

REGULATORY INFORMATION DISTRIBUTION SYSTEM (RIDS)

ACCESSION NBR: 7907090256 DOC. DATE: 79/06/12 NOTARIZED: NO DOCKET #  
 FACIL: 50-244 Robert Emmet Ginna Nuclear Plant, Unit 1, Rochester G 05000244  
 AUTH. NAME: SNOW, B. AUTHOR AFFILIATION: Rochester Gas & Electric Corp.  
 RECIP. NAME: Office of Management and Program Analysis

SUBJECT: Forwards monthly operating rept for May 1979.

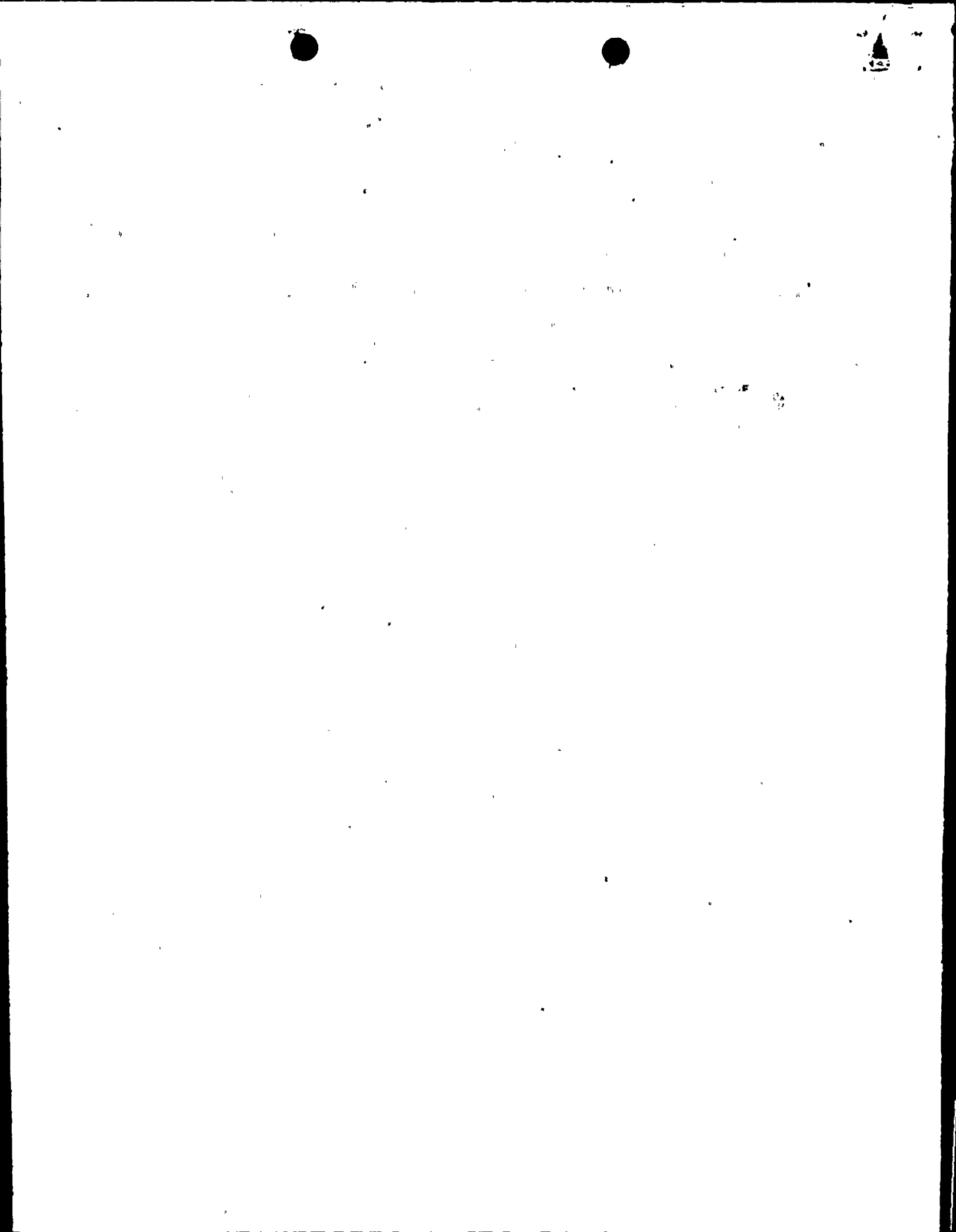
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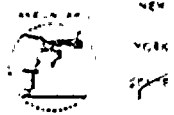
NOTES: LCY: J. SHAPAKER, C. HOFMAYER

