

# CATEGORY 1

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 50-389 St. Lucie Plant, Unit 2, Florida Power & Light Co.      05000389  
 AUTH.NAME      AUTHOR AFFILIATION  
 ROGERS, J.A.      Florida Power & Light Co.  
 STALL, J.A.      Florida Power & Light Co.  
 RECIP.NAME      RECIPIENT AFFILIATION

SUBJECT: Monthly operating repts for Nov 1998 for St Lucie, Units 1 & 2. With 981215 ltr.

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FPL

Florida Power & Light Company, 6351 S. Ocean Drive, Jensen Beach, FL 34957

December 15, 1998

L-98-305  
10 CFR 50.36  
10 CFR 50.4

U. S. Nuclear Regulatory Commission  
Attn: Document Control Desk  
Washington, DC 20555

Re: St. Lucie Units 1 and 2  
Docket Nos. 50-335 and 50-389  
Monthly Operating Report

Pursuant to Technical Specification 6.9.1.6, and the guidance of Generic Letter 97-02, attached are the November 1998 Operating Data Report, Summary of Operating Experience Report, and Unit Shutdowns and Power Reductions for St. Lucie Units 1 and 2.

Please contact us should there be any questions regarding this information.

Very truly yours,

J. A. Stall  
Vice President  
St. Lucie Plant

JAS/spt

Attachments

cc: Regional Administrator, Region II, USNRC  
Senior Resident Inspector, USNRC, St. Lucie Plant

*JE241,*

9812210194 981130  
PDR ADDCK 05000335  
R PDR

DOCKET NO            50 - 335  
 UNIT NAME            ST. LUCIE UNIT 1  
 DATE                 12/03/98  
 COMPLETED BY     J. A. ROGERS  
 TELEPHONE            561/467/7296

REPORTING PERIOD:        NOVEMBER 1998

1. Design Electrical Rating (Mwe-Net)\_\_\_\_\_ 830  
 2. Maximum Dependable Capacity (Mwe-Net)\_\_\_ 839

	MONTH	-YTD-	CUMULATIVE
3. Number of Hours Reactor Critical_____	720	7699.2	151225.5
4. Number of Hours Generator On Line_____	720	7649.5	149589.7
5. Unit Reserve Shutdown Hours_____	0.0	0.0	0.0
6. Net Electrical Energy (MWH)_____	608985	6396993	121282052

**SUMMARY OF OPERATING EXPERIENCE**

**DOCKET NO.:** 50-335  
**UNIT:** St. Lucie #1  
**DATE:** Dec. 3, 1998  
**COMPLETED BY:** J.A. ROGERS  
**TELEPHONE:** (561) 467-7296

**REPORT MONTH November 1998**

Unit 1 operated at essentially full power through November 7. On November 8 the unit downpowered to approximately 68% for cleaning of the 1A Turbine Cooling Water heat exchangers. The unit returned to full power on November 9.

In accordance with the requirements of Technical Specification 6.9.1.6, there were no challenges to the power operated relief valves or the safety valves during the report period.

## UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO.: 50-335  
 UNIT: St. Lucie #1  
 DATE: Dec. 3, 1998  
 COMPLETED BY: J.A. ROGERS  
 TELEPHONE: (561) 467-7296

REPORT MONTH November 1998

Number	Date	Type 1	Duration (Hours)	Reason 2	Method of Shutting Down Reactor <sup>3</sup>	Cause & Corrective Action to Prevent Recurrence
10	11-8-98	F	0.0	A	5	Unit 1 downpowered to clean the 1A Turbine Cooling Water heat exchangers.

1

F Forced  
S Scheduled

2

Reason  
 A - Equipment Failure (Explain)  
 B - Maintenance or Test  
 C - Refueling  
 D - Regulatory Restriction  
 E - Operator Training & License Examination  
 F - Administrative  
 G - Operational Error (Explain)  
 H - Other (Explain)

3

Method  
 1 - Manual  
 2 - Manual Scram  
 3 - Automatic Scram  
 4 - Continued  
 5 - Load Reduction  
 9 - Other (Explain)

DOCKET NO            50 - 389  
 UNIT NAME            ST. LUCIE UNIT 2  
 DATE                  12/03/98  
 COMPLETED BY      J. A. ROGERS  
 TELEPHONE            561/467/7296

REPORTING PERIOD:      NOVEMBER 1998

1. Design Electrical Rating (Mwe-Net)_____	830		
2. Maximum Dependable Capacity (Mwe-Net)___	839		
	MONTH	-YTD-	CUMULATIVE
3. Number of Hours Reactor Critical_____	192	7488	114729.5
4. Number of Hours Generator On Line_____	192	7458.9	113099.5
5. Unit Reserve Shutdown Hours_____	0.0	0.0	0.0
6. Net Electrical Energy (MWH)_____	150259	6303635	92570029

**SUMMARY OF OPERATING EXPERIENCE**

**DOCKET NO.:** 50-389  
**UNIT:** St. Lucie #2  
**DATE:** Dec. 3, 1998  
**COMPLETED BY:** J.A.ROGERS  
**TELEPHONE:** (561) 467-7296

**REPORT MONTH November 1998**

Unit 2 operated at essentially full power through November 6. On November 7, the unit downpowered for Main Steam Safety Valve testing and then further downpowered in preparation for taking the unit offline for refueling and maintenance. The unit was taken offline at 0001 on November 9, ending Cycle 10.

In accordance with the requirements of Technical Specification 6.9.1.6, there were no challenges to the power operated relief valves or the safety valves during the report period.



## UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO.: 50-389  
 UNIT: St. Lucie #2  
 DATE: Dec. 3, 1998  
 COMPLETED BY: J.A. ROGERS  
 TELEPHONE: (561) 467-7296

REPORT MONTH November 1998

Number	Date	Type 1	Duration (Hours)	Reason 2	Method of Shutting Down Reactor3	Cause & Corrective Action to Prevent Recurrence
4	11-7-98	S	0.0	B	5	Unit 2 downpowered to perform Main Steam Safety Valve Testing.
5	11-8-98	S	0.0	C	5	Unit 2 downpowered for refueling and maintenance.
6	11-9-98	S	528	C	1	Unit 2 offline for refueling and maintenance.

1  
 F Forced  
 S Scheduled

2  
 Reason  
 A - Equipment Failure (Explain)  
 B - Maintenance or Test  
 C - Refueling  
 D - Regulatory Restriction  
 E - Operator Training & License Examination  
 F - Administrative  
 G - Operational Error (Explain)  
 H - Other (Explain)

3  
 Method  
 1 - Manual  
 2 - Manual Scram  
 3 - Automatic Scram  
 4 - Continued  
 5 - Load Reduction  
 9 - Other (Explain)