FLORIDA POWER & LIGHT COMPANY ST. LUCIE UNIT 2 MAINTENANCE PROCEDURE NO. 2-2200063 REVISION 5

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1.0 TITLE:

FOR INFORMATION ONLY

2B EMERGENCY DIESEL ELECTRICAL INSPECTION his document is not controlled. Before use, verify information with a controlled document.

2.0 REVIEW AND APPROVAL:

Reviewed by	Facility F	Review Group		April 25,	1983
Approved by_	J. H.	Barrow (for)	Plant Manager	June 20,	1983
Revision 5				3-20	19.86
Approved by_		9 HRu	Plant Manage	7-90	19 8

3.0 PURPOSE:

This procedure provides instructions for the Electrical Inspection and ongoing equipment qualification of the 2B Emergency Diesel.

- 4.0 PRECAUTIONS AND LIMITS:
 - 4.1 As per the Technical Specifications, the sequence of switching and valving is at the discretion of the ANPS/NPS.
 - 4.2 Use safety precautions when meggering generator.
 - 4.3 This procedure is to be conducted concurrently with Operating Procedure 2-0400050, "Periodic Integrated Test of Engineered Safety Features."

5.0 RELATED SYSTEM STATUS:

As per the Technical Specifications.

	S 2 OPS	
DATE_		
DOCT_	PROCEDURE	_
DOCN_	2-2200063	
SYS_		_
COMP	COMPLETED	_
ITM	5	

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6.0 REFERENCES:

- 6.1 Unit 2 Technical Specifications 3.3.3.5, 3.8.1, 3.8.1.2, 3.8.2.2, and Unit 2 Surveillance requirements 4.3.3.5.1, 4.3.3.5.2, 4.8.1.1.1, 4.8.1.2, and 4.8.2.2.
- 6.2 Administrative Procedure No. 0010432, "Plant Work Orders."
- 6.3 Operating Procedure No. 0010122, "In-Plant Equipment Clearances Orders."
- 6.4 Administrative Procedure No. 0010430, "Maintenance of Class I Systems."
- 6.5 QI 13-PR/PSL-2, "Cleanliness Control Methods."
- 6.6 Power Systems Diesel Manual, 2998-7435 Chapter 17, Section 5.1-5.5, 5.7.2, and 10.
- 6.7 FPL Safety Rule Manual.
- 6.8 Maintenance Procedure No. 0920062, "Grounding or Testing of High Voltage (4.16 or 6.9 KV) Motors".
- 6.9 QI 11-PR/PSL-3.
- 6.10 Doble Test Sheet, Form 3946.
- 6.11 Nuclear Environmental Qualification Program for Diesel Generator Units, Section 5.

7.0 RECORDS REQUIRED:

- 7.1 A signed-off copy of Section 9.0 of this procedure attached with PWO shall be retained as QA records in accordance with QI 17 PR/PSL-1.
- 7.2 Normal switching order log entries.

8.0 MATERIALS AND EQUIPMENT REQUIRED:

- 8.1 Realtime Analyzer and associated equipment or equivalent.
- 8.2 Megger and Simpson/260 or equivalent.
- 8.3 Lifting Equipment (Chainfalls, slings, comealongs, etc).
- 8.4 Electrician hand tools.
- 8.5 Variable AC Source 0-150V 60 Hz.
- 8.6 Wrenches, sockets.
- 8.7 Rags.



/R5

/R5

/R5

/R5

8.0	MATE	RIALS AND EQUIPMENT REQUIRED: (continued)	(0)	
	8.8	Air Dryer.		
	8.9	Vacuum Cleaner		/R5
	8.10	Scotch Brite Pads, Contact cleaner		/R5
	8.11	Form 3946.		
	8.12	Frequency Meter.		
	8.13	Eight Channel Chart Recorder		/R5
	8.14	Two Channel Chart Recorder		/R5
	8.15	Fluke VOM with clamp on and temperature probe attachments.		/R5
	8.16	Voltage, frequency and amperage transducers		/R5

