

OPERATING DATA REPORT

DOCKET NO. 50-244

DATE February 8, 1980

COMPLETED BY Thomas P. Harding

Tom Harding

TELEPHONE 1-716-546-2700

Ext. 291-205, at Ginna

OPERATING STATUS

- 1. Unit Name: GINNA STATION, UNIT #1
- 2. Reporting Period: January, 1980
- 3. Licensed Thermal Power (MWt): 1520
- 4. Nameplate Rating (Gross MWe): 490
- 5. Design Electrical Rating (Net MWe): 470
- 6. Maximum Dependable Capacity (Gross MWe): 490
- 7. Maximum Dependable Capacity (Net MWe): 470
- 8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report, Give Reasons:

Notes The Reactor Power Level averaged 100% in the Report Month.

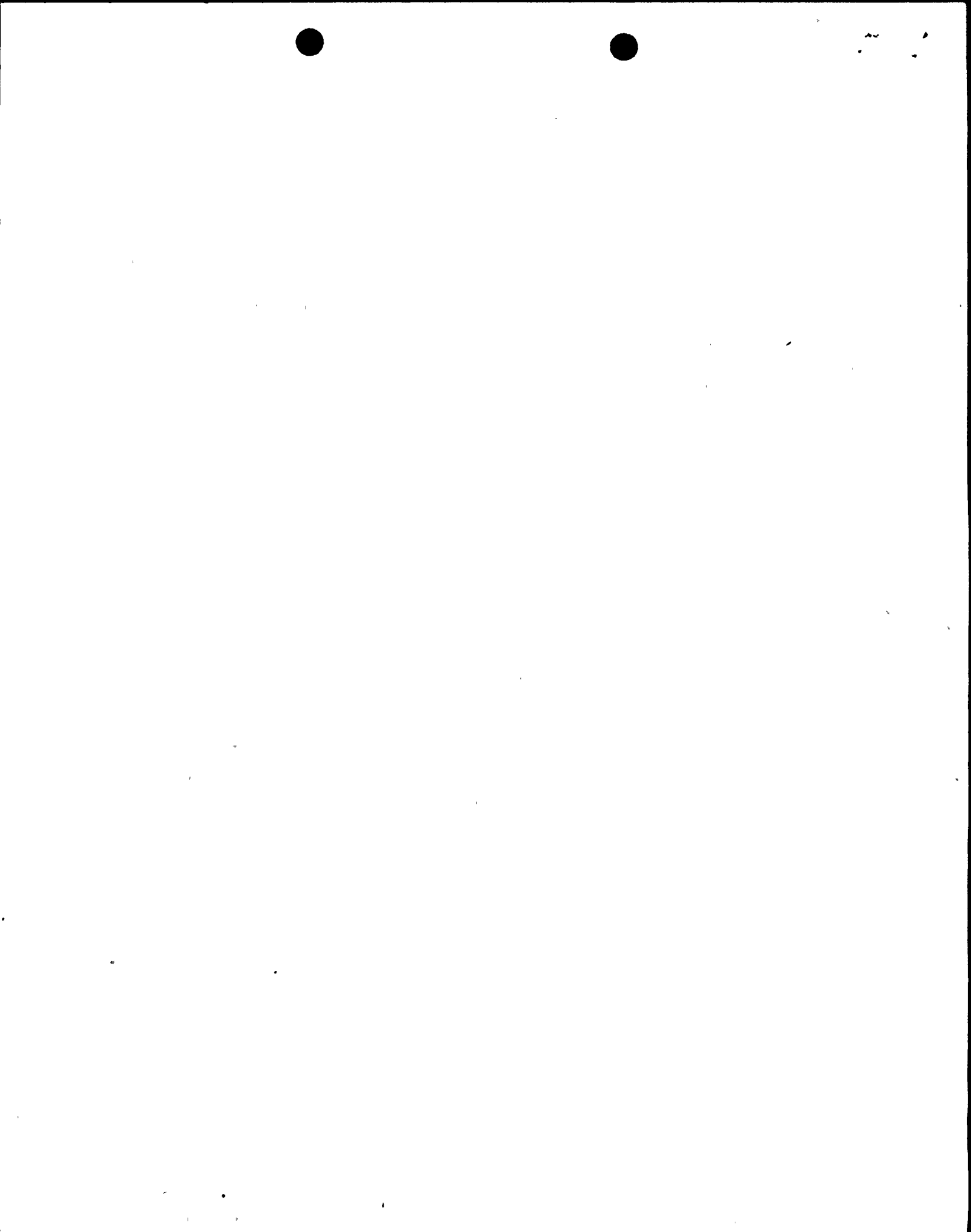
- 9. Power Level to Which Restricted, If Any (Net MWe): _____
- 10. Reasons For Restrictions, If Any: _____

