

PRIORITY 1
(ACCELERATED RIDS PROCESSING)

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FACIL:50-335 St. Lucie Plant, Unit 1, Florida Power & Light Co.			05000335
50-389 St. Lucie Plant, Unit 2, Florida Power & Light Co.			05000389
AUTH.NAME	AUTHOR AFFILIATION		
ROGERS,J.A.	Florida Power & Light Co.		
SAGER,D.A.	Florida Power & Light Co.		
RECIP.NAME	RECIPIENT AFFILIATION		

SUBJECT: Monthly operating repts for May 1995 for St Lucie.W/950609
ltr.

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P.O. Box 128, Ft. Pierce, FL 34954-0128

June 9, 1995

L-95-171
10 CFR 50.36


U. S. Nuclear Regulatory Commission
Attn: Document Control Desk
Washington, DC 20555

Re: St. Lucie Units 1 and 2
Docket Nos. 50-335 and 50-389
Monthly Operating Report

Pursuant to Technical Specification 6.9.1.6, attached are the May, 1995, Operating Status and Summary of Operating Experience Reports for St. Lucie Units 1 and 2.

Should there be any questions on this information, please contact us.

Very truly yours,


D. A. Sager
Vice President
St. Lucie Plant

DAS/PTQ

cc: Stewart D. Ebnetter, Regional Administrator, Region II, USNRC
Senior Resident Inspector, USNRC, St. Lucie Plant

Attachments

9506190301 950531
PDR ADOCK 05000335
R PDR

an FPL Group company

JE24



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AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO.: 50-335
UNIT: St. Lucie #1
DATE : June 8, 1995
COMPLETED BY: J.A.ROGERS
TELEPHONE: (407) 468-4157

MONTH May, 1995

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
5/01/95	852
5/02/95	850
5/03/95	848
5/04/95	845
5/05/95	847
5/06/95	847
5/07/95	843
5/08/95	843
5/09/95	843
5/10/95	845
5/11/95	850
5/12/95	849
5/13/95	850
5/14/95	847
5/15/95	846
5/16/95	842
5/17/95	840
5/18/95	844
5/19/95	845
5/20/95	850
5/21/95	848
5/22/95	845
5/23/95	845
5/24/95	843
5/25/95	841
5/26/95	839
5/27/95	839
5/28/95	839
5/29/95	840
5/30/95	837
5/31/95	838

OPERATING DATA REPORT

DOCKET NO 50 - 335
 DATE 6/ 6/95
 FPL LICENSING GROUP - JUNO
 TELEPHONE 407/694/4432

OPERATING STATUS

1. UNIT NAME: ST. LUCIE UNIT 1
2. REPORTING PERIOD: MAY 1995
3. LICENSED THERMAL POWER (MWT): _____ 2700
4. NAMEPLATE RATING (GROSS MWE): _____ 850
5. DESIGN ELECTRICAL RATING (NET MWE): _____ 830
6. MAXIMUM DEPENDABLE CAPACITY (GROSS MWE): _____ 872
7. MAXIMUM DEPENDABLE CAPACITY (NET MWE): _____ 839
8. IF CHANGES OCCUR IN CAPACITY RATINGS (ITEMS NUMBER 3 THROUGH 7) SINCE LAST REPORT, GIVE REASONS: _____

9. POWER LEVEL TO WHICH RESTRICTED, IF ANY (NET MWE) _____
10. REASONS FOR RESTRICTIONS, IF ANY: _____

MONTHLY -YTD- CUMULATIVE

	MONTHLY	-YTD-	CUMULATIVE
11. HOURS IN REPORT PERIOD: _____	744	3623	161663.0
12. NUMBER OF HOURS REACTOR WAS CRITICAL _____	744.0	3403.6	126727.4
13. REACTOR RESERVE SHUTDOWN HOURS _____	0.0	0.0	205.3
14. HOURS GENERATOR ON-LINE _____	744.0	3396.2	125353.0
15. UNIT RESERVE SHUTDOWN HOURS _____	0.0	0.0	0.0
16. GROSS THERMAL ENERGY GENERATED (MWH) _____	2009143	9126312	324860053
17. GROSS ELECTRICAL ENERGY GENERATED (MWH) _____	661600	3025130	107175140
18. NET ELECTRICAL ENERGY GENERATED (MWH) _____	628354	2869636	101306539
19. UNIT SERVICE FACTOR _____	100.0	93.7	77.5
20. UNIT AVAILABILITY FACTOR _____	100.0	93.7	77.6
21. CAPACITY FACTOR (USING MDC NET) _____	100.7	94.4	76.9
22. CAPACITY FACTOR (USING DER NET) _____	101.8	95.4	76.3
23. UNIT FORCED OUTAGE RATE _____	0.0	0.0	3.9
24. SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS :			

25. IF SHUT DOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP: _____

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO.: 50-335
 UNIT NAME: ST LUCIE UNIT 1
 DATE: June 8, 1995
 COMPLETED BY: J.A.ROGERS
 TELEPHONE: (407) 468-4157

REPORT MONTH May, 1995

No.	Date	Type ¹	Duration (Hours)	Reason ²	Method of Shutting Down Reactor ³	Licensee Event Report #	System Code ⁴	Component Code ⁵	Cause & Corrective Action to Prevent Recurrence
									Unit 1 operated at full power for the entire month.

