Ref: Amendment 7, 50-237 (Dresden-2)
Amendment 3, 50-249 (Dresden-3)

The attached pages were inadvertently omitted from the proposed Technical Specifications recently submitted as a part of the referenced material.

Encl.	Page	3.1-2
	Figures	2.1.1
		3.3.1
		3.3.2
		3.5.1
		3.6.1

3144A

TABLE 3.1.1

REACTOR PROTECTION SYSTEM (SCRAM) INSTRUMENTATION REQUIREMENTS

Minimum No. of Inst. Channels per Untripped Logic Channel	Trip Function	Trip Level Setting	Modes in which Function must be operable				Remarks
			Refuel	Hot Standby	Run	Action	
1	Manual Scram		X	X	X		
3	High Flux IRM	≤ 120/125 of Full Scale	X	X		A	
2	High Flux APRM*	≤ 120/125 of Full Scale			X	B	
2	High Reactor Pressure	≤ 1060 psig	X	X	X	A	
2	High Drywell Pressure	≤ 2 psig	X	X	X	A	
2	Reactor Low Water Level	≥ 1 inch**	X	X	X	A	
2	Scram Dischg. Vol. High Level	≤ 50 gallons	X	X	X	A	
2	Turbine Condenser Low Vacuum	≥ 23 in. Hg Vacuum		X	X	C	Note 1
2	Main Steamline High Radiation	≤ 7 X normal full power background	X	X	X	C	
4	Main Steamline Isolation Valve Closure	≤ 10% valve closure		X	X	C	Note 1
2	Generator Load Rejection	***			X	C	Note 2
2	Turbine Stop Valve Closure	≤ 10% valve closure			X	C	Note 2

Notes: 1. Bypassed in Startup/Hot Standby when reactor pressure is < 600 psig.

2. Bypassed when first stage turbine pressure is less than that which corresponds to 45% rated steam flow.

Action to be taken if first column cannot be met:

A. Insert all rods immediately.

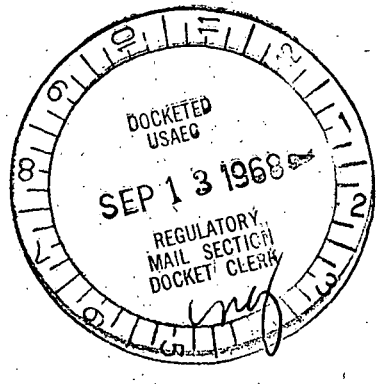
B. Reduce power level to IRM range and place mode switch in the Startup/Hot Standby position.

C. Reduce turbine load and close isolation valves within 8 hours.

* An APRM will be considered inoperable if there are less than 2 LPRM inputs per level or there are less than 50% of the normal compliment of LPRM's to an APRM.

