

CATEGORY 1

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ACCESSION NBR: 9712170434 DOC.DATE: 97/11/30 NOTARIZED: NO DOCKET #
FACIL: 50-335 St. Lucie Plant, Unit 1, Florida Power & Light Co. 05000335
50-389 St. Lucie Plant, Unit 2, Florida Power & Light Co. 05000389
AUTH.NAME AUTHOR AFFILIATION
ROGERS, J.A. Florida Power & Light Co.
STALL, J.A. Florida Power & Light Co.
RECIP.NAME RECIPIENT AFFILIATION

SUBJECT: Monthly operating repts for Nov 1997 for St Lucie, Units 1 & 2.W/971211 ltr.

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TITLE: Monthly Operating Report (per Tech Specs)

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Florida Power & Light Company, 6351 S. Ocean Drive, Jensen Beach, FL 34957

December 11, 1997

L-97-310
10 CFR 50.36

U. S. Nuclear Regulatory Commission
Attn: Document Control Desk
Washington, DC 20555

Re: St. Lucie Units 1 and 2
Docket Nos. 50-335 and 50-389
Monthly Operating Report

Pursuant to Technical Specification 6.9.1.6 and the guidance of Generic Letter 97-02, attached are the November 1997 Operating Data Report, Summary of Operating Experience Report, and Unit Shutdowns and Power Reductions for St. Lucie Units 1 and 2.

Should there be any questions on this information, please contact us.

Very truly yours,

J. A. Stall
Vice President
St. Lucie Plant

JAS/spt

Attachments

cc: Regional Administrator, Region II, USNRC
Senior Resident Inspector, USNRC, St. Lucie Plant

IED 4/1

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PDR ADDCK 05000335
R PDR



DOCKET NO 50 - 335
UNIT NAME ST. LUCIE UNIT 1
DATE 12/04/97
COMPLETED BY J. A. ROGERS
TELEPHONE 561/467/7296

REPORTING PERIOD: NOVEMBER 1997

- 1. Design Electrical Rating (Mwe-Net)_____ 830
- 2. Maximum Dependable Capacity (Mwe-Net)___ 839

	MONTH	-YTD-	CUMULATIVE
3. Number of Hours Reactor Critical_____	0.0	6858.7	143526.3
4. Number of Hours Generator On Line_____	0.0	6843.1	141940.2
5. Unit Reserve Shutdown Hours_____	0.0	0.0	0.0
6. Net Electrical Energy (MWH)_____	0.0	5717746	114885059

SUMMARY OF OPERATING EXPERIENCE

DOCKET NO.: 50-335
UNIT: St. Lucie #1
DATE: December 4, 1997
COMPLETED BY: J.A. ROGERS
TELEPHONE: (561) 467-7296

REPORT MONTH November, 1997

Unit 1 remained out of service for the entire month of November for steam generator replacement/refueling activities.

In accordance with the requirements of Technical Specification 6.9.1.6, there were no challenges to the power operated relief valves or the safety valves during the report period.

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO.: 50-335
 UNIT NAME: ST. LUCIE UNIT 1
 DATE: Dec. 4, 1997
 COMPLETED BY: J.A. Rogers

REPORT MONTH November, 1997

Number	Date	Type ¹	Duration (Hours)	Reason ²	Method of Shutting Down Reactor ³	Cause & Corrective Action to Prevent Recurrence
8	10/20/97	S	720.00	C	1	Unit 1 remained offline for the entire month for steam generator replacement/refueling activities.

- | | | |
|---|---|--|
| <p>1</p> <p>F Forced
S Scheduled</p> | <p>2</p> <p>Reason
A - Equipment failure (explain)
B - Maintenance or Test
C - Refueling
D - Regulatory restriction
E - Operator Training & License Examination
F - Administrative
G - Operational Error (Explain)
H - Other (Explain)</p> | <p>3</p> <p>Method
1 - Manual
2 - Manual Scram
3 - Automatic Scram
4 - Continued
5 - Load Reduction
9 - Other (Explain)</p> |
|---|---|--|

DOCKET NO 50 - 389
UNIT NAME ST. LUCIE UNIT 2
DATE 12/04/97
COMPLETED BY J. A. ROGERS
TELEPHONE 561/467/7296

REPORTING PERIOD: NOVEMBER 1997

1. Design Electrical Rating (Mwe-Net)_____ 830

2. Maximum Dependable Capacity (Mwe-Net)___ 839

	MONTH	-YTD-	CUMULATIVE
3. Number of Hours Reactor Critical_____	720	7051.3	106497.5
4. Number of Hours Generator On Line_____	720	7012.4	104896.6
5. Unit Reserve Shutdown Hours_____	0.0	0.0	0.0
6. Net Electrical Energy (MWH)_____	615292	5861136	85628606

SUMMARY OF OPERATING EXPERIENCE

DOCKET NO.: 50-389
UNIT: St. Lucie #2
DATE: December 4, 1997
COMPLETED BY: J.A.ROGERS
TELEPHONE: (561) 467-7296

REPORT MONTH November, 1997

Unit 2 operated at essentially full power for the entire month of November.

In accordance with the requirements of Technical Specification 6.9.1.6, there were no challenges to the power operated relief valves or the safety valves during the report period.

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO.: 50-389
 UNIT NAME: ST LUCIE UNIT 2
 DATE: Dec.4, 1997
 COMPLETED BY: J. A. Rogers
 TELEPHONE: (561) 467-7296

REPORT MONTH November, 1997

Number	Date	Type ¹	Duration (Hours)	Reason ²	Method of Shutting Down Reactor ³	Cause & Corrective Action to Prevent Recurrence
						Unit 2 operated at essentially full power for the entire month of November.

¹
 F Forced
 S Scheduled

²
 Reason
 A - Equipment failure (explain)
 B - Maintenance or Test
 C - Refueling
 D - Regulatory restriction
 E - Operator Training & License Examination
 F - Administrative
 G - Operational Error (Explain)
 H - Other (Explain)

³
 Method
 1 - Manual
 2 - Manual Scram
 3 - Automatic Scram
 4 - Continued
 5 - Load Reduction
 9 - Other (Explain)