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 FACIL: 50-335 St. Lucie Plant, Unit 1, Florida Power & Light Co.
 50-389 St. Lucie Plant, Unit 2, Florida Power & Light Co.
 AUTH. NAME: WOODY, C. O. AUTHOR AFFILIATION: Florida Power & Light Co.
 RECIP. NAME: TOURIGNY, E. G. RECIPIENT AFFILIATION: PWR Project Directorate 8

DOCKET #
 05000335
 05000389

SUBJECT: Informs of two open items identified in draft safety evaluation on procedures generation package forwarded by DE Sells 851217 ltr, including item re C-E owners group generic info & control characteristics review program.

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FEBRUARY 1964

MEMORANDUM FOR THE DIRECTOR
FROM: SAC, NEW YORK
SUBJECT: [Illegible]

Reference is made to the report of the New York Office dated 1/28/64 regarding the activities of the [Illegible] in the New York area.

It is noted that the [Illegible] has been active in the New York area since [Illegible].

The New York Office is continuing to monitor the activities of the [Illegible] and will report any further developments.

DATE	DESCRIPTION	INITIALS
1/28/64	Report of New York Office	[Illegible]
2/1/64	[Illegible]	[Illegible]
2/3/64	[Illegible]	[Illegible]
2/5/64	[Illegible]	[Illegible]
2/7/64	[Illegible]	[Illegible]
2/9/64	[Illegible]	[Illegible]
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2/25/64	[Illegible]	[Illegible]
2/27/64	[Illegible]	[Illegible]
2/29/64	[Illegible]	[Illegible]



FLORIDA POWER & LIGHT COMPANY
NOVEMBER 14 1986

L-86-434

Office of Nuclear Reactor Regulation
Attention: Mr. E. G. Tourigny, Project Manager
PWR Project Directorate #8
Division of PWR Licensing - B
U. S. Nuclear Regulatory Commission
Washington, D. C. 20555

Dear Mr. Tourigny:

Re: St. Lucie Unit Nos. 1 & 2
Docket Nos. 50-335 & 50-389
Procedures Generation Package
NRC TAC Nos. 44337 and 55343

Florida Power and Light Company (FPL) has reviewed the Draft Safety Evaluation on the Procedures Generation Package forwarded by letter dated December 17, 1985 (D. E. Sells to C. O. Woody), and has identified two open items. The first open item concerns the Combustion Engineering Owners Group Generic Information and Control Characteristics Review Program (CEN 307) submitted to the NRC on September 6, 1985. The plant-specific Task Analyses are currently underway at St. Lucie Units 1 and 2, and are scheduled to be submitted by June 30, 1987 with the DCRDR Summary Report.

The second open item concerns the "significant differences between the two units", and "the method in which the verification/validation process will handle the significant differences". NRC clarified this concern during an October 20, 1986 conference call. Verification of the Emergency Operating Procedures (EOPs), which are essentially the same for both units, was completed by Table Top Review of the draft EOPs. FPL's validation of the EOPs consisted of each of three options available, i.e., Table Top Reviews, Control Room Walk-throughs and Simulator Exercises.

Table Top Reviews were performed during licensed operator requalification. Each operating shift spent one week in training reviewing all EOPs. FPL employees responsible for EOP development were present during these review periods to answer questions and record comments. Comments were reviewed and the draft EOPs were revised, as required.

Control Room Walk-throughs were conducted by all licensed operators to satisfy a training function. While these Control Room Walk-throughs were not specifically intended to satisfy the EOP validation requirement, problems and comments uncovered by the operators during these walk-throughs were forwarded to the Procedures Department for resolution. Changes were incorporated in the EOP drafts as necessary, to resolve the identified problems and comments.

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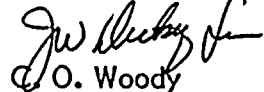
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Mr. E. G. Tourigny, Project Manager
L-86-434
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Simulator Exercises were also used as part of the validation process for both the Unit 1 and Unit 2 EOPs. This aspect of the validation process took place at the Combustion Engineering (CE) simulator in Windsor, Connecticut.

For your information, the St. Lucie EOPs were implemented at St. Lucie Plant on December 31, 1985.

Very truly yours,



C. O. Woody
Group Vice President
Nuclear Energy

COW/RJS/gp

10/10/50

Dear Mr. [Name]

I have received your letter of the 10th inst. regarding the matter of [Subject]. I am sorry that I cannot give you a more definite answer at this time, but the matter is still under consideration.

Very truly yours,
[Signature]