** 1 inch on the water level instrumentation is 143" above the top of the active fuel.

*** Trip's upon actuation of the fast closure solenoid which trips the turbine control valves.



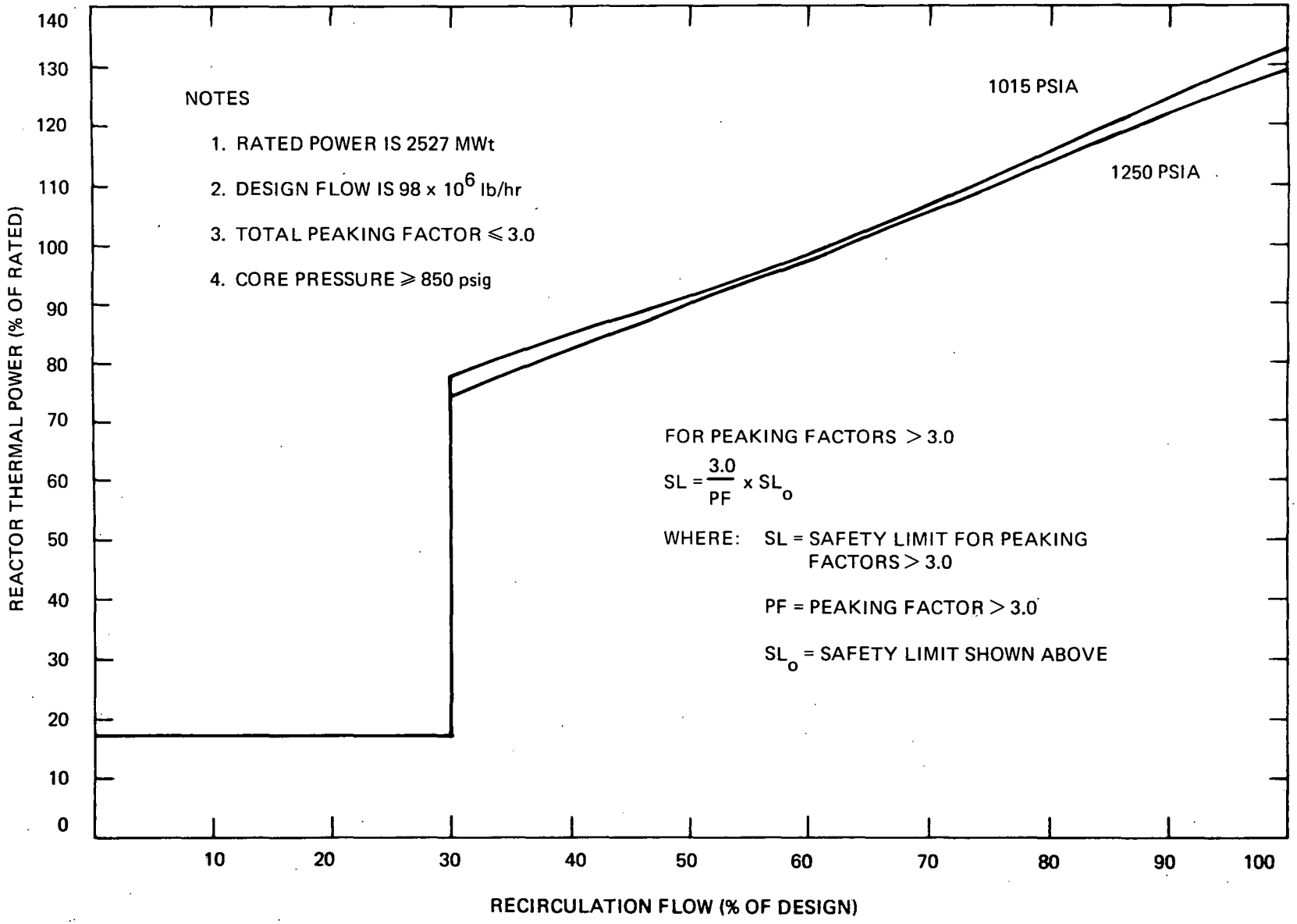


FIGURE 2.1.1. CORE THERMAL HYDRAULIC SAFETY LIMIT

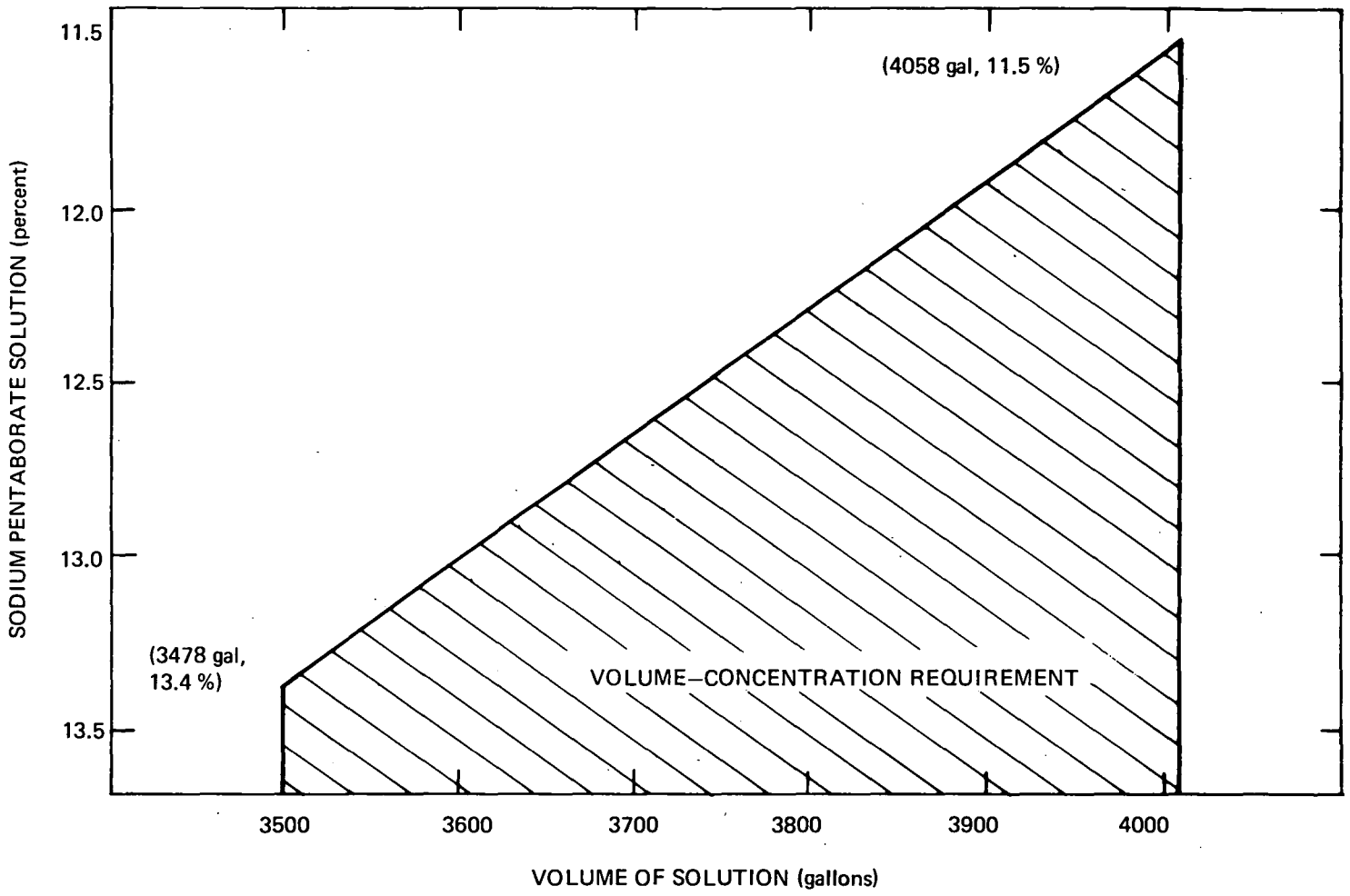


FIGURE 3.3.1. STANDBY LIQUID CONTROL SOLUTION REQUIREMENTS

