ACCELERATED DISTRIBUTION DEMONSTRATION SYSTEM

REGULATORY INFORMATION DISTRIBUTION SYSTEM (RIDS)

ACCESSION NBR:8912270288 DOC.DATE: 89/11/30 NOTARIZED: NO DOCKET #
FACIL:50-244 Robert Emmet Ginna Nuclear Plant, Unit 1, Rochester G 05000244
AUTH.NAME AUTHOR AFFILIATION
DODGE,R.E. Rochester Gas & Electric Corp.
MECREDY,R.C. Rochester Gas & Electric Corp.
RECIP.NAME RECIPIENT AFFILIATION

SUBJECT: Monthly operating rept for Nov 1989 for RE Ginna Nuclear Power Plant.W/891215 ltr.

DISTRIBUTION CODE: IE24D COPIES RECEIVED:LTR 1 ENCL 1 SIZE: 8
TITLE: Monthly Operating Report (per Tech Specs)

NOTES:License Exp date in accordance with 10CFR2,2.109(9/19/72). 05000244

	RECIPIENT ID CODE/NAME	COPIES LTTR	COPIES ENCL	RECIPIENT ID CODE/NAME	COPIES LTTR	COPIES ENCL
	PD1-3 LA	3	3	PD1-3 PD	1	1
	JOHNSON,A	1	1			
INTERNAL:	AEOD/DOA	1	1	AEOD/DSP/TPAB	1	1
	IRM TECH ADV	2	2	NRR/DLPQ/LPEB10	1	1
	NRR/DOEA/OEAB11	1	1	NRR/DREP/PRPB11	1	1
	NUDOCS-ABSTRACT	1	1	REG FILE 01	1	1
	RGN1	1	1			
EXTERNAL:	EG&G SIMPSON,F	1	1	LPDR	1	1
	NRC PDR	1	1	NSIC	1	1

NOTE TO ALL "RIDS" RECIPIENTS:

PLEASE HELP US TO REDUCE WASTE! CONTACT THE DOCUMENT CONTROL DESK, ROOM P1-37 (EXT. 20079) TO ELIMINATE YOUR NAME FROM DISTRIBUTION LISTS FOR DOCUMENTS YOU DON'T NEED!

TOTAL NUMBER OF COPIES REQUIRED: LTTR 19 ENCL 19

RIDS/ADDS

RIDS/ADDS

mo. Rpt

ROCHESTER GAS AND ELECTRIC CORPORATION • 89 EAST AVENUE, ROCHESTER, N.Y. 14649-0001

TELEPHONE
AREA CODE 716 546-2700

GINNA STATION

December 15, 1989

US Nuclear Regulatory Commission
Document Control Desk
Washington, DC 20555

Subject: Monthly Report for November, 1989
Operating Status Information
R. E. Ginna Nuclear Power Plant
Docket No. 50-244

Dear Sir:

Pursuant to our Technical Specification 6.9.1, attached herewith is the monthly operating status report for Ginna Station for the month of November, 1989.

Very truly yours,

Robert C. Mecredy
General Manager
Nuclear Production

RCM/eeh

Attachments

cc: Mr. William T. Russell NRC (1)

JE24
1/1

OPERATING DATA REPORT

DOCKET NO. 50-244
DATE December 15, 1989
COMPLETED BY Robert E. Dodge
Robert E. Dodge

TELEPHONE 315-524-4446 x-396
Ginna Station

OPERATING STATUS

1. Unit Name: R.E. GINNA NUCLEAR POWER PLANT
2. Reporting Period: November, 1989
3. Licensed Thermal Power (MWt): 1520
4. Nameplate Rating (Gross MWe): 490
5. Design Electrical Rating (Net MWe): 470
6. Maximum Dependable Capacity (Gross MWe): 490
7. Maximum Dependable Capacity (Net MWe): 470
8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report, Give Reasons:

Notes

The unit operated at approximately 100% reactor power level for the majority of the report period.

