

CATEGORY 1

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ACCESSION NBR: 9904160174 DOC. DATE: 99/03/31 NOTARIZED: NO DOCKET #
FACIL: 50-335 St. Lucie Plant, Unit 1, Florida Power & Light Co. 05000335
50-389 St. Lucie Plant, Unit 2, Florida Power & Light Co. 05000389
AUTH. NAME AUTHOR AFFILIATION
ROGERS, J.A. Florida Power & Light Co.
STALL, J.A. Florida Power & Light Co.
RECIP. NAME RECIPIENT AFFILIATION

SUBJECT: Monthly operating repts for Mar 1999 for St Lucie, Units 1 & 2. With 990408 ltr.

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TITLE: Monthly Operating Report (per Tech Specs)

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Florida Power & Light Company, 6351 S. Ocean Drive, Jensen Beach, FL 34957

April 8, 1999

L-99-088
10 CFR 50.36
10 CFR 50.4

U. S. Nuclear Regulatory Commission
Attn: Document Control Desk
Washington, DC 20555

Re: St. Lucie Units 1 and 2
Docket Nos. 50-335 and 50-389
Monthly Operating Report

Pursuant to Technical Specification 6.9.1.6 and the guidance of Generic Letter 97-02, attached are the March 1999 Operating Data Reports, Summary of Operating Experience Reports, and Unit Shutdowns and Power Reductions for St. Lucie Units 1 and 2.

Please contact us should there be any questions regarding this information.

Very truly yours,

J. A. Stall
Vice President
St. Lucie Plant

JAS/spt

Attachments

cc: Regional Administrator, USNRC, Region II
Senior Resident Inspector, USNRC, St. Lucie Plant

IE24'11

9904160174 990331
PDR ADOCK 05000335
R PDR

DOCKET NO 50 - 335
 UNIT NAME ST. LUCIE UNIT 1
 DATE 04/05/99
 COMPLETED BY J. A. ROGERS
 TELEPHONE 561/467/7296

REPORTING PERIOD: MARCH 1999

1. Design Electrical Rating (Mwe-Net)_____ 830
 2. Maximum Dependable Capacity (Mwe-Net)____ 839

	MONTH	-YTD-	CUMULATIVE
3. Number of Hours Reactor Critical_____	744	2160	154129.5
4. Number of Hours Generator On Line_____	744	2160	152493.7
5. Unit Reserve Shutdown Hours_____	0.0	0.0	0.0
6. Net Electrical Energy (MWH)_____	636717	1848192	123768730

SUMMARY OF OPERATING EXPERIENCE

DOCKET NO.: 50-335
UNIT: St. Lucie #1
DATE: Apr. 5, 1999
COMPLETED BY: J.A.ROGERS
TELEPHONE: (561) 467-7296

REPORT MONTH March 1999

Unit 1 operated at essentially full power for the entire month of March.

In accordance with the requirements of Technical Specification 6.9.1.6, there were no challenges to the power operated relief valves or the safety valves during the report period.

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO.: 50-335
 UNIT: St. Lucie #1
 DATE: Apr. 5, 1999
 COMPLETED BY: J.A. ROGERS
 TELEPHONE: (561) 467-7296

REPORT MONTH March 1999

Number	Date	Type 1	Duration (Hours)	Reason 2	Method of Shutting Down Reactor ³	Cause & Corrective Action to Prevent Recurrence
						Unit 1 operated at essentially full power for the entire month of March.

1

F Forced
S Scheduled

2

Reason
 A - Equipment Failure (Explain)
 B - Maintenance or Test
 C - Refueling
 D - Regulatory Restriction
 E - Operator Training & License Examination
 F - Administrative
 G - Operational Error (Explain)
 H - Other (Explain)

3

Method
 1 - Manual
 2 - Manual Scram
 3 - Automatic Scram
 4 - Continued
 5 - Load Reduction
 9 - Other (Explain)

DOCKET NO 50 - 389
 UNIT NAME ST. LUCIE UNIT 2
 DATE 04/05/99
 COMPLETED BY J. A. ROGERS
 TELEPHONE 561/467/7296

REPORTING PERIOD: MARCH 1999

1. Design Electrical Rating (Mwe-Net)_____	830		
2. Maximum Dependable Capacity (Mwe-Net)___	839		
	MONTH	-YTD-	CUMULATIVE
3. Number of Hours Reactor Critical_____	744	2160	117459.7
4. Number of Hours Generator On Line_____	744	2160	115810.7
5. Unit Reserve Shutdown Hours_____	0.0	0.0	0.0
6. Net Electrical Energy (MWH)_____	637047	1844583	94850427

SUMMARY OF OPERATING EXPERIENCE

DOCKET NO.: 50-389
UNIT: St. Lucie #2
DATE: Apr. 5, 1999
COMPLETED BY: J.A.ROGERS
TELEPHONE: (561) 467-7296

REPORT MONTH March 1999

Unit 2 operated at essentially full power for the entire month of March.

In accordance with the requirements of Technical Specification 6.9.1.6, there were no challenges to the power operated relief valves or the safety valves during the report period.

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO.: 50-389
 UNIT: St. Lucie #2
 DATE: Apr. 5, 1999
 COMPLETED BY: J.A. ROGERS
 TELEPHONE: (561) 467-7296

REPORT MONTH March 1999

Number	Date	Type 1	Duration (Hours)	Reason 2	Method of Shutting Down Reactor ³	Cause & Corrective Action to Prevent Recurrence
						Unit 2 operated at essentially full power for the entire month of March.

- | | | |
|---|---|--|
| <p>¹</p> <p>F Forced
S Scheduled</p> | <p>²</p> <p>Reason
 A - Equipment Failure (Explain)
 B - Maintenance or Test
 C - Refueling
 D - Regulatory Restriction
 E - Operator Training & License Examination
 F - Administrative
 G - Operational Error (Explain)
 H - Other (Explain)</p> | <p>³</p> <p>Method
 1 - Manual
 2 - Manual Scram
 3 - Automatic Scram
 4 - Continued
 5 - Load Reduction
 9 - Other (Explain)</p> |
|---|---|--|