

OPERATING DATA REPORT

DOCKET NO 50 - 335
 DATE NOV 14 1990
 COMPLETED BY J.J. BREEN
 TELEPHONE 407/465/3550

OPERATING STATUS

1. UNIT NAME: ST. LUCIE UNIT 1
2. REPORTING PERIOD: OCTOBER 1990
3. LICENSED THERMAL POWER (MWT): ----- 2700
4. NAMEPLATE RATING (GROSS MWE): ----- 850
5. DESIGN ELECTRICAL RATING (NET MWE): ----- 930
6. MAXIMUM DEPENDABLE CAPACITY (GROSS MWE): --- 872
7. MAXIMUM DEPENDABLE CAPACITY (NET MWE): ----- 839
8. IF CHANGES OCCUR IN CAPACITY RATINGS (ITEMS NUMBER 3 THROUGH 7) SINCE LAST REPORT, GIVE REASONS: -----
9. POWER LEVEL TO WHICH RESTRICTED, IF ANY (NET MWE) -----
10. REASONS FOR RESTRICTIONS, IF ANY: -----

	MONTHLY	-YTD-	CUMULATIVE
11. HOURS IN REPORT PERIOD: -----	745	7296	121512.0
12. NUMBER OF HOURS REACTOR WAS CRITICAL -----	720.4	4105.9	91494.5
13. REACTOR RESERVE SHUTDOWN HOURS -----	0.0	0.0	205.3
14. HOURS GENERATOR ON-LINE -----	702.5	4003.4	90640.4
15. UNIT RESERVE SHUTDOWN HOURS -----	0.0	0.0	39.3
16. GROSS THERMAL ENERGY GENERATED (MWH) -----	1876940	10389932	233347572
17. GROSS ELECTRICAL ENERGY GENERATED (MWH) -----	624800	3455350	76898420
18. NET ELECTRICAL ENERGY GENERATED (MWH) -----	592140	3249047	72647912
19. UNIT SERVICE FACTOR -----	94.3	54.9	74.6
20. UNIT AVAILABILITY FACTOR -----	94.3	54.9	74.6
21. CAPACITY FACTOR (USING MDC NET) -----	94.7	53.1	74.2
22. CAPACITY FACTOR (USING DER NET) -----	95.8	53.7	73.1
23. UNIT FORCED OUTAGE RATE -----	2.7	21.2	4.4
24. SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS :			

25. IF SHUT DOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP: -----

9102260049 910214
 PDR ADOCK 05000335
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OPERATING DATA REPORT

DOCKET NO 50 - 389
 DATE
 COMPLETED BY J.J. BREEN NOV 14 1990
 TELEPHONE 407/465/3550

OPERATING STATUS

1. UNIT NAME: ST. LUCIE UNIT 2
2. REPORTING PERIOD: OCTOBER 1990
3. LICENSED THERMAL POWER (MWT): _____ 2700
4. NAMEPLATE RATING (GROSS MWE): _____ 850
5. DESIGN ELECTRICAL RATING (NET MWE): _____ 830
6. MAXIMUM DEPENDABLE CAPACITY (GROSS MWE): _____ 882
7. MAXIMUM DEPENDABLE CAPACITY (NET MWE): _____ 839
8. IF CHANGES OCCUR IN CAPACITY RATINGS (ITEMS NUMBER 3 THROUGH 7) SINCE LAST REPORT, GIVE REASONS: _____
9. POWER LEVEL TO WHICH RESTRICTED, IF ANY (NET MWE) _____
10. REASONS FOR RESTRICTIONS, IF ANY: _____

	MONTHLY	-YTD-	CUMULATIVE
11. HOURS IN REPORT PERIOD: _____	745	7296	63409.0
12. NUMBER OF HOURS REACTOR WAS CRITICAL _____	0.0	5942.5	54111.4
13. REACTOR RESERVE SHUTDOWN HOURS _____	0.0	0.0	0.0
14. HOURS GENERATOR ON-LINE _____	0.0	5839.8	53194.5
15. UNIT RESERVE SHUTDOWN HOURS _____	0.0	0.0	0.0
16. GROSS THERMAL ENERGY GENERATED (MWH) _____	0	15415909	139213305
17. GROSS ELECTRICAL ENERGY GENERATED (MWH) _____	0	5113870	46365780
18. NET ELECTRICAL ENERGY GENERATED (MWH) _____	-2957	4829372	43842486
19. UNIT SERVICE FACTOR _____	0.0	80.0	83.9
20. UNIT AVAILABILITY FACTOR _____	0.0	80.0	83.9
21. CAPACITY FACTOR (USING MDC NET) _____	0.0	78.9	84.1
22. CAPACITY FACTOR (USING DER NET) _____	0.0	79.7	84.1
23. UNIT FORCED OUTAGE RATE _____	0.0	10.8	5.9
24. SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS :			

25. IF SHUT DOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP: 11/17/90