9.0 GENERAL INSTRUCTIONS:

THE ENTIRE "GENERAL INSTRUCTIONS" SECTION OF THIS PROCEDURE HAS BEEN RE-WRITTEN

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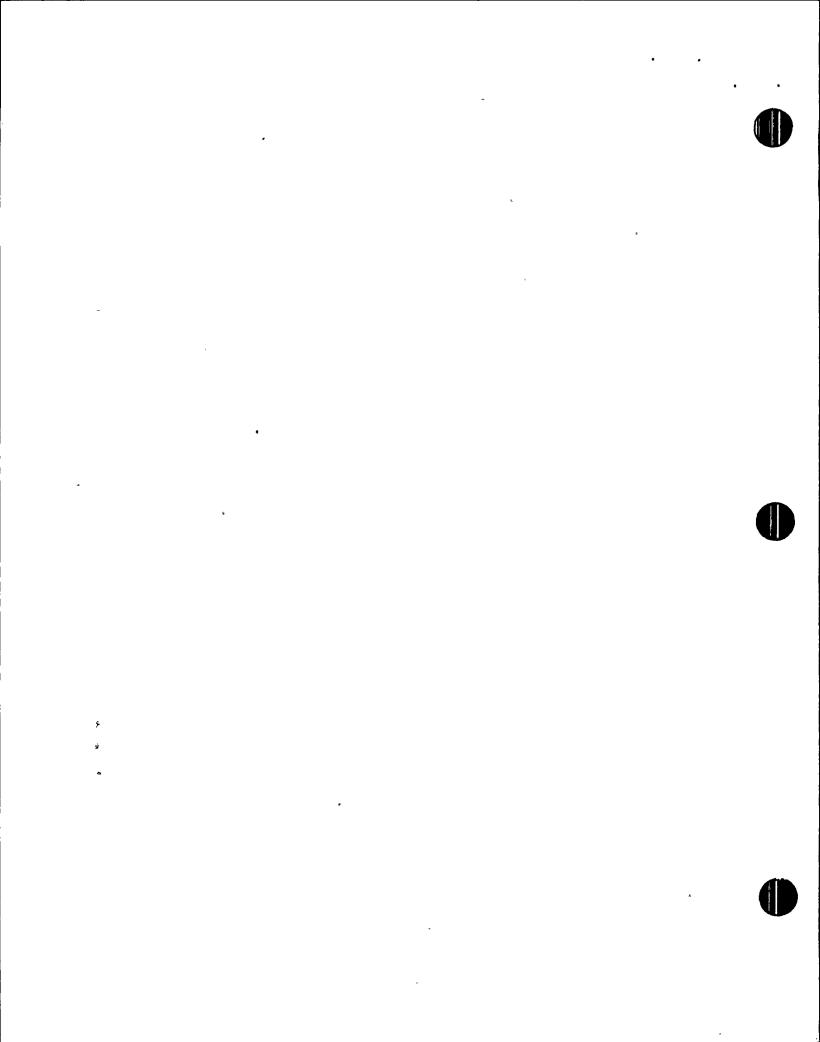
NOTE

All items with * designate ongoing environmental qualification of equipment. These readings and/or information should be compared with original test data.

9.1 Prior to plant shutdown (18 mo.) install temporary chart recorders and/or instruments to monitor diesel output for ECCS test procedure 2-0400050.

	LOCATION	MONITOR	INIT/DATE
	Diesel Control CAB	Gen. Voltage Gen. Frequency VMR Dry Contact FMR Dry Contact	/
	2B3 4160 V SWGR	Gen. Amperes	/
	*Diesel Generator	Stator Temperature	/
	(Request I & C Departmen	t to make this set up)	
		NOTE termination details of above	e
9.2	During ECCS test observe die cabinet. Verify proper spee		/
9.3	Obtain start time from opera recorder. This is done by s test time from diesel output Time Seconds	ubtracting initiation of	/
9.4	During the diesel run of the been stabilized, record the		
	1. Vibration Signature Using "Snapshot" or equivibration signature of tattach a copy of it to t	he generator bearings and	
	2. Generator Stator Tempera Record the average stabi	ture	

taken in Step 9.1.



