

U.S. NUCLEAR REGULATORY COMMISSION
REGION I

Report No. 50-244/88-07

Docket No. 50-244

License No. DPR-28

Licensee: Rochester Gas and Electric Corporation
49 East Avenue
Rochester, New York 14649

Facility Name: R. E. Ginna Nuclear Power Station

Inspection At: Ontario, New York

Inspection Conducted: April 4 to 7, 1988

Inspectors:

James A. Prel4
Operations Engineer

5/4/88
date

Edward Yachimiek
Operations Engineer

5/4/88
date

Approved by:

Peter W. Eselgroth
Peter W. Eselgroth, Chief
PWR Section, Operations Branch
Division of Reactor Safety

5/9/88
date

Inspection Summary: A routine announced inspection was conducted at the R. E. Ginna Nuclear Power Station to evaluate certain aspects of the Licensed Operator Training program content and implementation. No violations or deviations were identified; however, a problem concerning the disposition of Emergency Operating Procedure (EOP) change requests was made known to the licensee.



DETAILS

1.0 Persons Contacted

Rochester Gas and Electric (RG&E) Corporation

- *T. Meyer, Superintendent - Support Services
- *L. Smith, Operations Supervisor
- *R. Marchionda, Training Manager
- *R. Carroll, Supervisor - License Training
- *F. Maciuska, Senior Licensed Instructor
- *J. Wayland, Supervisor - Simulator Training
- S. Dixon, Licensed Instructor
- B. Harper, Training Staff
- B. Dobbins, Training Staff (contractor)
- L. Hubbard, Training Staff
- F. Gunnon, Simulator Instructor
- J. Reagan, Simulator Instructor (contractor)
- L. Briggs, Reactor Operator
- D. Berry, Shift Supervisor
- K. McLaughlin, Reactor Operator
- T. Plantz, Senior Reactor Operator
- M. Smith, Shift Technical Advisor
- *S. Spector, Superintendent - Ginna Station
- *G. Meier, Division Training Manager

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- C. Marshall, Senior Resident Inspector
- *N. Perry, Resident Inspector

*Denotes those personnel present at the exit meeting on April 7, 1988.

2.0 Licensed Operator Training

2.1 Program Review

The inspectors reviewed Ginna Station's "Nuclear Training Manual" to ensure that:

- a. Recent operating events were incorporated into the licensed operator training program; and



- b. Operator training for specific tasks such as complicated surveillance tests, major plant systems tests, refueling operations, and abnormal and emergency operations were being addressed.

2.2 Program Implementation

- a. The inspectors reviewed selected training records, individual training folders, Licensee Event Reports, and lesson plans to verify that:
 - (1) The schedule for the current training cycle had been developed and was being adhered to;
 - (2) Lessons learned from abnormal events and occurrences were being incorporated into the training program;
 - (3) The attendance records were being maintained and were consistent with individual training folders, and that all personnel had attended all required classes;
 - (4) The individual training folders contained all of the required information; and
 - (5) All allowed exceptions to the requirements of the procedures were properly documented and traceable.
- b. The inspectors interviewed five licensed operators to determine if the training program was adequately addressing the needs and concerns of the operators.
- c. The inspectors observed both classroom and simulator training classes for content validity.

3.0 Findings

No violations, unresolved items, or open items were identified during the inspection; however, the following concern was noted.

The disposition of Emergency Operating Procedure (EOP) change requests did not appear to have been given a high priority. While a special Task Force has been assigned to assist the EOP Committee in resolving EOP change requests, the large number of open requests, approximately 400, indicated a lack of management priority in approving these changes, which could prevent important changes from being implemented in a timely manner.



4.0 Exit Meeting

The inspectors met with the licensee's representatives (identified in paragraph 1.0) at the conclusion of the inspection on April 7, 1988 to summarize the scope and findings as detailed in this report.

During this inspection, the inspectors did not provide any written material to the licensee.



Attachment A - Documents Reviewed

1. TRC-5.1 "Initial Licensed Operator Training Program," Rev. 3
2. TRC-5.2 "Operator Requalification Program," Rev. 3
3. LER 87-007 Apparent Design Inadequacy covers potential loss of Core Cooling during Hi Hd Recirc Phase.
4. LER 87-001 Potential Loss of RHR capability due to loss of Normal Fuel Oil Makeup Capability to the EDGs while Offsite Power was Secured for Maintenance.
5. LER 86-011 Inadvertent MSIV Closure (from personnel error) While Depressurizing Containment Causes Auto Rx Trip from Press Hi Press.
6. LER 86-005 Auto Rx Trip Due Intermediate Range Trip one out of two > 25%.
7. LER 86-001 Failure to Meet Minimum Degree of Redundancy for Engineered Safety Features Actuation System
8. CAR 1789 Corrective Action Request generated from IN 87-23 resulting in Lesson Plan changes.

