

OPERATING DATA REPORT

DOCKET NO 50 - 335
 DATE
 COMPLETED BY J.J. GREEN
 TELEPHONE 407/465/3550

OPERATING STATUS

1. UNIT NAME: ST. LUCIE UNIT 1
2. REPORTING PERIOD: DECEMBER 1990
3. LICENSED THERMAL POWER (MWT): _____ 2700
4. NAMEPLATE RATING (GROSS MWE): _____ 850
5. DESIGN ELECTRICAL RATING (NET MWE): _____ 830
6. MAXIMUM DEPENDABLE CAPACITY (GROSS MWE): _____ 872
7. MAXIMUM DEPENDABLE CAPACITY (NET MWE): _____ 839
8. IF CHANGES OCCUR IN CAPACITY RATINGS (ITEMS NUMBER 3 THROUGH 7) SINCE LAST REPORT, GIVE REASONS: _____
9. POWER LEVEL TO WHICH RESTRICTED, IF ANY (NET MWE) _____
10. REASONS FOR RESTRICTIONS, IF ANY: _____

	MONTHLY	-YTD-	CUMULATIVE
11. HOURS IN REPORT PERIOD: _____	744	8760	122976.0
12. NUMBER OF HOURS REACTOR WAS CRITICAL _____	744.0	5569.9	92958.5
13. REACTOR RESERVE SHUTDOWN HOURS _____	0.0	0.0	205.3
14. HOURS GENERATOR ON-LINE _____	744.0	5467.4	92104.4
15. UNIT RESERVE SHUTDOWN HOURS _____	0.0	0.0	39.3
16. GROSS THERMAL ENERGY GENERATED (MWH) _____	1951346	14284414	237242054
17. GROSS ELECTRICAL ENERGY GENERATED (MWH) _____	656140	4765570	78208640
18. NET ELECTRICAL ENERGY GENERATED (MWH) _____	623009	4493877	73892742
19. UNIT SERVICE FACTOR _____	100.0	62.4	74.9
20. UNIT AVAILABILITY FACTOR _____	100.0	62.4	74.9
21. CAPACITY FACTOR (USING MDC NET) _____	99.8	61.1	74.5
22. CAPACITY FACTOR (USING DER NET) _____	100.9	61.8	73.4
23. UNIT FORCED OUTAGE RATE _____	0.0	16.4	4.3
24. SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS :			

25. IF SHUT DOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP: _____

OPERATING DATA REPORT

DOCKET NO 50 - 380
 DATE
 COMPLETED BY J.J. BREEN
 TELEPHONE 407/465/3550

OPERATING STATUS

1. UNIT NAME: ST. LUCIE UNIT 2
2. REPORTING PERIOD: DECEMBER 1990
3. LICENSED THERMAL POWER (MWT): _____ 2700
4. NAMEPLATE RATING (GROSS MWE): _____ 850
5. DESIGN ELECTRICAL RATING (NET MWE): _____ 830
6. MAXIMUM DEPENDABLE CAPACITY (GROSS MWE): _____ 882
7. MAXIMUM DEPENDABLE CAPACITY (NET MWE): _____ 839
8. IF CHANGES OCCUR IN CAPACITY RATINGS (ITEMS NUMBER 3 THROUGH 7) SINCE LAST REPORT, GIVE REASONS: _____
9. POWER LEVEL TO WHICH RESTRICTED, IF ANY (NET MWE) _____
10. REASONS FOR RESTRICTIONS, IF ANY: _____

MONTHLY -YTD- CUMULATIVE

	MONTHLY	-YTD-	CUMULATIVE
11. HOURS IN REPORT PERIOD: _____	744	8760	64873.0
12. NUMBER OF HOURS REACTOR WAS CRITICAL _____	704.0	6691.4	54860.3
13. REACTOR RESERVE SHUTDOWN HOURS _____	0.0	0.0	0.0
14. HOURS GENERATOR ON-LINE _____	649.8	6489.6	53844.3
15. UNIT RESERVE SHUTDOWN HOURS _____	0.0	0.0	0.0
16. GROSS THERMAL ENERGY GENERATED (MWH) _____	1575775	16991685	140789081
17. GROSS ELECTRICAL ENERGY GENERATED (MWH) _____	531140	5645010	46896920
18. NET ELECTRICAL ENERGY GENERATED (MWH) _____	498905	5320989	44334103
19. UNIT SERVICE FACTOR _____	87.3	74.1	83.0
20. UNIT AVAILABILITY FACTOR _____	87.3	74.1	83.0
21. CAPACITY FACTOR (USING MDC NET) _____	79.9	72.4	83.1
22. CAPACITY FACTOR (USING DER NET) _____	80.8	73.2	83.1
23. UNIT FORCED OUTAGE RATE _____	4.6	10.2	5.9
24. SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS :			

25. IF SHUT DOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP: _____