

PRIORITY 1

(ACCELERATED RIDS PROCESSING)

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ACCESSION NBR:9509210307 DOC.DATE: 95/08/31 NOTARIZED: NO DOCKET #
 FACIL:50-335 St. Lucie Plant, Unit 1, Florida Power & Light Co. 05000335
 50-389 St. Lucie Plant, Unit 2, Florida Power & Light Co. 05000389

AUTH.NAME AUTHOR AFFILIATION
 ROGERS,J.A. Florida Power & Light Co.
 SAGER,D.A. Florida Power & Light Co.
 RECIP.NAME RECIPIENT AFFILIATION

SUBJECT: Monthly operating repts for Aug 1995 for St Lucie Units 1 & 2.W/950914 ltr.

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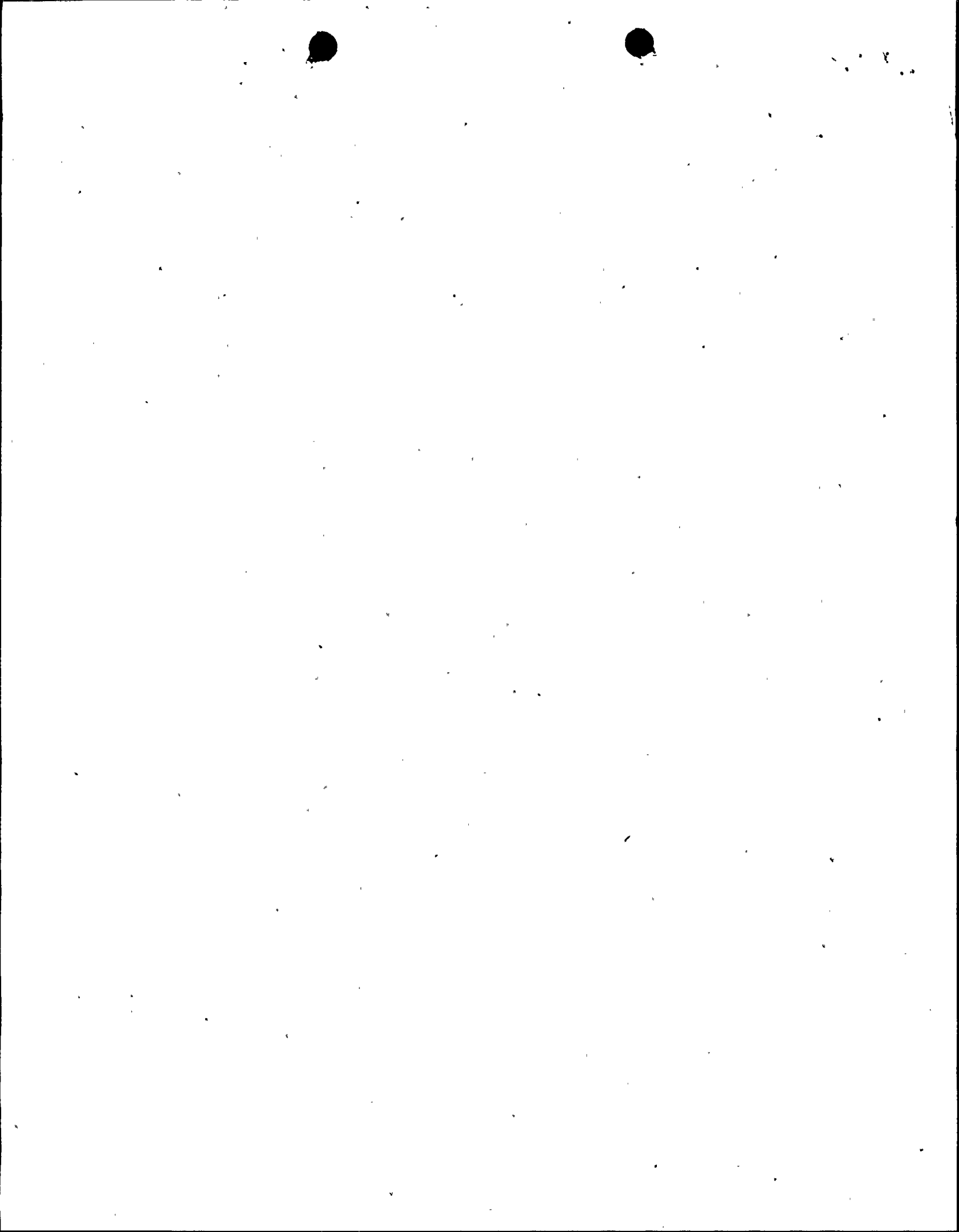
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L-95-259
10 CFR 50.36

