONSTRATION SYSTEM

REGULATORY INFORMATION DISTRIBUTION SYSTEM (RIDS)

ACCESSION NBR: 8809220062 DOC. DATE: 88/09/15 NOTARIZED: NO DOCKET #
 FACIL: 50-244 Robert Emmet Ginna Nuclear Plant, Unit 1, Rochester G 05000244
 AUTH. NAME AUTHOR AFFILIATION
 MCNAMARA, A.E. Rochester Gas & Electric Corp.
 MECREDDY, R.C. Rochester Gas & Electric Corp.
 RECIP. NAME RECIPIENT AFFILIATION

SUBJECT: Monthly operating rept for Aug 1988 for Ginna Station.
 W/880915 1tr.

DISTRIBUTION CODE: IE24D COPIES RECEIVED: LTR 1 ENCL 1 SIZE: 6
 TITLE: Monthly Operating Report (per Tech Specs)

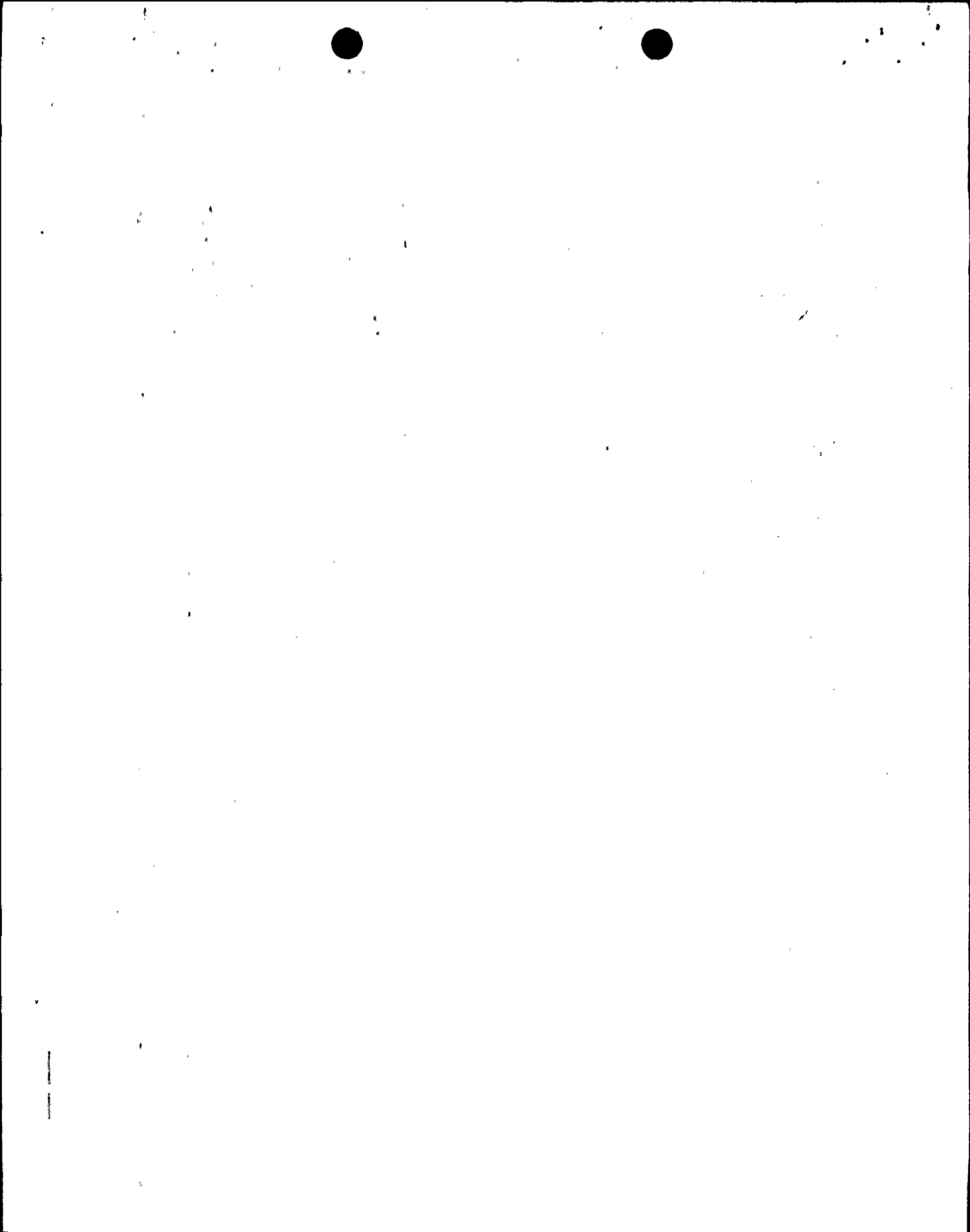
NOTES: License Exp date in accordance with 10CFR2,2.109(9/19/72). 05000244

