OPERATING DATA REPORT

DOCKET NO. 50-244
DATE August 9, 1979
COMPLETED BY Andrew E. McNamara
Andrew E. McNamara
TELEPHONE 1-716-546-2700
Ext. 291-205, at Ginna

OPERATING STATUS

1. Unit Name: GINNA STATION, UNIT #1
2. Reporting Period: July, 1979
3. Licensed Thermal Power (MWt): 1520
4. Nameplate Rating (Gross MWe): 490
5. Design Electrical Rating (Net MWe): 470
6. Maximum Dependable Capacity (Gross MWe): 490
7. Maximum Dependable Capacity (Net MWe): 470

Notes: The Unit operated at 100% Reactor Power Level until Shutdown on 7/6, to comply with Inspection Requirements of NRC I&E Bulletin 79-13.

8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report, Give Reasons:

9. Power Level to Which Restricted, If Any (Net MWe):
10. Reasons For Restrictions, If Any:

	This Month	Yr.-to-Date	Cumulative
11. Hours In Reporting Period	744	5,087	84,839
12. Number of Hours Reactor Was Critical	142.75	3,288.92	64,491.34
13. Reactor Reserve Shutdown Hours	0	22.91	1,569.42 *
14. Hours Generator On-Line	142.75	3,224**	62,802.63
15. Unit Reserve Shutdown Hours	0	0	8.5 *
16. Gross Thermal Energy Generated (MWH)	212,952	4,672,752	83,602,666
17. Gross Electrical Energy Generated (MWH)	71,474	1,572,045	27,145,285
18. Net Electrical Energy Generated (MWH)	68,047	1,495,124	25,696,162
19. Unit Service Factor	19.19%	63.38%	74.03%
20. Unit Availability Factor	19.19%	63.38%	74.04%
21. Unit Capacity Factor (Using MDC Net)	19.45%	62.53%	66.97%
22. Unit Capacity Factor (Using DER Net)	19.45%	62.53%	66.97%
23. Unit Forced Outage Rate	0%	0%	9.79%

24. Shutdowns Scheduled Over Next 6 Months (Type, Date and Duration of Each):

25. If Shut Down At End Of Report Period, Estimated Date of Startup:
26. Units In Test Status (Prior to Commercial Operation):

	Forecast	Achieved
INITIAL CRITICALITY		
INITIAL ELECTRICITY		
COMMERCIAL OPERATION		

7908210 370

* Cumulative Data Commencing January 1, 1975

** Corrects error in May and June Operating Summaries which were reported one hour short.

R

AVERAGE DAILY UNIT POWER UNIT

DOCKET NO. 50-244
UNIT #1, Ginna Station
DATE August 9. 1979
COMPLETED BY Andrew E. McNamara
TELEPHONE 1-716-546-2700 Ext. 291-205, at Ginna

MONTH July, 1979

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)	DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1	485	17	---
2	485	18	---
3	482	19	---
4	483	20	---
5	484	21	---
6	437	22	---
7	---	23	---
8	---	24	---
9	---	25	---
10	---	26	---
11	---	27	---
12	---	28	---
13	---	29	---
14	---	30	---
15	---	31	---
16	---		

INSTRUCTIONS

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

DOCKET NO. 50-244
UNIT NAME #1, Ginna Station
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UNIT SHUTDOWN AND POWER REDUCTIONS

REPORT MONTH July, 1979

No.	Date	Type [1]	Duration (Hours)	Reason [2]	Method of Shutting Down Reactor [3]	Licensee Event Report #	System Code [4]	Component Code [5]	Cause & Corrective Action to Prevent Recurrence
6	790706	S	601.25 *	H	1	LER #79-13	ZZ		To comply with Inspection Requirements of NRC I&E Bulletin 79-13 (F.W. Steam Generator Nozzle Weld Inspection).

1
F: Forced
S: Scheduled

2
Reason:
A-Equipment Failure (Explain)
B-Maintenance or Test
C-Refueling
D-Regulatory Restriction
E-Operator Training & License Examination
F-Administrative
G-Operational Error (Explain)
H-Other (Explain)

3
Method:
1-Manual
2-Manual Scram.
3-Automatic Scram.
4-Other (Explain)

4
Exhibit G - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG-0161)

5
Exhibit 1 - Same Source

49-89 (REV. 1/78)

* Unit remained shutdown at end of Report Month.

NARRATIVE SUMMARY OF OPERATING EXPERIENCE

DOCKET NO. 50-244

UNIT Ginna Station, Unit #1

DATE August 9, 1979

COMPLETED BY Andrew E. McNamara

Andrew E. McNamara

TELEPHONE 1-716-546-2700
Ext. 291-205, at Ginna

MONTH July, 1979

TheeUnit operated at 100% Reactor Power Level until it was shutdown on 7/6 to comply with Inspection Requirements of NRC I&E Bulletin 79-13 (F.W. Steam Generator Nozzle Weld Inspection). The Unit remained shutdown at the end of the Report Period.

GINNA STATION

MAINTENANCE REPORT FOR JULY 1979

During July, normal inspection and minor maintenance was performed. Major safety related maintenance included:

1. Replacement of the feedwater elbows adjacent to the steam generator nozzles per IE Bulletin 79-013.

2. Installation of new internals on the pressurizer power operated relief valves, to meet the necessary CV flow as reported per LER-79-011.

3. Inspection and overhaul of the 1A Station Service Water Pump.

4. Replaced diodes and capacitors for two rods on the rod position indicating system.

5. Replaced a faulty bistable on one of the pressure signals for the RCS overpressure protection system.