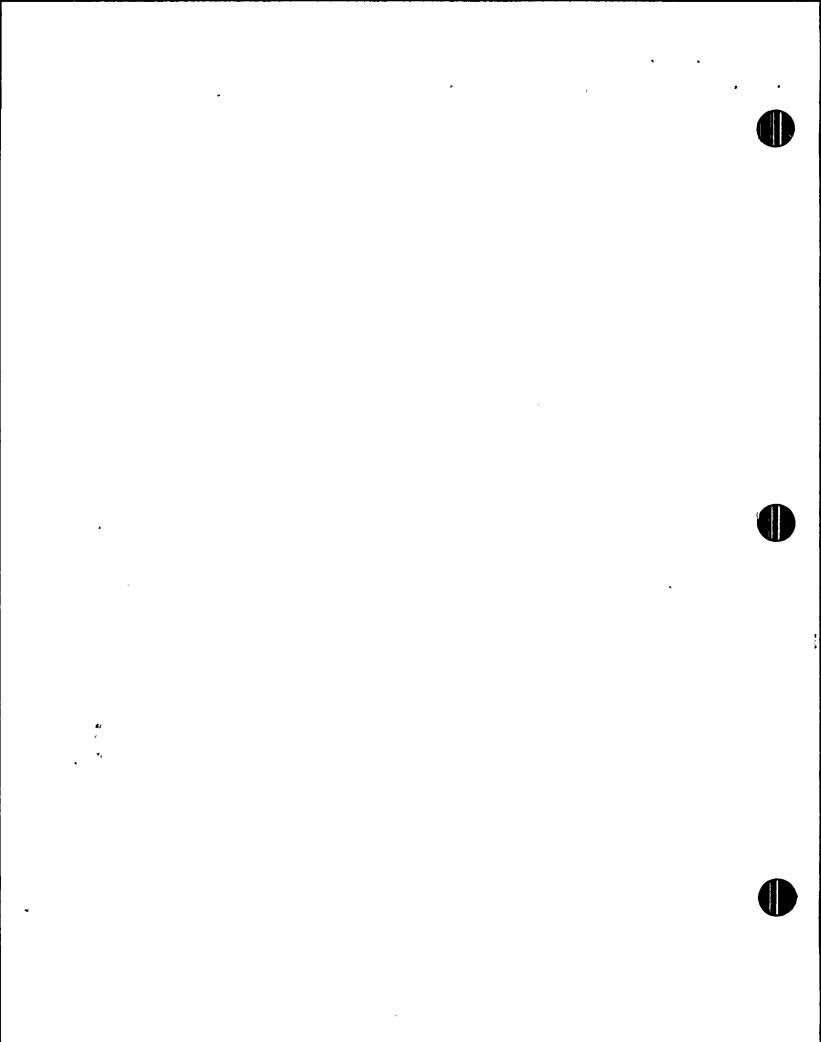
9.0	OHIT	14713	instructions: (continued)	
	9.4	(co	ontinued)	INIT/DAT
*		3.	Generator Bearing Temperatures After 1 hour of running at rated load, use a hand held temperature probe on bearing housings and record	
			16 Cy1	•
			12 Cy1	/
*		4.	Ambient Air Temperature Record ambient air temperature in diesel room, and air entering the generator.	
			Room Temp. °F	•
		,	Intake Gen. Temp°F	
*		5.	Field Current	
			Using a clamp on ammeter on secondary side of C.T. for field current, record stabilized field amps at rated load on generator.	
			Amps	/
* .	,	6.	Neutral Current Using a digital Fluke voltmeter, measure the voltage drop across the grounding transformer resistor at TB 4-20 and TB 4-31.	
			Volts	
			Calculate neutral current	
			I = E/R $R = 1.34$ ohm	
			Neutral Amps	
•	9.5		the end of the ECCS run of the diesel, have Operations oad diesel and open the output breaker.	3
		1.	Check operation of the voltage regulator in local and remote. Verify voltage control between 4000 VAC and 4300 VAC.	
			Remote	/
			Local Auto	
			Local Remote	/
		2.	Observe operation of governor controls. Check for smooth operation by varying speed control between 58 Hz - 62 Hz.	
		ı	Remote	
			Local	1

