

CATEGORY 1

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FACIL: 50-335 St. Lucie Plant, Unit 1, Florida Power & Light Co. 05000335
50-389 St. Lucie Plant, Unit 2, Florida Power & Light Co. 05000389
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STALL, J.A. Florida Power & Light Co.
RECIP. NAME RECIPIENT AFFILIATION
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SUBJECT: Responds to 960703 ltr re request for addl info re spent fuel survey commitment closure. Completed all three open actions. W/o encl.

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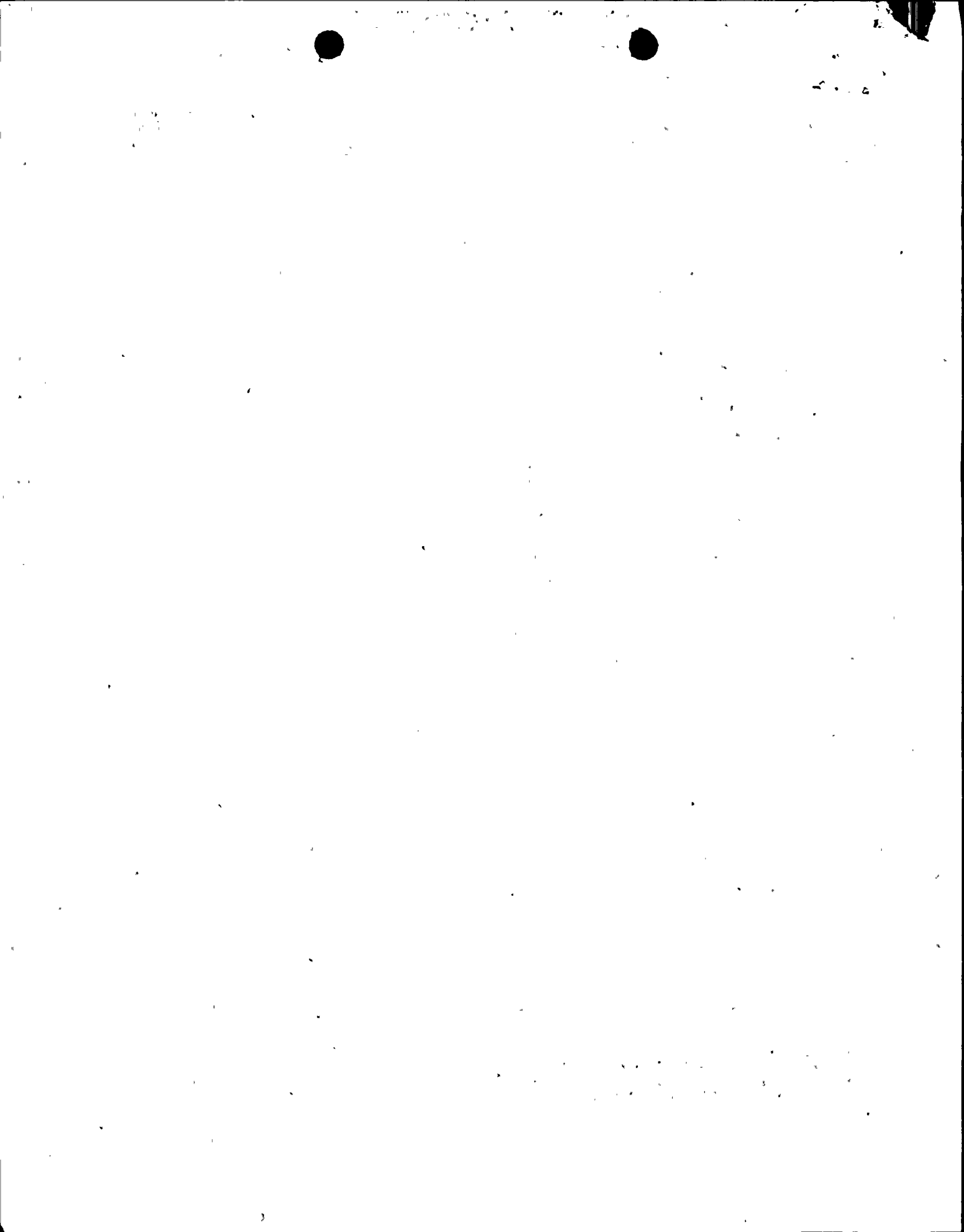
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10 CFR 50.4

U. S. Nuclear Regulatory Commission
Attn: Document Control Desk
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RE: St. Lucie Units 1 and 2
Docket Nos. 50-335 and 50-389
Spent Fuel Survey Commitment Closure

On March 26 and 27, 1996, Mr. Jan Norris, then NRR Project Manager for St. Lucie, visited the St. Lucie Plant to conduct a survey on the spent fuel practices and spent fuel pool (SFP) cooling system design and current licensing basis for St. Lucie Units 1 and 2. On July 3, 1996, NRC requested Florida Power and Light Company (FPL) to confirm the projected or actual completion dates for each of the three (3) open actions identified during the March 1996 visit.

All three (3) of the open actions have been completed. St. Lucie Unit 1 refueling sequencing guidelines, OP 1-160023, revision 61, was issued on May 8, 1996. Appendix A, Check Sheet #4, of this procedure revision included steps to verify that SFP temperature is below 140°F and to verify that the SFP boron concentration is greater than 1720 ppm. These surveillance checks are performed once each shift and complete actions 1 and 3 of your July 3, 1996 letter. The SFP transient temperature following full core off-load, Calculation Number MECH-0036 Revision 0, was completed on March 28, 1996, by Sargent & Lundy for St. Lucie Unit 1. This calculation completed action 2 of your July 3, 1996 letter.

Please contact us if there are any questions about this submittal.

Very truly yours,

J. A. Stall
Vice President
St. Lucie Plant

JAS/GRM

cc: Stewart D. Ebnetter, Regional Administrator, Region II, USNRC
Senior Resident Inspector, USNRC, St. Lucie Plant

Handwritten: Adol
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