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ACCESSION NBR: 8708240088      DOC. DATE: 87/08/17      NOTARIZED: NO      DOCKET #  
 FACIL: 50-335 St. Lucie Plant, Unit 1, Florida Power & Light Co.      05000335  
 50-389 St. Lucie Plant, Unit 2, Florida Power & Light Co.      05000389  
 AUTH. NAME      AUTHOR AFFILIATION  
 WOODY, C. O.      Florida Power & Light Co.  
 RECIP. NAME      RECIPIENT AFFILIATION  
                                  Document Control Branch (Document Control Desk)

SUBJECT: Application for amends to Licenses DPR-67 & NPF-16 revising surveillance frequency for tripping plant to demonstrate insertability of CEAs & Tech Spec 4.10.1.2, special test exceptions-shutdown margin.

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AUGUST 17 1987

L-87-338

U. S. Nuclear Regulatory Commission  
Attn: Document Control Desk  
Washington, D. C. 20555

Gentlemen:

Re: St. Lucie Units 1 and 2  
Docket Nos. 50-335 and 50-389  
Proposed License Amendment  
Special Test Exceptions - Shutdown Margin

In accordance with 10 CFR 50.90, Florida Power & Light Company (FPL) submits herewith a request to amend Facility Operating License DPR-67 for St. Lucie Unit 1 and Facility Operating License NPF-16 for St. Lucie Unit 2.

The proposed amendment would revise the Technical Specification "Special Test Exceptions - Shutdown Margin", Surveillance Requirement 4.10.1.2, which requires that each control element assembly (CEA) not fully inserted shall be demonstrated capable of full insertion, when tripped from at least the 50% withdrawn position, within 24 hours prior to reducing the shutdown margin to less than the limits specified by Technical Specification 3.1.1.1. The proposed change would revise the surveillance frequency for tripping the plant to demonstrate insertability of CEAs from "within 24 hours" to "within seven days" prior to reducing the shutdown margin to less than the limits of Technical Specification 3.1.1.1.

A marked up copy of the affected Technical Specification pages are included as Attachments 1 and 2 for St. Lucie Units 1 and 2, respectively. A Safety Evaluation in support of the proposed amendment is included as Attachment 3. A "Determination of No Significant Hazards Consideration" is provided as Attachment 4.

The proposed amendment has been reviewed by the St. Lucie Facility Review Group and the Florida Power & Light Company Nuclear Review Board.

Approval of this proposed license amendment for St. Lucie Unit 2 is requested by November 1, 1987, to support low power physics testing following the Fall 1987 refueling outage.

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The first part of the document discusses the importance of maintaining accurate records of all transactions. It emphasizes that every entry should be supported by a valid receipt or invoice. This ensures transparency and allows for easy verification of the data.

In the second section, the author outlines the various methods used to collect and analyze the data. This includes direct observation, interviews with key personnel, and the use of specialized software tools. Each method has its own strengths and limitations, and they are often used in combination to provide a comprehensive view of the situation.

The third section details the findings of the study. It shows that there are significant discrepancies between the reported data and the actual data collected. These discrepancies are often due to human error or intentional manipulation of records. The author provides specific examples and explains the potential reasons behind these errors.

Finally, the document concludes with a series of recommendations for improving the data collection process. These include implementing stricter controls, providing training for staff, and using more robust software solutions. The goal is to minimize errors and ensure that the data is as accurate and reliable as possible.


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In accordance with 10 CFR 50.91(b)(1), a copy of the proposed amendment is being forwarded to the state designee for the State of Florida.

In accordance with 10 CFR 170.21, FPL Check No. 5405 is attached as remittance for the license amendment application fee.

Please contact us if you have any questions about this submittal.

Very truly yours,

  
C. O. Woody  
Group Vice President  
Nuclear Energy

COW/EJW/gp

Attachments (5)

cc: Dr. J. Nelson Grace, Regional Administrator, USNRC, Region II  
Senior Resident Inspector, USNRC, St. Lucie Plant  
Mr. Lyle Jerrett, Florida Dept. of Health and Rehabilitative Services

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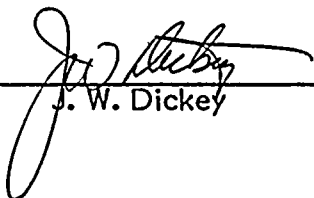
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STATE OF FLORIDA            )  
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COUNTY OF PALM BEACH    )

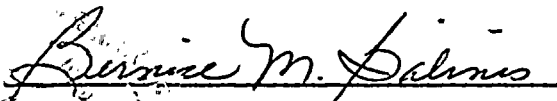
J. W. Dickey being first duly sworn, deposes and says:

That he is Vice President of Nuclear Operations of Florida Power & Light Company, the Licensee herein;

That he has executed the foregoing document; that the statements made in this document are true and correct to the best of his knowledge, information, and belief, and that he is authorized to execute the document on behalf of said Licensee.

  
\_\_\_\_\_  
J. W. Dickey

Subscribed and sworn to before me this  
17 day of August, 1987.

  
\_\_\_\_\_  
NOTARY PUBLIC, in and for the County  
of Palm Beach, State of Florida

NOTARY PUBLIC STATE OF FLORIDA  
MY COMMISSION EXP SEPT 18, 1989  
BONDED THRU GENERAL INS. UND.  
My Commission expires: \_\_\_\_\_