September 14, 1995

U. S. Nuclear Regulatory Commission
Attn: Document Control Desk
Washington, DC 20555

Re: St. Lucie Units 1 and 2
Docket Nos. 50-335 and 50-389
Monthly Operating Report

Pursuant to Technical Specification 6.9.1.6, attached are the August, 1995, Operating Status and Summary of Operating Experience Reports for St. Lucie Units 1 and 2.

Should there be any questions on this information, please contact us.

Very truly yours,

D. A. Sager
Vice President
St. Lucie Plant

DAS/SL

cc: Stewart D. Ebnetter, Regional Administrator, Region II, USNRC
Senior Resident Inspector, USNRC, St. Lucie Plant

Attachments

220003

9509210307 950831
PDR ADOCK 05000335
R. PDR

an FPL Group company

1000-1000

SUMMARY OF OPERATING EXPERIENCE

DOCKET NO.: 50-335
UNIT: St. Lucie #1
DATE: September 13, 1995
COMPLETED BY: J.A. ROGERS
TELEPHONE: (407) 467-7296

REPORT MONTH August, 1995

Unit 1 was manually shut down for Hurricane Erin on August 1. The unit remained offline for the rest of the month to repair a reactor coolant pump (RCP) seal, to resolve problems with power operated relief valves (PORVs), and to cleanup the containment building following an inadvertent initiation of containment spray.

In accordance with the requirements of Technical Specification 6.9.1.6, there were no challenges to the PORVs or safety valves during the report period.

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO.: 50-335
UNIT: St. Lucie #1
DATE : Sept.7, 1995
COMPLETED BY: J.A.ROGERS
TELEPHONE: (407) 467-7296

MONTH August, 1995

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
8/01/95	445
8/02/95	-26
8/03/95	-21
8/04/95	-5
8/05/95	-5
8/06/95	-5
8/07/95	-6
8/08/95	-8
8/09/95	-10
8/10/95	-24
8/11/95	-17
8/12/95	-12
8/13/95	-12
8/14/95	-12
8/15/95	-12
8/16/95	-22
8/17/95	-33
8/18/95	-32
8/19/95	-14
8/20/95	-9
8/21/95	-6
8/22/95	-7
8/23/95	-7
8/24/95	-7
8/25/95	-7
8/26/95	-9
8/27/95	-9
8/28/95	-10
8/29/95	-9
8/30/95	-9
8/31/95	-9

10/20/1941

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO.: 50-335
 UNIT NAME: ST LUCIE UNIT 1
 DATE: September 13, 1995
 COMPLETED BY: J.A. ROGERS
 TELEPHONE: (407) 467-7296

REPORT MONTH August, 1995

No.	Date	Type ¹	Duration (Hours)	Reason ²	Method of Shutting Down Reactor ³	Licensee Event Report #	System Code ⁴	Component Code ⁵	Cause & Corrective Action to Prevent Recurrence
6	8/1/95	F	27.1	H	1	#9504	ZZ	ZZZZZZ	Unit 1 offline due to Hurricane Erin.
7	8/2/95	F	171.6	A	4	N/A	CB	PUMPXX	Unit 1 offline to replace 1A2 RCP seal.
8	8/9/95	F	188.5	G	4	#9505	CB	VALVES	Unit 1 offline due to PORV problems. A review of the adequacy of post maintenance testing of safety related equipment is being performed.
9	8/17/95	F	341.9	G	4	#9507	SA	VALVES	Unit 1 offline due to inadvertent initiation of containment spray. Administrative controls are being implemented for initial use of procedures and operation with an operator work-around in place.