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OPERATING DATA REPORT

DOCKET NO. 50-244
 DATE September 15, 1988
 COMPLETED BY Andrew E. McNamara
 Andrew E. McNamara

TELEPHONE 315-524-4446 x-301
 Ginna Station

OPERATING STATUS

1. Unit Name: R.E. GINNA NUCLEAR POWER PLANT
2. Reporting Period: August, 1988
3. Licensed Thermal Power (MWt): 1520
4. Nameplate Rating (Gross MWe): 490
5. Design Electrical Rating (Net MWe): 470
6. Maximum Dependable Capacity (Gross MWe): 490
7. Maximum Dependable Capacity (Net MWe): 470
8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report, Give Reasons:

Notes

The reactor power level was maintained at 100% for the majority of the report period. The exceptions are detailed on page 4.

9. Power Level to Which Restricted, If Any (Net MWe): _____
10. Reasons For Restrictions, If Any: _____

	This Month	Yr.-to-Date	Cumulative
11. Hours In Reporting Period	<u>744.00</u>	<u>5,855.00</u>	<u>164,495.00</u>
12. Number of Hours Reactor Was Critical	<u>744.00</u>	<u>4,750.14</u>	<u>128,768.61</u>
13. Reactor Reserve Shutdown Hours	<u>0.0</u>	<u>0.0</u>	<u>1,687.55*</u>
14. Hours Generator On-Line	<u>744.00</u>	<u>4,664.50</u>	<u>126,342.88</u>
15. Unit Reserve Shutdown Hours	<u>0.0</u>	<u>0.0</u>	<u>8.5*</u>
16. Gross Thermal Energy Generated (MWH)	<u>1,113,811</u>	<u>6,656,919</u>	<u>177,584,652</u>
17. Gross Electrical Energy Generated (MWH)	<u>365,061</u>	<u>2,233,531</u>	<u>58,316,116</u>
18. Net Electrical Energy Generated (MWH)	<u>346,906</u>	<u>2,121,302</u>	<u>55,332,586</u>
19. Unit Service Factor	<u>100%</u>	<u>79.67%</u>	<u>76.81%</u>
20. Unit Availability Factor	<u>100%</u>	<u>79.67%</u>	<u>76.81%</u>
21. Unit Capacity Factor (Using MDC Net)	<u>99.21%</u>	<u>77.09%</u>	<u>73%</u>
22. Unit Capacity Factor (Using DER Net)	<u>99.21%</u>	<u>77.09%</u>	<u>73%</u>
23. Unit Forced Outage Rate	<u>0.0%</u>	<u>6.75%</u>	<u>6.52%</u>
24. Shutdowns Scheduled Over Next 6 Months (Type, Date and Duration of Each):	_____		

25. If Shut Down At End Of Report Period, Estimated Date of Startup:
 26. Units In Test Status (Prior to Commercial Operation):
- | | Forecast | Achieved |
|----------------------|----------|----------|
| INITIAL CRITICALITY | _____ | _____ |
| INITIAL ELECTRICITY | _____ | _____ |
| COMMERCIAL OPERATION | _____ | _____ |

*Cummulative Total Commencing January 1, 1975

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AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-244
UNIT R.E. Ginna Nuclear Power Plant
DATE September 15, 1988
COMPLETED BY Andrew E. McNamara
Andrew E. McNamara

