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MCNAMARA,A.E. Rochester Gas & Electric Corp.
MECREDY,R.C. Rochester Gas & Electric Corp.
RECIP.NAME RECIPIENT AFFILIATION

SUBJECT: Monthly operating rept for Aug 1988 for Ginna Station. W/880915 ltr.

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TITLE: Monthly Operating Report (per Tech Specs)

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OPERATING DATA REPORT

DOCKET NO. 50-244
DATE September 15, 1988
COMPLETED BY Andrew E McNamara
Andrew E. McNamara
TELEPHONE 315-524-4446 x-301
Ginna Station

OPERATING STATUS

1. Unit Name: R.E. GINNA NUCLEAR POWER PLANT
2. Reporting Period: August, 1988
3. Licensed Thermal Power (MWt): 1520
4. Nameplate Rating (Gross MWe): 490
5. Design Electrical Rating (Net MWe): 470
6. Maximum Dependable Capacity (Gross MWe): 490
7. Maximum Dependable Capacity (Net MWe): 470

Notes

The reactor power level was maintained at 100% for the majority of the report period. The exceptions are detailed on page 4.

8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report, Give Reasons:

9. Power Level to Which Restricted, If Any (Net MWe):
10. Reasons For Restrictions, If Any:

	This Month	Yr.-to-Date	Cumulative
11. Hours In Reporting Period	744.00	5,855.00	164,495.00
12. Number of Hours Reactor Was Critical	744.00	4,750.14	128,768.61
13. Reactor Reserve Shutdown Hours	0.0	0.0	1,687.55*
14. Hours Generator On-Line	744.00	4,664.50	126,342.88
15. Unit Reserve Shutdown Hours	0.0	0.0	8.5 *
16. Gross Thermal Energy Generated (MWH)	1,113,811	6,656,919	177,584,652
17. Gross Electrical Energy Generated (MWH)	365,061	2,233,531	58,316,116
18. Net Electrical Energy Generated (MWH)	346,906	2,121,302	55,332,586
19. Unit Service Factor	100%	79.67%	76.81%
20. Unit Availability Factor	100%	79.67%	76.81%
21. Unit Capacity Factor (Using MDC Net)	99.21%	77.09%	73%
22. Unit Capacity Factor (Using DER Net)	99.21%	77.09%	73%
23. Unit Forced Outage Rate	0.0%	6.75%	6.52%

24. Shutdowns Scheduled Over Next 6 Months (Type, Date and Duration of Each):

25. If Shut Down At End Of Report Period, Estimated Date of Startup:
26. Units In Test Status (Prior to Commercial Operation):

	Forecast	Achieved
INITIAL CRITICALITY		
INITIAL ELECTRICITY		
COMMERCIAL OPERATION		

*Cummulative Total Commencing January 1, 1975

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AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-244
UNIT R.E. Ginna Nuclear Power Plant
DATE September 15, 1988
COMPLETED BY Andrew E McNamara
Andrew E. McNamara

TELEPHONE 1 (315) 524-4446
Ext. 301 at Ginna

MONTH August, 1988

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)	DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1.	466	17.	468
2.	465	18.	463
3.	466	19.	466
4.	465	20.	457
5.	466	21.	446
6.	463	22.	473
7.	463	23.	487
8.	463	24.	486
9.	463	25.	442
10.	462	26.	478
11.	463	27.	481
12.	463	28.	481
13.	463	29.	480
14.	462	30.	477
15.	462	31.	425
16.	464		

INSTRUCTIONS

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

DOCKET NO. 50-244
UNIT NAME R.E. GINNA NUCLEAR POWER PLANT
DATE September 15, 1988
COMPLETED BY Andrew E. McNamara
TELEPHONE 315-524-4446 x-301
Ginna Station

UNIT SHUTDOWN AND POWER REDUCTIONS

REPORT MONTH AUGUST, 1988

No.	Date	Type [1]	Duration (Hours)	Reason [2]	Method of Shutting Down Reactor [3]	Licensee Event Report #	System Code [4]	Component Code [5]	Cause & Corrective Action to Prevent Recurrence
									No shutdowns or major power reductions to report. See page 4 for minor reductions in the report period.

1
F: Forced
S: Scheduled

2
Reason:
A-Equipment Failure (Explain)
B-Maintenance or Test
C-Refueling
D-Regulatory Restriction
E-Operator Training & License Examination
F-Administrative
G-Operational Error (Explain)
H-Other (Explain)

3
Method:
1-Manual
2-Manual Scram.
3-Automatic Scram.
4-Other (Explain)

4
Exhibit G - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG-0161)

5
Exhibit 1 - Same Source

REV. 4/85 49-89

NARRATIVE SUMMARY OF OPERATING EXPERIENCE

DOCKET NO. 50-244
UNIT R.E. Ginna Nuclear Power Plant
DATE September 15, 1988
COMPLETED BY Andrew E. McNamara
Andrew E. McNamara

TELEPHONE 1 (315) 524-4446
EXT. 301 at Ginna

MONTH August, 1988

The unit's reactor power level was maintained at 100% for the majority of the report period; with the following exceptions of short duration:

On 8/19 the reactor power level was reduced to ~98% to perform a periodic test of the Auxiliary Feedwater System.

On 8/20 the reactor power level was reduced to ~91% to check the generator output breakers at Station 13A (Switchyard). The power level was restored to 100% after the inspection.

On 8/21 the reactor power level was reduced to ~86% to further check the generator output breakers at Station 13A (Switchyard). The power level was restored to 100% after the inspection.

On 8/25 the unit experienced a turbine runback with a reduction in power level to ~72%. The runback was due to a bistable failure in the power range instrumentation. The power level was restored to 100% on 8/26.

On 8/31 the reactor power level was reduced to ~83% to further check the generator output breakers at Station 13A (Switchyard). The unit was restored to 100% after the inspection was completed.

GINNA STATION

MAINTENANCE REPORT SUMMARY

AUGUST, 1988

During the month of August, routine maintenance and inspections were completed. Major safety related work included:

a. "A" Diesel Generator Oil Cooler - Cleaned service water side of cooler.

b. Turbine Driven Aux. Feed Water Pump - Cleaned service water strainers. Clamp

c. Tested Relief and Regulating Valve (Fuel Oil) for "A" Diesel Generator.

d. "A" Diesel Generator - Replace Fuel Oil Pump.

e. Weld Repair on "C" Charging Pump Relief Valve Socolet, Replace Relief Valve with Spare, Repair and Test Relief Valve and Put in Stock for Spare.

ROCHESTER GAS AND ELECTRIC CORPORATION • 89 EAST AVENUE, ROCHESTER, N.Y. 14649-0001

TELEPHONE
AREA CODE 716 546-2700

GINNA STATION
September 15, 1988

US Nuclear Regulatory Commission
Document Control Desk
Washington, DC 20555

Subject: Monthly Report for August, 1988
Operating Status Information
R. E. Ginna Nuclear Power Plant
Docket No. 50-244

Dear Sir:

Pursuant to our Technical Specification 6.9.1, attached herewith is the monthly operating status report for Ginna Station for the month of August, 1988.

Very truly yours,

Robert C. Mecredy
General Manager
Nuclear Production

RCM/eeh

Attachments

cc: Mr. William T. Russell NRC (1)

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