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ACCESSION NBR: 8709100216      DOC. DATE: 87/09/04      NOTARIZED: NO      DOCKET #  
 FACIL: 50-335 St. Lucie Plant, Unit 1, Florida Power & Light Co.      05000335  
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                                  Document Control Branch (Document Control Desk)

SUBJECT: Forwards proposed inservice test program for second 10-yr inservice testing interval beginning on 880211. Util plans to submit revised Tech Specs re inservice testing, superceding original submittals of 1977 & 1978 in Sept 1987.

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 TITLE: OR Submittal: Inservice Inspection/Testing

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SEPTEMBER 04 1987

L-87-370

U. S. Nuclear Regulatory Commission  
Attn: Document Control Desk  
Washington, D.C. 20555

Gentlemen:

Re: St. Lucie Unit I  
Docket No. 50-335  
Second Ten-Year Inservice Test Program

By letter L-85-431 dated November 13, 1985, Florida Power & Light Company (FPL) requested NRC's approval to extend the first ten-year inspection interval for St. Lucie Unit I to February 11, 1988. By letter dated November 20, 1985 (Denton to Williams), the NRC staff approved the extension and, as a result, the second ten-year inservice testing interval for St. Lucie Unit I will begin on February 11, 1988. The purpose of this letter is to transmit the proposed St. Lucie Unit I Inservice Test Program for the second ten-year interval.

The enclosed document describes the basis and plans for the Second Ten-Year Inservice Test Program for St. Lucie Unit I. The Inservice Valve Test Program shall be conducted in accordance with Subsection IWV, Section XI, Division 1, of the 1983 Edition of the ASME Boiler and Pressure Vessel Code through Summer 1983 Addenda, except for specific relief requested in accordance with 10 CFR 50.55a (g)(5)(iii). The Inservice Pump Test Program shall be conducted in accordance with Subsection IWP, Section XI, Division 1, of the 1983 Edition of the ASME Boiler and Pressure Vessel Code through Summer 1983 Addenda, except for specific relief requested in accordance with 10 CFR 50.55a (g)(5)(iii).

FPL plans to submit revised technical specifications with respect to inservice testing, superceding the original submittals of 1977 and 1978. With approval pending on the original Inservice Testing Technical Specification submittal, FPL decided to revise the subject technical specifications in order to reflect changes in the Combustion Engineering - Standard Technical Specifications and to reflect the format of the St. Lucie Unit 2 Technical Specifications. FPL plans to submit the revised technical specifications in September, 1987.

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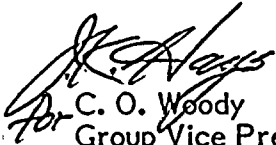


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On February 11, 1988, FPL will commence the St. Lucie Unit I Inservice Test Program under the requirements of the ASME Boiler and Pressure Vessel Code Section XI, 1983 Edition through the Summer 1983 Addenda, except where specific relief has been requested.

If there should be any questions or concerns, please contact us.

Very truly yours,



For C. O. Woody  
Group Vice President  
Nuclear Energy

COW/MSD/gp

Attachment

cc: Dr. J. Nelson Grace, Regional Administrator, Region II, USNRC  
Senior Resident Inspector, USNRC, St. Lucie Plant



100-10000

The following information was obtained from the records of the  
 Bureau of the Census, Department of Commerce, Washington, D. C.  
 for the year 1954:

State	Population	Area (sq. miles)	Density (per sq. mile)
Alabama	2,049,000	52,420	39.1
Alaska	100,000	588,000	0.17
Arizona	1,000,000	113,990	8.78
Arkansas	1,200,000	53,170	22.57
California	6,000,000	158,330	37.96
Colorado	1,000,000	104,000	9.62
Connecticut	2,000,000	5,540	361.01
Delaware	500,000	2,480	201.61
Florida	2,500,000	57,000	43.86
Georgia	2,500,000	59,700	41.88
Idaho	1,000,000	82,000	12.20
Illinois	5,000,000	149,990	33.34
Indiana	3,000,000	36,420	82.37
Iowa	2,500,000	71,480	35.00
Kansas	2,000,000	82,000	24.39
Kentucky	2,500,000	40,360	61.94
Louisiana	2,000,000	52,420	38.15
Maine	1,000,000	33,000	30.30
Maryland	2,500,000	12,160	205.67
Massachusetts	3,000,000	8,000	375.00
Michigan	4,000,000	96,000	41.67
Minnesota	3,000,000	225,000	13.33
Mississippi	1,500,000	47,000	31.91
Missouri	3,000,000	69,000	43.48
Montana	1,000,000	147,000	6.80
Nebraska	2,000,000	77,000	26.00
Nevada	500,000	110,000	4.55
New Hampshire	1,000,000	9,000	111.11
New Jersey	4,000,000	19,000	210.53
New Mexico	1,000,000	121,000	8.26
New York	15,000,000	47,000	319.15
North Carolina	3,500,000	53,000	66.04
North Dakota	1,000,000	70,000	14.29
Ohio	4,000,000	44,000	90.91
Oklahoma	1,500,000	69,000	21.74
Oregon	1,500,000	46,000	32.61
Pennsylvania	10,000,000	45,000	222.22
Rhode Island	1,000,000	1,500	666.67
South Carolina	1,500,000	32,000	46.88
South Dakota	1,000,000	77,000	13.00
Tennessee	3,000,000	42,000	71.43
Texas	6,000,000	695,000	8.63
Utah	1,000,000	84,000	11.90
Vermont	1,000,000	9,000	111.11
Virginia	3,000,000	40,000	75.00
Washington	2,000,000	71,000	28.17
West Virginia	1,500,000	62,000	24.19
Wisconsin	3,000,000	65,000	46.15
Wyoming	1,000,000	97,000	10.31