¹
 F Forced
 S Scheduled

²
 Reason
 A - Equipment failure (explain)
 B - Maintenance or Test
 C - Refueling
 D - Regulatory restriction
 E - Operator Training & License Examination
 F - Administrative
 G - Operational Error (Explain)
 H - Other (Explain)

³
 Method
 1 - Manual
 2 - Manual Scram
 3 - Automatic Scram
 4 - Continued
 5 - Load Reduction
 9 - Other (Explain)

⁴
 Exhibit G - Instructions for Preparation of Data Entry Sheets Licensee Event Report (LER) File (NUREG-0161)

⁵
 Exhibit I - Same Source



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12
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SUMMARY OF OPERATING EXPERIENCE

DOCKET NO.: 50-389
UNIT: St. Lucie #2
DATE: September 13, 1995
COMPLETED BY: J.A. ROGERS
TELEPHONE: (407) 467-7296

REPORT MONTH August, 1995

Unit 2 was manually shut down for Hurricane Erin on August 1. The unit resumed operation on August 5. On August 15 unit 2 reduced power for backpressure control, repair of a heater drain pump solenoid valve, and waterbox cleaning. Unit 2 returned to full power on August 29.

In accordance with the requirements of Technical Specification 6.9.1.6, there were no challenges to the PORVs or safety valves during the report period.

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO.: 50-389
UNIT: St. Lucie #2
DATE: Sept. 7, 1995
COMPLETED BY: J.A. ROGERS
TELEPHONE: (407) 467-7296

MONTH August, 1995

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
8/01/95	339
8/02/95	-23
8/03/95	-32
8/04/95	-34
8/05/95	530
8/06/95	831
8/07/95	834
8/08/95	834
8/09/95	829
8/10/95	823
8/11/95	816
8/12/95	814
8/13/95	816
8/14/95	809
8/15/95	804
8/16/95	800
8/17/95	783
8/18/95	784
8/19/95	779
8/20/95	759
8/21/95	760
8/22/95	759
8/23/95	618
8/24/95	458
8/25/95	766
8/26/95	789
8/27/95	714
8/28/95	681
8/29/95	824
8/30/95	829
8/31/95	822

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO.: 50-389
 UNIT NAME: ST LUCIE UNIT 2
 DATE: September 13, 1995
 COMPLETED BY: J.A. ROGERS
 TELEPHONE: (407) 467-7296

REPORT MONTH August, 1995

No.	Date	Type ¹	Duration (Hours)	Reason ²	Method of Shutting Down Reactor ³	Licensee Event Report #	System Code ⁴	Component Code ⁵	Cause & Corrective Action to Prevent Recurrence
6	8/1/95	F	71.3	H	1	#9504	ZZ	ZZZZZZ	Unit 2 offline due to Hurricane Erin.
7	8/4/95	F	14.1	A	4	#9504	HA	INSTRU	Unit 2 offline for generator synchronization equipment repair.
8	8/23/95	F	0.0	A	5	N/A	HH	VALVES	Unit 2 reduced power for heater drain valve.
9	8/25/95	S	0.0	B	5	N/A	HF	HTEXCH	Unit 2 reduced power for waterbox cleaning.
10	8/28/95	F	0.0	A	5	N/A	HH	PUMPXX	Unit 2 reduced power for heater drain pump repair.

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 S Scheduled

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 C - Refueling
 D - Regulatory restriction
 E - Operator Training & License Examination
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