9. Power Level to Which Restricted, If Any (Net MWe):
10. Reasons For Restrictions, If Any:

	This Month	Yr.-to-Date	Cumulative
11. Hours In Reporting Period	720	8,016	175,440
12. Number of Hours Reactor Was Critical	720	5,904.53	137,602.14
13. Reactor Reserve Shutdown Hours	0	0	1,687.55*
14. Hours Generator On-Line	720	5,825.5	135,097.38
15. Unit Reserve Shutdown Hours	0	0	8.5*
16. Gross Thermal Energy Generated (MWH)	1,074,098	8,544,928	190,515,342
17. Gross Electrical Energy Generated (MWH)	361,389	2,860,903	62,660,232
18. Net Electrical Energy Generated (MWH)	343,695	2,718,420	59,462,878
19. Unit Service Factor	100%	72.67%	77%
20. Unit Availability Factor	100%	72.67%	77%
21. Unit Capacity Factor (Using MDC Net)	101.56%	72.15%	73.77%
22. Unit Capacity Factor (Using DER Net)	101.56%	72.15%	73.77%
23. Unit Forced Outage Rate	0	6.60%	6.39%

24. Shutdowns Scheduled Over Next 6 Months (Type, Date and Duration of Each):
Annual Refueling and Maintenance shutdown - March 30, 1990 - 35 days

25. If Shut Down At End Of Report Period, Estimated Date of Startup:

26. Units In Test Status (Prior to Commercial Operation):

	Forecast	Achieved
INITIAL CRITICALITY		
INITIAL ELECTRICITY		
COMMERCIAL OPERATION		

*Cummulative total commencing January 1, 1975

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-244
UNIT R.E. Ginna Nuclear Power Plant
DATE December 15, 1989
COMPLETED BY Robert E. Dodge
Robert E. Dodge

TELEPHONE 1 (315) 524-4446
Ext. 396 at Ginna

MONTH November, 1989

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)	DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1.	482	17.	483
2.	482	18.	482
3.	482	19.	481
4.	482	20.	482
5.	482	21.	482
6.	482	22.	481
7.	482	23.	483
8.	482	24.	483
9.	482	25.	483
10.	482	26.	482
11.	482	27.	482
12.	483	28.	482
13.	456	29.	483
14.	421	30.	483
15.	426	31.	-
16.	482		

INSTRUCTIONS

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

DOCKET NO. 50-244
UNIT NAME: R.E. GINNA NUCLEAR POWER PLANT
DATE December 15, 1989
COMPLETED BY Robert E. Dodge
TELEPHONE: 315-524-4446 x-396
Ginna Station

UNIT SHUTDOWN AND POWER REDUCTIONS

REPORT MONTH NOVEMBER, 1989

No.	Date	Type [1]	Duration (Hours)	Reason [2]	Method of Shutting Down Reactor [3]	Licensee Event Report #	System Code [4]	Component Code [5]	Cause & Corrective Action to Prevent Recurrence
	11/12~~11~~/15	S	60 hrs.	B					A maintenance replacement of 13A bushing.
	11/19	F	2.5	A		89-015	IA	INSTRU	Turbine runback due to a malfunction of TAVG Channel TI-401
	11/22	F	1.75	A		89-015	IA	INSTRU	Turbine runback due to a malfunction of TAVG Channel TI-401

1
F: Forced
S: Scheduled

2
Reason:
A-Equipment Failure (Explain)
B-Maintenance or Test
C-Refueling
D-Regulatory Restriction
E-Operator Training & License Examination
F-Administrative
G-Operational Error (Explain)
H-Other (Explain)

3
Method:
1-Manual
2-Manual Scram.
3-Automatic Scram.
4-Other (Explain)

4
Exhibit G - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG-0161)

5
Exhibit 1 - Same Source

REV. 4/85 49-89

NARRATIVE SUMMARY OF OPERATING EXPERIENCE

DOCKET NO. 50-244
UNIT R.E. Ginna Nuclear Power Plant
DATE December 15, 1989
COMPLETED BY Robert E. Dodge

TELEPHONE 1 (315) 524-4446
EXT. 396 at Ginna

MONTH November, 1989

The unit operated at approximately 100% reactor power for the majority of the report period.

On November 13, 1989 the reactor power level was reduced to 82.5% max., due to a replacement of bushings in substation 13A.

On November 19, 1989 the reactor power level was reduced to 95% due to a turbine runback caused by a malfunction of TAVG Channel TI-401.

On November 22, 1989 the reactor power level was reduced to 94% due to a turbine runback caused by another malfunction of TAVG Channel TI-401.