

# CATEGORY 1

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50-389 St. Lucie Plant, Unit 2, Florida Power & Light Co.      05000389  
AUTH. NAME      AUTHOR AFFILIATION  
ROGERS, J.A.      Florida Power & Light Co.  
STALL, J.A.      Florida Power & Light Co.  
RECIP. NAME      RECIPIENT AFFILIATION

SUBJECT: Monthly operating repts for Jan 1999 for St Lucie Units 1 &  
2. With 990211 ltr.

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Florida Power & Light Company, 6351 S. Ocean Drive, Jensen Beach, FL 34957

February 11, 1999

L-99-036  
10 CFR 50.36  
10 CFR 50.4

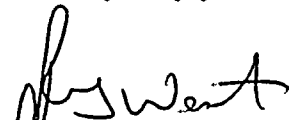
U. S. Nuclear Regulatory Commission  
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Re: St. Lucie Units 1 and 2  
Docket Nos. 50-335 and 50-389  
Monthly Operating Report

Pursuant to Technical Specification 6.9.1.6, and the guidance of Generic Letter 97-02, attached are the January 1999 Operating Data Report, Summary of Operating Experience Report, and Unit Shutdowns and Power Reductions for St. Lucie Units 1 and 2.

Please contact us should there be any questions regarding this information.

Very truly yours,



J. A. Stall  
Vice President  
St. Lucie Plant

JAS/spt

Attachments

cc: Regional Administrator, USNRC, Region II  
Senior Resident Inspector, USNRC, St. Lucie Plant

9902180035 990131  
PDR ADOCK 05000335  
R PDR

DOCKET NO            50 - 335  
 UNIT NAME            ST. LUCIE UNIT 1  
 DATE                    02/08/99  
 COMPLETED BY      J. A. ROGERS  
 TELEPHONE            561/467/7296

REPORTING PERIOD:      JANUARY 1999

1. Design Electrical Rating (Mwe-Net)\_\_\_\_\_ 830  
 2. Maximum Dependable Capacity (Mwe-Net)\_\_\_ 839

	MONTH	-YTD-	CUMULATIVE
3. Number of Hours Reactor Critical_____	744	744	152713.5
4. Number of Hours Generator On Line_____	744	744	151077.7
5. Unit Reserve Shutdown Hours_____	0.0	0.0	0.0
6. Net Electrical Energy (MWH)_____	640449	640449	122560987

SUMMARY OF OPERATING EXPERIENCE

DOCKET NO.: 50-335  
UNIT: St. Lucie #1  
DATE: Feb. 8, 1999  
COMPLETED BY: J.A. ROGERS  
TELEPHONE: (561) 467-7296

REPORT MONTH January 1999

Unit 1 operated at essentially full power for the entire month of January.

In accordance with the requirements of Technical Specification 6.9.1.6, there were no challenges to the power operated relief valves or the safety valves during the report period.

## UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. : 50-335  
 UNIT: St. Lucie #1  
 DATE: Feb. 8, 1999  
 COMPLETED BY: J.A. ROGERS  
 TELEPHONE: (561) 467-7296

REPORT MONTH January 1999

Number	Date	Type 1	Duration (Hours)	Reason 2	Method of Shutting Down Reactor <sup>3</sup>	Cause & Corrective Action to Prevent Recurrence
						Unit 1 at essentially full power for the entire month of January.

1  
 F Forced  
 S Scheduled

2  
 Reason  
 A - Equipment Failure (Explain)  
 B - Maintenance or Test  
 C - Refueling  
 D - Regulatory Restriction  
 E - Operator Training & License Examination  
 F - Administrative  
 G - Operational Error (Explain)  
 H - Other (Explain)

3  
 Method  
 1 - Manual  
 2 - Manual Scram  
 3 - Automatic Scram  
 4 - Continued  
 5 - Load Reduction  
 9 - Other (Explain)

DOCKET NO 50 - 389  
 UNIT NAME ST. LUCIE UNIT 2  
 DATE 02/08/99  
 COMPLETED BY J. A. ROGERS  
 TELEPHONE 561/467/7296

REPORTING PERIOD: JANUARY 1999

1. Design Electrical Rating (Mwe-Net)_____	830		
2. Maximum Dependable Capacity (Mwe-Net)___	839		
	MONTH	-YTD-	CUMULATIVE
3. Number of Hours Reactor Critical_____	744	744	116043.7
4. Number of Hours Generator On Line_____	744	744	114394.7
5. Unit Reserve Shutdown Hours_____	0.0	0.0	0.0
6. Net Electrical Energy (MWH)_____	637694	637694	93643538

**SUMMARY OF OPERATING EXPERIENCE**

**DOCKET NO.:** 50-389  
**UNIT:** St. Lucie #2  
**DATE:** Feb. 8, 1999  
**COMPLETED BY:** J.A.ROGERS  
**TELEPHONE:** (561) 467-7296

**REPORT MONTH January 1999**

Unit 2 operated at essentially full power for the entire month of January.

In accordance with the requirements of Technical Specification 6.9.1.6, there were no challenges to the power operated relief valves or the safety valves during the report period.



## UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO.: 50-389  
 UNIT: St. Lucie #2  
 DATE: Feb. 8, 1999  
 COMPLETED BY: J.A. ROGERS  
 TELEPHONE: (561) 467-7296

REPORT MONTH January 1999

Number	Date	Type 1	Duration (Hours)	Reason 2	Method of Shutting Down Reactor <sup>3</sup>	Cause & Corrective Action to Prevent Recurrence
						Unit 2 at essentially full power for the entire month of January.

- |  |  |   |
|--|--|---|
| <p>1</p> <p>F Forced<br/>S Scheduled</p> | <p>2</p> <p>Reason<br/>           A - Equipment Failure (Explain)<br/>           B - Maintenance or Test<br/>           C - Refueling<br/>           D - Regulatory Restriction<br/>           E - Operator Training &amp; License Examination<br/>           F - Administrative<br/>           G - Operational Error (Explain)<br/>           H - Other (Explain)</p> | <p>3</p> <p>Method<br/>           1 - Manual<br/>           2 - Manual Scram<br/>           3 - Automatic Scram<br/>           4 - Continued<br/>           5 - Load Reduction<br/>           9 - Other (Explain)</p> |
|--|--|---|

2000