¹
 F Forced
 S Scheduled

²
 Reason
 A - Equipment failure (explain)
 B - Maintenance or Test
 C - Refueling
 D - Regulatory restriction
 E - Operator Training & License Examination
 F - Administrative
 G - Operational Error (Explain)
 H - Other (Explain)

³
 Method
 1 - Manual
 2 - Manual Scram
 3 - Automatic Scram
 4 - Continued
 5 - Load Reduction
 9 - Other (Explain)

⁴
 Exhibit G - Instructions for Preparation of Data Entry Sheets Licensee Event Report (LER) File (NUREG-0161)

⁵
 Exhibit I - Same Source

SUMMARY OF OPERATING EXPERIENCE

DOCKET NO.: 50-335
UNIT: St. Lucie #1
DATE: June 8, 1995
COMPLETED BY: J.A.ROGERS
TELEPHONE: (407) 468-4157

REPORT MONTH May, 1995

Unit 1 operated at essentially full power for the entire month.

In accordance with the requirements of Technical Specification 6.9.1.6, there were no challenges to the PORVs or safety valves during the report period.

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO.: 50-389
UNIT: St. Lucie #2
DATE: June 8, 1995
COMPLETED BY: J.A ROGERS
TELEPHONE: (407) 468-4157

MONTH May, 1995

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
5/01/95	841
5/02/95	838
5/03/95	835
5/04/95	832
5/05/95	833
5/06/95	830
5/07/95	824
5/08/95	825
5/09/95	824
5/10/95	827
5/11/95	834
5/12/95	832
5/13/95	832
5/14/95	827
5/15/95	825
5/16/95	820
5/17/95	815
5/18/95	818
5/19/95	819
5/20/95	826
5/21/95	825
5/22/95	804
5/23/95	768
5/24/95	832
5/25/95	828
5/26/95	825
5/27/95	823
5/28/95	821
5/29/95	820
5/30/95	819
5/31/95	817

OPERATING DATA REPORT

DOCKET NO 50 - 389
 DATE 6/ 6/95
 FPL LICENSING GROUP - JUNO
 TELEPHONE 407/694/4432

OPERATING STATUS

1. UNIT NAME: ST. LUCIE UNIT 2
 2. REPORTING PERIOD: MAY 1995
 3. LICENSED THERMAL POWER (MWT): _____ 2700
 4. NAMEPLATE RATING (GROSS MWE): _____ 850
 5. DESIGN ELECTRICAL RATING (NET MWE): _____ 830
 6. MAXIMUM DEPENDABLE CAPACITY (GROSS MWE): _____ 882
 7. MAXIMUM DEPENDABLE CAPACITY (NET MWE): _____ 839
 8. IF CHANGES OCCUR IN CAPACITY RATINGS (ITEMS NUMBER 3 THROUGH 7)
 SINCE LAST REPORT, GIVE REASONS: _____

 9. POWER LEVEL TO WHICH RESTRICTED, IF ANY (NET MWE) _____
 10. REASONS FOR RESTRICTIONS, IF ANY: _____

MONTHLY -YTD- CUMULATIVE

	MONTHLY	-YTD-	CUMULATIVE
11. HOURS IN REPORT PERIOD: _____	744	3623	103560.0
12. NUMBER OF HOURS REACTOR WAS CRITICAL _____	744.0	3548.4	87816.1
13. REACTOR RESERVE SHUTDOWN HOURS _____	0.0	0.0	0.0
14. HOURS GENERATOR ON-LINE _____	744.0	3537.1	86404.1
15. UNIT RESERVE SHUTDOWN HOURS _____	0.0	0.0	0.0
16. GROSS THERMAL ENERGY GENERATED (MWH) _____	2003228	9468231	224665772
17. GROSS ELECTRICAL ENERGY GENERATED (MWH) _____	647320	3110390	74564100
18. NET ELECTRICAL ENERGY GENERATED (MWH) _____	612852	2944619	70450499
19. UNIT SERVICE FACTOR _____	100.0	97.6	83.4
20. UNIT AVAILABILITY FACTOR _____	100.0	97.6	83.4
21. CAPACITY FACTOR (USING MDC NET) _____	98.2	96.9	82.0
22. CAPACITY FACTOR (USING DER NET) _____	99.2	97.9	82.4
23. UNIT FORCED OUTAGE RATE _____	0.0	2.4	6.8
24. SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS :			

25. IF SHUT DOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP: _____

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO.: 50-389
 UNIT NAME: ST LUCIE UNIT 2
 DATE: June 8, 1995
 COMPLETED BY: J.A. ROGERS
 TELEPHONE: (407) 468-4157

REPORT MONTH May, 1995

No.	Date	Type ¹	Duration (Hours)	Reason ²	Method of Shutting Down Reactor ³	Licensee Event Report #	System Code ⁴	Component Code ⁵	Cause & Corrective Action to Prevent Recurrence
									Unit 2 operated at full power for the entire month.

¹
 F Forced
 S Scheduled

²
 Reason
 A - Equipment failure (explain)
 B - Maintenance or Test
 C - Refueling
 D - Regulatory restriction
 E - Operator Training & License Examination
 F - Administrative
 G - Operational Error (Explain)
 H - Other (Explain)

³
 Method
 1 - Manual
 2 - Manual Scram
 3 - Automatic Scram
 4 - Continued
 5 - Load Reduction
 9 - Other (Explain)

⁴
 Exhibit G - Instructions for Preparation of Data Entry Sheets Licensee Event Report (LER) File (NUREG-0161)

⁵
 Exhibit 1 - Same Source

SUMMARY OF OPERATING EXPERIENCE

DOCKET NO.: 50-389
UNIT: St. Lucie #2
DATE: June 8, 1995
COMPLETED BY: J.A.ROGERS
TELEPHONE: (407) 468-4157

REPORT MONTH May, 1995

Unit 2 operated at essentially full power for the entire month.

In accordance with the requirements of Technical Specification 6.9.1.6, there were no challenges to the PORVs or safety valves during the report period.