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FACIL: 50-335 St. Lucie Plant, Unit 1, Florida Power & Light Co. 05000335
50-389 St. Lucie Plant, Unit 2, Florida Power & Light Co. 05000389
AUTH. NAME AUTHOR AFFILIATION
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RECIP. NAME RECIPIENT AFFILIATION
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SUBJECT: Informs that util does not intend to implement any changes to instrumentation monitoring variable during refueling Jul 1988 & Feb 1989 refuel outages.

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NOVEMBER 0 4 1987

L-87-434

U. S. Nuclear Regulatory Commission
Attn: Document Control Desk
Washington, D.C. 20555

Gentlemen:

Re: St. Lucie Units 1 and 2
Docket Nos. 50-335 and 50-389
Conformance to Regulatory Guide 1.97

By letter L-86-461, dated December 30, 1986, Florida Power & Light Company (FPL) submitted a response to the NRC's Safety Evaluation which assessed the conformance of St. Lucie Units 1 and 2 to Regulatory Guide 1.97, Revision 3 (Reg. Guide 1.97). In that submittal, FPL proposed a deviation from Reg. Guide 1.97 for St. Lucie Units 1 and 2 related to steam generator wide range level instrumentation. By letter L-87-242, dated June 17, 1987, FPL submitted additional justification to support the St. Lucie deviation from Reg. Guide 1.97 for this variable.

Upgrades to the environmental qualification of the instrumentation for monitoring safety injection tank level and operation of the Containment Fan Heat Removal System are scheduled to be completed during the July 1988 refueling outage for St. Lucie Unit 1 and February 1989 refueling outage for St. Lucie Unit 2. However, since the NRC has not completed its review of FPL's proposed deviation on redundant wide range steam generator level indication, FPL does not intend to implement any changes to the instrumentation monitoring this variable during either of the above outages.

If discussion on this topic is required, please contact us.

Very truly yours,

C. O. Woody
Group Vice President
Nuclear Energy

COW/EJW/gp

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1/0

cc: Dr. J. Nelson Grace, Regional Administration, Region II, USNRC
Senior Resident Inspector, USNRC, St. Lucie Plant

an FPL Group company

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