	This Month	Yr.-to-Date	Cumulative
11. Hours In Reporting Period	<u>744</u>	<u>744</u>	<u>89,256</u>
12. Number of Hours Reactor Was Critical	<u>744</u>	<u>744</u>	<u>68,423.77</u>
13. Reactor Reserve Shutdown Hours	<u>0</u>	<u>0</u>	<u>1,621.57 *</u>
14. Hours Generator On-Line	<u>744</u>	<u>744</u>	<u>66,700.63</u>
15. Unit Reserve Shutdown Hours	<u>0</u>	<u>0</u>	<u>8.5 *</u>
16. Gross Thermal Energy Generated (MWH)	<u>1,127,568</u>	<u>1,127,568</u>	<u>89,403,370</u>
17. Gross Electrical Energy Generated (MWH)	<u>372,061</u>	<u>372,061</u>	<u>29,057,852</u>
18. Net Electrical Energy Generated (MWH)	<u>354,198</u>	<u>354,198</u>	<u>27,515,746</u>
19. Unit Service Factor	<u>100%</u>	<u>100%</u>	<u>74.73%</u>
20. Unit Availability Factor	<u>100%</u>	<u>100%</u>	<u>74.74%</u>
21. Unit Capacity Factor (Using MDC Net)	<u>101.29%</u>	<u>101.29%</u>	<u>68.03%</u>
22. Unit Capacity Factor (Using DER Net)	<u>101.29%</u>	<u>101.29%</u>	<u>68.03%</u>
23. Unit Forced Outage Rate	<u>0</u>	<u>0</u>	<u>9.81%</u>

24. Shutdowns Scheduled Over Next 6 Months (Type, Date and Duration of Each):
Annual Refueling and Maintenance Overhaul tentatively scheduled for
March 28, 1980.

25. If Shut Down At End Of Report Period, Estimated Date of Startup:

26. Units In Test Status (Prior to Commercial Operation):	Forecast	Achieved
INITIAL CRITICALITY	_____	_____
INITIAL ELECTRICITY	_____	_____
COMMERCIAL OPERATION	_____	_____



AVERAGE DAILY UNIT POWER UNIT

DOCKET NO. 50-244

UNIT #1, Ginna Station

DATE February 8, 1980

COMPLETED BY Thomas T. Harding
Tom Harding

TELEPHONE 1-716-546-2700
Ext. 291-205, at Ginna

MONTH January, 1980

DAY AVERAGE DAILY POWER LEVEL (MWe-Net)

1	476
2	475
3	476
4	475
5	475
6	475
7	475
8	477
9	476
10	477
11	477
12	479
13	476
14	476
15	477
16	477

DAY AVERAGE DAILY POWER LEVEL (MWe-Net)

17	476
18	476
19	476
20	475
21	476
22	476
23	478
24	476
25	476
26	476
27	476
28	477
29	476
30	476
31	476

INSTRUCTIONS

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.



UNIT SHUTDOWN AND POWER REDUCTIONS

REPORT MONTH January, 1980

DOCKET NO. 50-244
 UNIT NAME #1, Ginna Station
 DATE February 8, 1980
 COMPLETED BY Thomas P. Harding
Tom Harding
 TELEPHONE 1-716-546-2700
 Ext. 291-205, at Ginna

No.	Date	Type 1	Duration (Hours)	Reason 2	Method of Shutting Down Reactor 3	Licensee Event Report #	System Code 4	Component Code 5	Cause & Corrective Action to Prevent Recurrence
									No Shutdown or significant power reduction to report. The Reactor Power Level averaged 100% in the Report Month.

1
 F: Forced
 S: Scheduled

2
 Reason:
 A-Equipment Failure (Explain)
 B-Maintenance or Test
 C-Refueling
 D-Regulatory Restriction
 E-Operator Training & License Examination
 F-Administrative
 G-Operational Error (Explain)
 H-Other (Explain)

3
 Method:
 1-Manual
 2-Manual Scram.
 3-Automatic Scram.
 4-Other (Explain)

4
 Exhibit G - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG-0161)

5
 Exhibit 1 - Same Source



NARRATIVE SUMMARY OF OPERATING EXPERIENCE

DOCKET NO. 50-244

UNIT Ginna Station, Unit #1

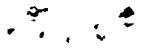
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MONTH January, 1980

The Reactor Power Level averaged 100% in the Report Month, with no significant power reductions.



Ginna Station

Maintenance Report For January, 1980

During January, normal inspection and minor maintenance was performed. Major safety related maintenance included:

- 1) Preventive maintenance overhaul of the 1B Service Water Pump and Motor.
- 2) Installation of a new valve downstream of the regenerative heat exchanger drain valve 311F. The valve had been leaking through and had become an operating nuisance.
- 3) Replacement of a failed isolation amplifier for the nuclear instrumentation intermediate range N-35.

10-10-44