

OPERATING DATA REPORT

DOCKET NO 50 - 335
 DATE 12/14/90
 COMPLETED BY J. J. BREEN
 TELEPHONE 407/465/3550

OPERATING STATUS

1. UNIT NAME: ST. LUCIE UNIT 1
2. REPORTING PERIOD: NOVEMBER 1990
3. LICENSED THERMAL POWER (MWT): ----- 2700
4. NAMEPLATE RATING (GROSS MWE): ----- 850
5. DESIGN ELECTRICAL RATING (NET MWE): ----- 830
6. MAXIMUM DEPENDABLE CAPACITY (GROSS MWE): --- 872
7. MAXIMUM DEPENDABLE CAPACITY (NET MWE): ----- 839
8. IF CHANGES OCCUR IN CAPACITY RATINGS (ITEMS NUMBER 3 THROUGH 7) SINCE LAST REPORT, GIVE REASONS: -----
9. POWER LEVEL TO WHICH RESTRICTED, IF ANY (NET MWE) -----
10. REASONS FOR RESTRICTIONS, IF ANY: -----

	MONTHLY	-YTD-	CUMULATIVE
11. HOURS IN REPORT PERIOD: -----	720	8016	122232.0
12. NUMBER OF HOURS REACTOR WAS CRITICAL -----	720.0	4825.9	92214.5
13. REACTOR RESERVE SHUTDOWN HOURS -----	0.0	0.0	205.3
14. HOURS GENERATOR ON-LINE -----	720.0	4723.4	91360.4
15. UNIT RESERVE SHUTDOWN HOURS -----	0.0	0.0	39.3
16. GROSS THERMAL ENERGY GENERATED (MWH) -----	1943136	12333068	235290708
17. GROSS ELECTRICAL ENERGY GENERATED (MWH) -----	654080	4109430	77552500
18. NET ELECTRICAL ENERGY GENERATED (MWH) -----	621821	3870868	73269733
19. UNIT SERVICE FACTOR -----	100.0	58.9	74.7
20. UNIT AVAILABILITY FACTOR -----	100.0	58.9	74.8
21. CAPACITY FACTOR (USING MDC NET) -----	102.9	57.6	74.4
22. CAPACITY FACTOR (USING DER NET) -----	104.1	58.2	73.3
23. UNIT FORCED OUTAGE RATE -----	0.0	18.5	4.4
24. SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS :			

25. IF SHUT DOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP: -----

9102260054 910214
 PDR ADOCK 05000335
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OPERATING DATA REPORT

DOCKET NO 50 - 389
 DATE 12/14/90
 COMPLETED BY J. J. BREEN
 TELEPHONE 407/465/3550

OPERATING STATUS

1. UNIT NAME: ST. LUCIE UNIT 2
2. REPORTING PERIOD: NOVEMBER 1990
3. LICENSED THERMAL POWER (MWT): _____ 2700
4. NAMEPLATE RATING (GROSS MWE): _____ 850
5. DESIGN ELECTRICAL RATING (NET MWE): _____ 830
6. MAXIMUM DEPENDABLE CAPACITY (GROSS MWE): _____ 882
7. MAXIMUM DEPENDABLE CAPACITY (NET MWE): _____ 839
8. IF CHANGES OCCUR IN CAPACITY RATINGS (ITEMS NUMBER 3 THROUGH 7) SINCE LAST REPORT, GIVE REASONS: _____

9. POWER LEVEL TO WHICH RESTRICTED, IF ANY (NET MWE) _____

10. REASONS FOR RESTRICTIONS, IF ANY: _____

MONTHLY -YTD- CUMULATIVE

	MONTHLY	-YTD-	CUMULATIVE
11. HOURS IN REPORT PERIOD: _____	720	8016	64129.0
12. NUMBER OF HOURS REACTOR WAS CRITICAL _____	45.0	5987.4	54156.3
13. REACTOR RESERVE SHUTDOWN HOURS _____	0.0	0.0	0.0
14. HOURS GENERATOR ON-LINE _____	0.0	5839.8	53194.5
15. UNIT RESERVE SHUTDOWN HOURS _____	0.0	0.0	0.0
16. GROSS THERMAL ENERGY GENERATED (MWH) _____	0	15415909	139213305
17. GROSS ELECTRICAL ENERGY GENERATED (MWH) _____	0	5113870	46365780
18. NET ELECTRICAL ENERGY GENERATED (MWH) _____	-7288	4822084	43835198
19. UNIT SERVICE FACTOR _____	0.0	72.9	82.9
20. UNIT AVAILABILITY FACTOR _____	0.0	72.9	82.9
21. CAPACITY FACTOR (USING MDC NET) _____	0.0	71.7	83.2
22. CAPACITY FACTOR (USING DER NET) _____	0.0	72.5	83.2
23. UNIT FORCED OUTAGE RATE _____	0.0	10.8	5.9
24. SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS :			

25. IF SHUT DOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP: 12/4/90