TELEPHONE 1 (315) 524-4446
Ext. 301 at Ginna

MONTH August, 1988

DAY AVERAGE DAILY POWER LEVEL
(MWe-Net)

DAY AVERAGE DAILY POWER LEVEL
(MWe-Net)

1. 466
2. 465
3. 466
4. 465
5. 466
6. 463
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19. 466
20. 457
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22. 473
23. 487
24. 486
25. 442
26. 478
27. 481
28. 481
29. 480
30. 477
31. 425

INSTRUCTIONS

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

1954-1955

UNIT SHUTDOWN AND POWER REDUCTIONS

REPORT MONTH AUGUST, 1988

DOCKET NO. 50-244
 UNIT NAME: R.E. GINNA NUCLEAR POWER PLANT
 DATE: September 15, 1988
 COMPLETED BY: Andrew E. McNamara
 Andrew E. McNamara
 TELEPHONE: 315-524-4446 x-301
 Ginna Station

No.	Date	Type 1	Duration (Hours)	Reason 2	Method of Shutting Down Reactor 3	Licensee Event Report #	System Code 4	Component Code 5	Cause & Corrective Action to Prevent Recurrence
									No shutdowns or major power reductions to report. See page 4 for minor reductions in the report period.

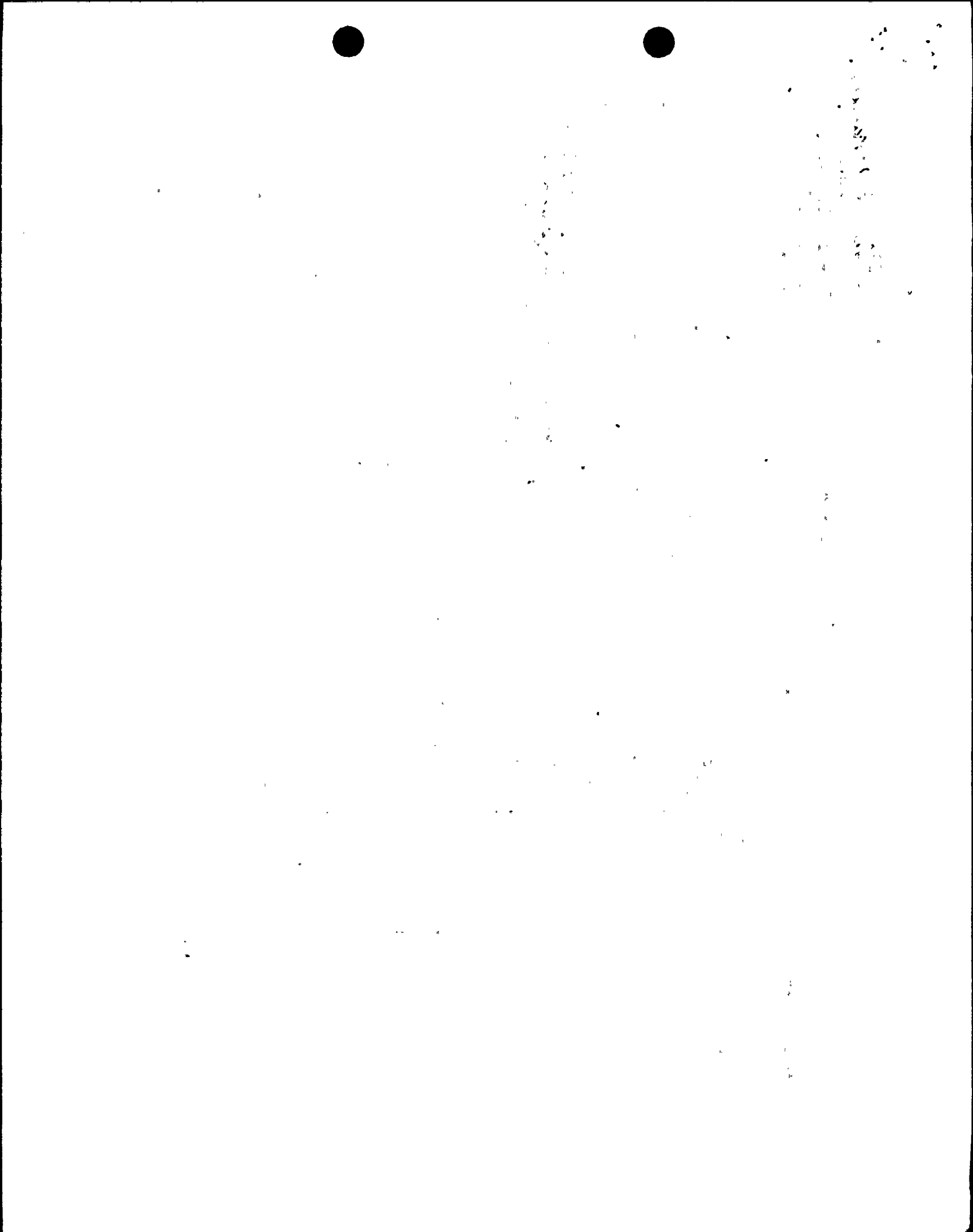
1
 F: Forced
 S: Scheduled

2
 Reason:
 A-Equipment Failure (Explain)
 B-Maintenance or Test
 C-Refueling
 D-Regulatory Restriction
 E-Operator Training & License Examination
 F-Administrative
 G-Operational Error (Explain)
 H-Other (Explain)

3
 Method:
 1-Manual
 2-Manual Scram.
 3-Automatic Scram.
 4-Other (Explain)

4
 Exhibit G - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG-0161)

5
 Exhibit I - Same Source



NARRATIVE SUMMARY OF OPERATING EXPERIENCE

DOCKET NO. 50-244
UNIT R.E. Ginna Nuclear Power Plant
DATE September 15, 1988
COMPLETED BY Andrew E. McNamara
Andrew E. McNamara
TELEPHONE 1 (315) 524-4446
EXT. 301 at Ginna

MONTH August, 1988

The unit's reactor power level was maintained at 100% for the majority of the report period; with the following exceptions of short duration:

On 8/19 the reactor power level was reduced to ~98% to perform a periodic test of the Auxiliary Feedwater System.