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	16 DIR DOR	1	1	17 AD SYS/PROJ	1	1
	18 ENGR BR	1	1	19 REAC SAFT BR	1	1
	20 PLANT SYS BR	1	1	21 EEB	1	1
	22 CORE PERF BR	1	1	23 EFFL TR SYS	1	1
EXTERNAL:	03 LPDR	1	1	04 NSIC	1	1
	24 NATL LAB ORNL	1	1	25 BROOKHAVEN	1	1
	26 ACRS	15	15			

JUL 10 1979

*TTT rpt  
CEP*





ROCHESTER GAS AND ELECTRIC CORPORATION • 89 EAST AVENUE, ROCHESTER, N.Y. 14649

TELEPHONE  
AREA CODE 716 548-2700

GINNA STATION  
June 12, 1979

# REGULATORY DOCKET FILE COPY

Director, Office of Management Information and Program Control  
U.S. NUCLEAR REGULATORY COMMISSION  
Washington, DC 20555

Subject: Monthly Report for April 1979  
Operating Status Information  
R. E. Ginna Nuclear Power Plant Unit No. 1  
Docket No. 50-244

Dear Sir:

Pursuant to our Technical Specification 6.9.1, attached herewith is the monthly operating status report for Ginna Station for the month of May, 1979

Very truly yours,

*Bruce A. Snow*  
Bruce A. Snow  
Superintendent

BAS:kes/dOV  
Attachments

*A008  
5 1/8*

7907090256



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### OPERATING DATA REPORT

DOCKET NO. 50-244  
 DATE June 8, 1979  
 COMPLETED BY Lewis Depeu  
 LEWIS DEPEW  
 TELEPHONE 1-716-546-2700  
 Ext. 291-205, at Ginna

OPERATING STATUS

1. Unit Name: GINNA STATION, UNIT #1
2. Reporting Period: May, 1979
3. Licensed Thermal Power (MWt): 1520
4. Nameplate Rating (Gross MWe): 490
5. Design Electrical Rating (Net MWe): 470
6. Maximum Dependable Capacity (Gross MWe): 490
7. Maximum Dependable Capacity (Net MWe): 470

Notes  
 Operated at 92% until 3rd condensate pump repair was completed, 5-3-79, then operated at 100% except for periodic tests.

8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report, Give Reasons:

\_\_\_\_\_

\_\_\_\_\_

9. Power Level to Which Restricted, If Any (Net MWe): \_\_\_\_\_

10. Reasons For Restrictions, If Any: \_\_\_\_\_

\_\_\_\_\_

	This Month	Yr.-to-Date	Cumulative
11. Hours In Reporting Period	744	3,623	83,777.45
12. Number of Hours Reactor Was Critical	744	2,426.17	63,628.59
13. Reactor Reserve Shutdown Hours	0	22.91	1,569.42 *
14. Hours Generator On-Line	744	2,360.25	61,939.88
15. Unit Reserve Shutdown Hours	0	0	8.5 *
16. Gross Thermal Energy Generated (MWH)	1,111,296	3,374,712	82,304,626
17. Gross Electrical Energy Generated (MWH)	374,945	1,135,781	26,709,021
18. Net Electrical Energy Generated (MWH)	357,262	1,079,492	25,280,530
19. Unit Service Factor	100%	65.15%	74.29%
20. Unit Availability Factor	100%	65.15%	74.30%
21. Unit Capacity Factor (Using MDC Net)	102.17%	63.39%	67.09%
22. Unit Capacity Factor (Using DER Net)	102.17%	63.39%	67.09%
23. Unit Forced Outage Rate	0	0	9.9%
24. Shutdowns Scheduled Over Next 6 Months (Type, Date and Duration of Each):	None		