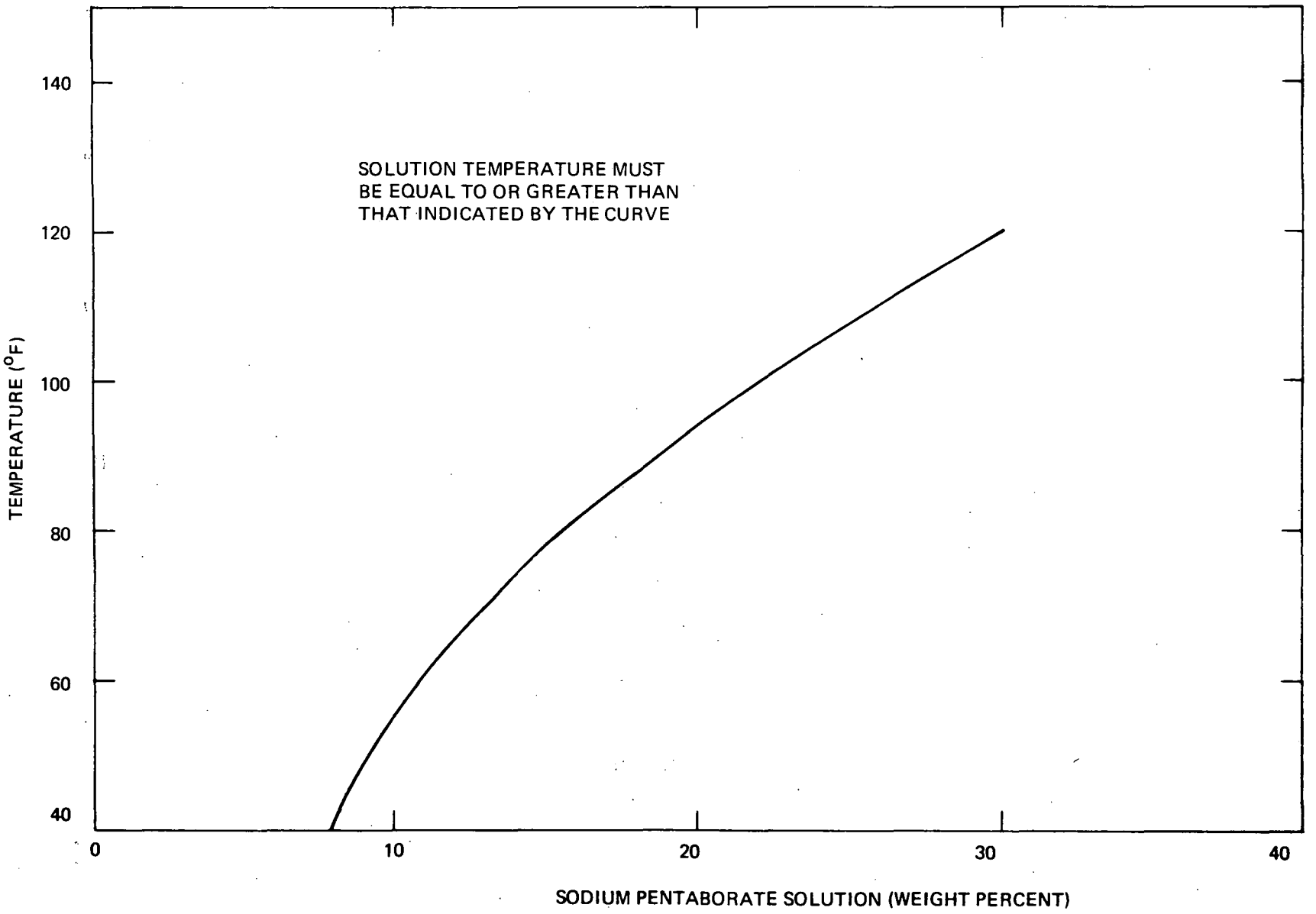


FIGURE 3.3.2. SODIUM PENTABORATE SOLUTION TEMPERATURE REQUIREMENTS

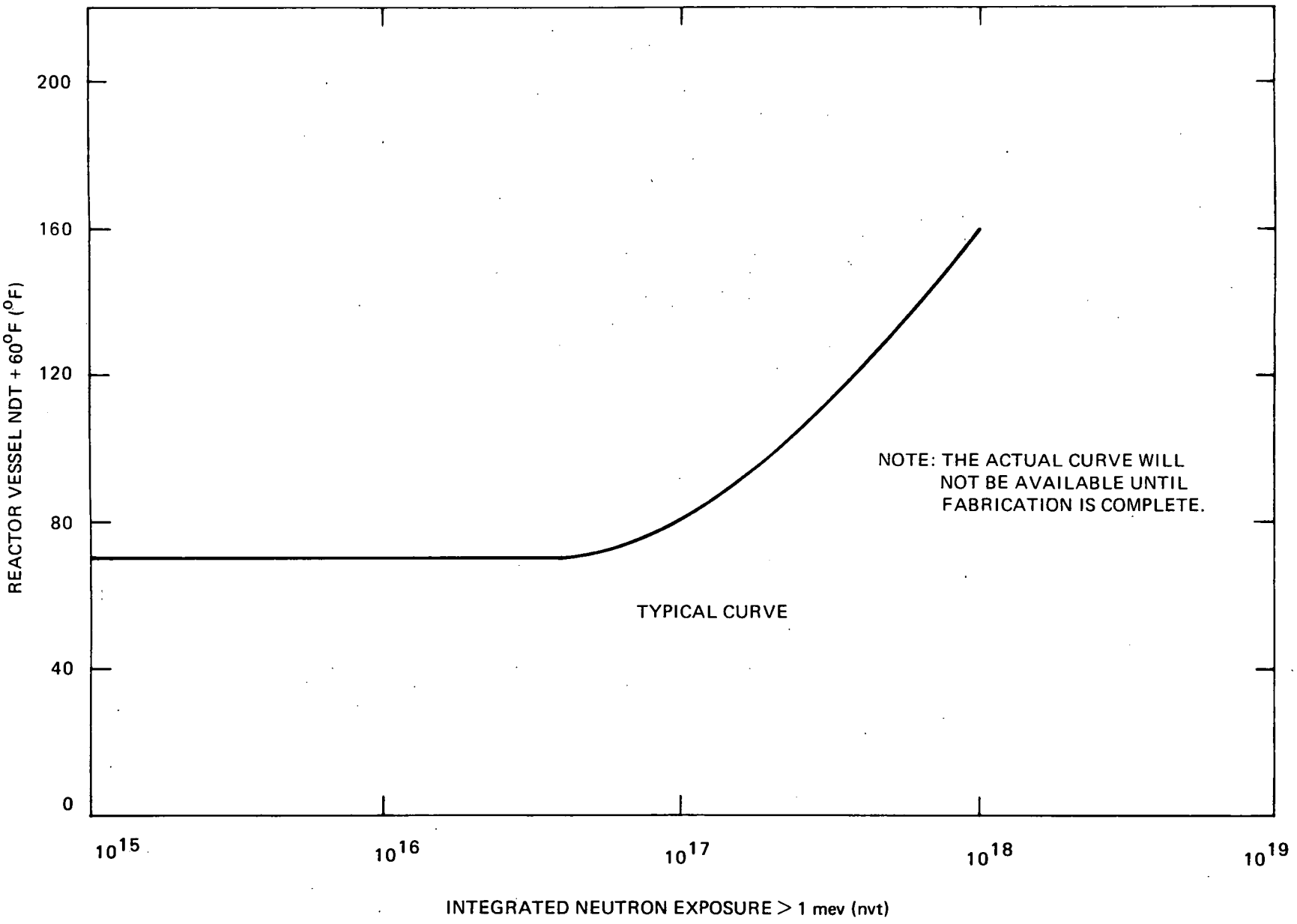


