

December 13, 1979

To: Jim Shea, USNRC (ORB 42) 27231
From: Bob Macredy, RG&E

In response to the NRC letters dated September 13, 1979 and October 30, 1979, RG&E letters dated October 17, 1979 and November 12, 1979 provided commitments to the TMI Short Term Lessons Learned. Our commitments resulted in compliance with all January 1, 1980 deadlines except for Item 2.1.3.a, Safety Valve Position Indication, and Item 2.1.4, Containment Isolation Provisions. We committed to install direct position indication for the safety valve during our March 1980 refueling outage. This was justified based on the capabilities of existing valve discharge pipe temperature indication. A modification to the reset logic for containment isolation was also scheduled for the March 1980 outage. This was justified based on existing procedural and equipment controls and based on hardware delivery schedules.

The current unscheduled outage at Ginna has enabled us to improve upon our previous commitments. All hardware for Item 2.1.3.a which must be installed while the plant is shut down is being installed prior to restart. Remaining portions of this modification may be installed during plant operations. Necessary electronics are scheduled for December 20 delivery. An RG&E employee is being dispatched to hand carry this electronics to the site. Thus, we expect complete installation of this modification by January 1, 1980. It should be noted that the block valves for the PORVs are closed except during heatup and cooldown, in accordance

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with our letter dated October 5, 1979. Position indication for the PORVs is provided by limit switches and temperature indication as described in our letter of October 17, 1979. This meets the criteria specified in the NRC's October 30 letter. The only remaining modification for which we cannot comply with the January 1, 1980 deadline, the containment isolation reset modification, remains limited by hardware delivery as described in our November 19 letter. Because of the delivery schedule, this modification cannot be completed during the current outage.