On 8/20 the reactor power level was reduced to ~91% to check the generator output breakers at Station 13A (Switchyard). The power level was restored to 100% after the inspection.

On 8/21 the reactor power level was reduced to ~86% to further check the generator output breakers at Station 13A (Switchyard). The power level was restored to 100% after the inspection.

On 8/25 the unit experienced a turbine runback with a reduction in power level to ~72%. The runback was due to a bistable failure in the power range instrumentation. The power level was restored to 100% on 8/26.

On 8/31 the reactor power level was reduced to ~83% to further check the generator output breakers at Station 13A (Switchyard). The unit was restored to 100% after the inspection was completed.

GINNA STATION

MAINTENANCE REPORT SUMMARY

AUGUST, 1988

During the month of August, routine maintenance and inspections were completed. Major safety related work included:

- a. "A" Diesel Generator Oil Cooler - Cleaned service water side of cooler.
- b. Turbine Driven Aux. Feed Water Pump - Cleaned service water strainers. Clamp
- c. Tested Relief and Regulating Valve (Fuel Oil) for "A" Diesel Generator.
- d. "A" Diesel Generator - Replace Fuel Oil Pump.
- e. Weld Repair on "C" Charging Pump Relief Valve Socolet, Replace Relief Valve with Spare, Repair and Test Relief Valve and Put in Stock for Spare.





ROCHESTER GAS AND ELECTRIC CORPORATION • 89 EAST AVENUE, ROCHESTER, N.Y. 14649-0001

TELEPHONE
AREA CODE 716 546-2700

GINNA STATION
September 15, 1988


US Nuclear Regulatory Commission
Document Control Desk
Washington, DC 20555

Subject: Monthly Report for August, 1988
Operating Status Information
R. E. Ginna Nuclear Power Plant
Docket No. 50-244

Dear Sir:

Pursuant to our Technical Specification 6.9.1, attached herewith is the monthly operating status report for Ginna Station for the month of August, 1988.

Very truly yours,


Robert C. Mecredy
General Manager
Nuclear Production

RCM/eeh

Attachments

cc: Mr. William T. Russell NRC (1)

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1/1

11-11-11