FIGURE 3.5.1. MINIMUM REACTOR PRESSURIZATION TEMPERATURE

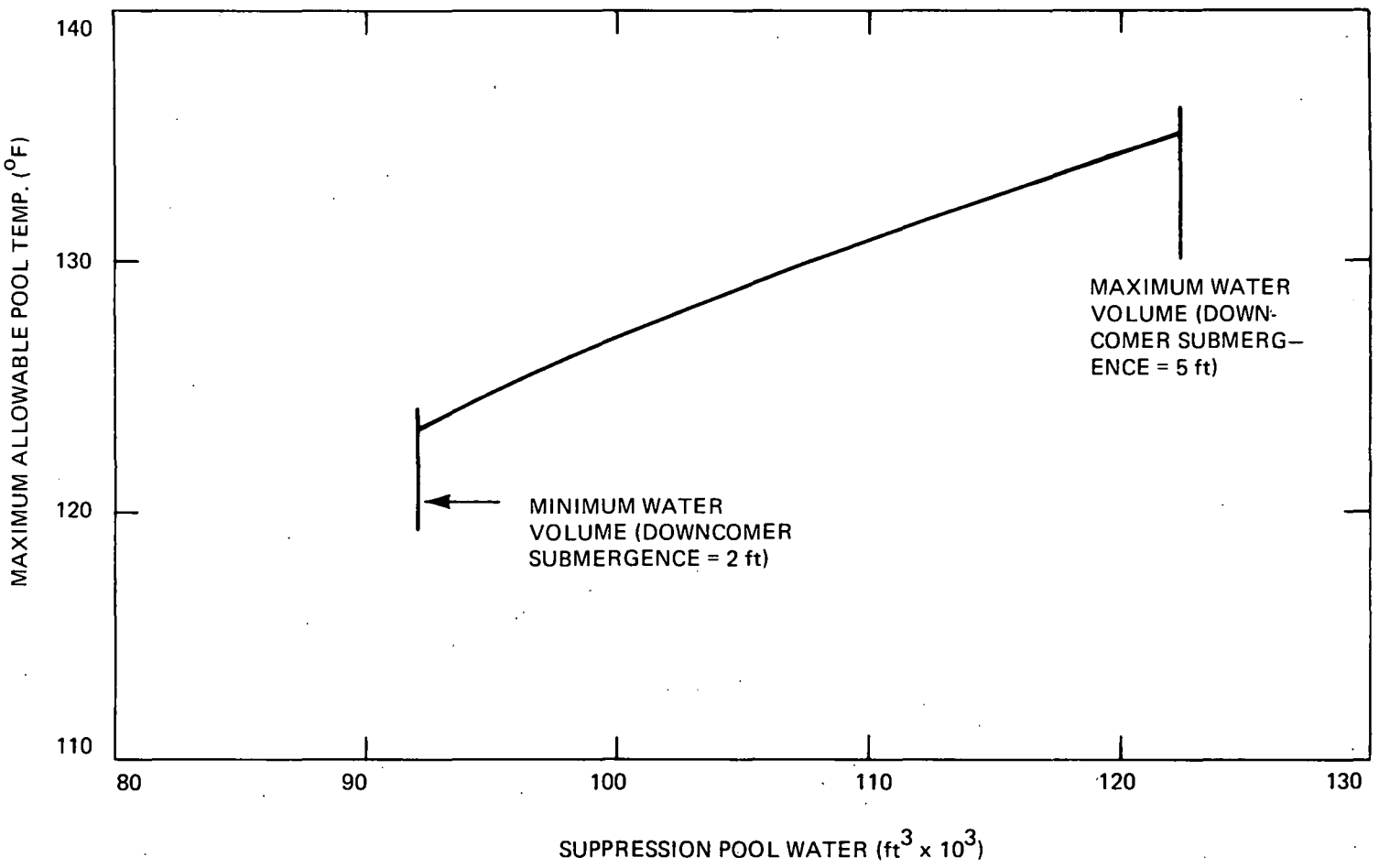


FIGURE 3.6.1. MAXIMUM ALLOWABLE POOL TEMPERATURE AS A FUNCTION OF POOL WATER VOLUME