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ACCESSION NBR: 8708240088 DOC. DATE: 87/08/17 NOTARIZED: NO DOCKET #
 FACIL: 50-335 St. Lucie Plant, Unit 1, Florida Power & Light Co. 05000335
 50-389 St. Lucie Plant, Unit 2, Florida Power & Light Co. 05000389
 AUTH. NAME WOODY, C. O. AUTHOR AFFILIATION Florida Power & Light Co.
 RECIP. NAME RECIPIENT AFFILIATION Document Control Branch (Document Control Desk)

SUBJECT: Application for amends to Licenses DPR-67 & NPF-16 revising surveillance frequency for tripping plant to demonstrate insertability of CEAs & Tech Spec 4.10.1.2, special test exceptions-shutdown margin.

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AUGUST 17 1987

L-87-338

U. S. Nuclear Regulatory Commission
Attn: Document Control Desk
Washington, D. C. 20555

Gentlemen:

Re: St. Lucie Units 1 and 2
Docket Nos. 50-335 and 50-389
Proposed License Amendment
Special Test Exceptions - Shutdown Margin

In accordance with 10 CFR 50.90, Florida Power & Light Company (FPL) submits herewith a request to amend Facility Operating License DPR-67 for St. Lucie Unit 1 and Facility Operating License NPF-16 for St. Lucie Unit 2.

The proposed amendment would revise the Technical Specification "Special Test Exceptions - Shutdown Margin", Surveillance Requirement 4.10.1.2, which requires that each control element assembly (CEA) not fully inserted shall be demonstrated capable of full insertion, when tripped from at least the 50% withdrawn position, within 24 hours prior to reducing the shutdown margin to less than the limits specified by Technical Specification 3.1.1.1. The proposed change would revise the surveillance frequency for tripping the plant to demonstrate insertability of CEAs from "within 24 hours" to "within seven days" prior to reducing the shutdown margin to less than the limits of Technical Specification 3.1.1.1.

A marked up copy of the affected Technical Specification pages are included as Attachments 1 and 2 for St. Lucie Units 1 and 2, respectively. A Safety Evaluation in support of the proposed amendment is included as Attachment 3. A "Determination of No Significant Hazards Consideration" is provided as Attachment 4.

The proposed amendment has been reviewed by the St. Lucie Facility Review Group and the Florida Power & Light Company Nuclear Review Board.

Approval of this proposed license amendment for St. Lucie Unit 2 is requested by November 1, 1987, to support low power physics testing following the Fall 1987 refueling outage.

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The first part of the document discusses the importance of maintaining accurate records of all transactions. It emphasizes that every entry should be supported by a valid receipt or invoice. This ensures transparency and allows for easy verification of the data.

In the second section, the author details the various methods used to collect and analyze the data. This includes both manual and automated processes. The manual process involves reviewing each entry individually, while the automated process uses software to identify patterns and anomalies.

The third section describes the results of the analysis. It shows that there are several areas where the data is inconsistent or incomplete. These areas need to be investigated further to determine the cause of the discrepancies.

Finally, the document concludes with a list of recommendations for improving the data collection and analysis process. These include implementing more rigorous controls, using more advanced software tools, and providing additional training for the staff involved.

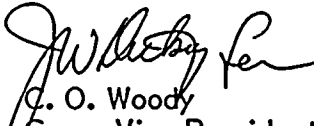
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Page two

In accordance with 10 CFR 50.91(b)(1), a copy of the proposed amendment is being forwarded to the state designee for the State of Florida.

In accordance with 10 CFR 170.21, FPL Check No. 5405 is attached as remittance for the license amendment application fee.

Please contact us if you have any questions about this submittal.

Very truly yours,


C. O. Woody
Group Vice President
Nuclear Energy

COW/EJW/gp

Attachments (5)

cc: Dr. J. Nelson Grace, Regional Administrator, USNRC, Region II
Senior Resident Inspector, USNRC, St. Lucie Plant
Mr. Lyle Jerrett, Florida Dept. of Health and Rehabilitative Services

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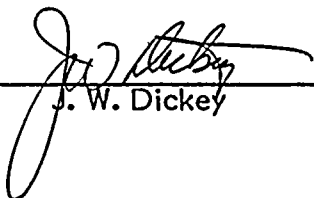
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STATE OF FLORIDA)
) ss.
COUNTY OF PALM BEACH)

J. W. Dickey being first duly sworn, deposes and says:

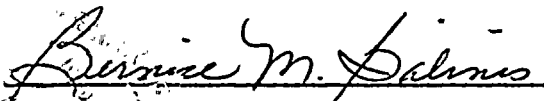
That he is Vice President of Nuclear Operations of Florida Power & Light Company, the Licensee herein;

That he has executed the foregoing document; that the statements made in this document are true and correct to the best of his knowledge, information, and belief, and that he is authorized to execute the document on behalf of said Licensee.



J. W. Dickey

Subscribed and sworn to before me this
17 day of August, 1987.



NOTARY PUBLIC, in and for the County
of Palm Beach, State of Florida

NOTARY PUBLIC STATE OF FLORIDA
MY COMMISSION EXP SEPT 18, 1989
BONDED THRU GENERAL INS. UND.
My Commission expires: _____