25. If Shut Down At End Of Report Period, Estimated Date of Startup:

26. Units In Test Status (Prior to Commercial Operation):	Forecast	Achieved
INITIAL CRITICALITY	_____	_____
INITIAL ELECTRICITY	_____	_____
COMMERCIAL OPERATION	_____	_____

\* Cumulative Data Commencing January 1, 1975

7907090259



# AVERAGE DAILY UNIT POWER UNIT

DOCKET NO. 50-244

UNIT #1, Ginna Station

DATE June 8, 1979

COMPLETED BY Lewis Depeu  
LEWIS DEPEW

TELEPHONE 1-716-546-2700  
Ext. 291-205, at Ginna

MONTH MAY, 1979

DAY AVERAGE DAILY POWER LEVEL  
(MWe-Net)

1	452
2	452
3	469
4	487
5	487
6	486
7	487
8	487
9	488
10	487
11	486
12	486
13	392
14	485
15	486
16	485

DAY AVERAGE DAILY POWER LEVEL  
(MWe-Net)

17	485
18	485
19	486
20	486
21	486
22	486
23	484
24	484
25	486
26	486
27	487
28	486
29	487
30	487
31	487

INSTRUCTIONS

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.



100



## UNIT SHUTDOWN AND POWER REDUCTIONS

REPORT MONTH MAY, 1979

DOCKET NO. 50-244  
 UNIT NAME #1, Ginna Station  
 DATE June 8, 1979  
 COMPLETED BY Lewis Depeu  
 LEWIS DEPEW  
 TELEPHONE 1-716-546-2700  
 Ext. 291-205, at Ginna

No.	Date	Type 1	Duration (Hours)	Reason 2	Method of Shutting Down Reactor 3	Licensee Event Report #	System Code 4	Component Code 5	Cause & Corrective Action to Prevent Recurrence
3	790409	F	572	A-B			HH	VALVEX	Annual overhaul of "A" condensate pump still in progress, "B" condensate pump discharge valve position limited condensate pressure and flow.
4	790513	S	16	B			HA		Turbine stop valve test.

1  
 F: Forced  
 S: Scheduled

2  
 Reason:  
 A-Equipment Failure (Explain)  
 B-Maintenance or Test  
 C-Refueling  
 D-Regulatory Restriction  
 E-Operator Training & License Examination  
 F-Administrative  
 G-Operational Error (Explain)  
 H-Other (Explain)

3  
 Method:  
 1-Manual  
 2-Manual Scram.  
 3-Automatic Scram.  
 4-Other (Explain)

4  
 Exhibit G - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG-0161)

5  
 Exhibit 1 - Same Source



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### NARRATIVE SUMMARY OF OPERATING EXPERIENCE

DOCKET NO. 50-244

UNIT #1, Ginna Station

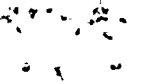
DATE June 8, 1979

COMPLETED BY Lewis DepeW  
LEWIS DEPEW

TELEPHONE 1-716-546-2700  
Ext. 291-205, at Ginna

MONTH MAY, 1979

Operation continued at 92% until completion of "A" condensate pump maintenance on May 3, 1979, then at 100% except for power reductions on May 13, 1979, for turbine stop valve test, and May 24, 1979, for auxiliary feedwater pump test.



GINNA STATION

MAINTENANCE REPORT FOR MAY, 1979

During May, normal inspection and minor maintenance was performed. Major safety related maintenance included:

1. Repairs were made to a RHR pipe restraint. Initial construction welds were not completed, these welds were made.
2. Impeller clearances were checked on the motor driven fire pump. Clearances were reset to the manufacturer's recommended tolerances.