9.0	GENE	RAL INSTRUCTIONS: (continued)	
		•	INIT/DATE
	9.6	At the end of one (1) hour run, request a clearance on "2B Diesel". Clearance should include the following:	
		1. Breaker 2-20401 (2B3 4160 V Bus) - Racked out.	
		2. Remote Control Switch (On Load Panel) - Isolate.	/
		3. 125V DC - Bus 2B CKT 19 CWD 1618.	
		4. MCC 2B7 Breakers 2-42207, 2-42208, 2-42209, 2-42211, CWD 1131, 1130, 1617.	/
		5. 125V DC Bus 2B CKT 21, CWD-966.	/
	1	6. Voltmeter and wattmeter for 2B diesel on HSCP should be removed and calibrated at this time.	/
	9.7	Remove breaker 2-20401 from cubicle. Ground generator per "Grounding and Testing" Procedure No. 0920062.	/
		Verified	
	9.8	Pull Generator PT fuses. Remove leads off grounding transformer in Generator Control Cabinet. Remove cables off lighting arrestors. Clean the cubicles.	
		Verified	
		NOTE Prior to performance of Steps 9.9, 9.10, 9.12 discuss with electrical supervisor.	
*	9.9	Megger at 5000 V and Doble Diesel Generator from ground device. Ensure proper safety rules are adhered to.	
		Record Doble readings on Form 3946, megger readings/ polarization index on Form 2210.	
*	9.10	Record D.C. leakage current with 1.7 P.U. rated voltage stress (7072 volts) on stator windings.	/
*	9.11	Record winding resistance on stator and rotor Stator Rotor	/
	9.12	Record bearing insulation resistance or leakage current.	
	- ·	Ohms Amps	/
	9.13	Ground generator with grounding device.	

Verified

9.0	GENE	RAL INSTRUCTIONS: (continued)		
		,	INIT/DATE	
*	9.14	Remove end bell screens and make the following inspection:		į
		 Inspect brushes for wear and correct seating and spring tension. Notify Foreman/Supervisor when inspecting. Care must be used inspecting. 		•
		 Inspect inside of generator for any unusual conditions. Cleanliness, oil leak, etc. Notify Foreman/Supervisor of any abnormalities. 	/	
•	9.15	Blow out generator with dry air, and wipe down with clean, lint-free rags.		
	9.16	Replace end bell screens after inspection and cleaning. Clean all surfaces.		
*	9.17	Inspect generator lead box. Inspection should include: loose connections, deterioration of wires, taping of leads, etc. Clean insulators and vacuum cabinet.		
	9.18	Inspect control cabinets. Inspection should include: Check tightness of all connections, visual inspection of relays, switches, and wiring. Remove fuses and clean with scotch brite pads. Change out deteriorated fuses. Vacuum cabinet.	/	•
		1. Inspect voltage regulator cabinet. Check for loose connections and visually inspect components. Vacuum cabinet.	/	•
		 Check transformers and CT's and cables. Clean insulators. Vacuum cubicle. Tighten connections. 		•
		Notify Foreman/Supervisor of any abnormalities. Note on PWO any findings.		
	9.19	Megger generator from ground device. Record megger readings on form 2210.		•
		Readings should be greater than or equal to readings taken in Step 9.9.		
	9.20	Change governor hydraulic actuator oil on both engines with N-100 oil. Fill to specified level on actuator sight glass. Follow Section 12 of Tech. Manual "Centrifugal Governor Compensation." to yent off air		

from actuators during run.



INIT/DATE

ST. LUCIE UNIT 2 MAINTENANCE PROCEDURE NO. 2-2200063, REVISION 5 2B EMERGENCY DIESEL ELECTRICAL INSPECTION

9.0 GENERAL INSTRUCTIONS: (continued)

IF VENTING PROCEDURE IS NOT FOLLOWED, OVERSPEED OF ENGINE COULD RESULT.

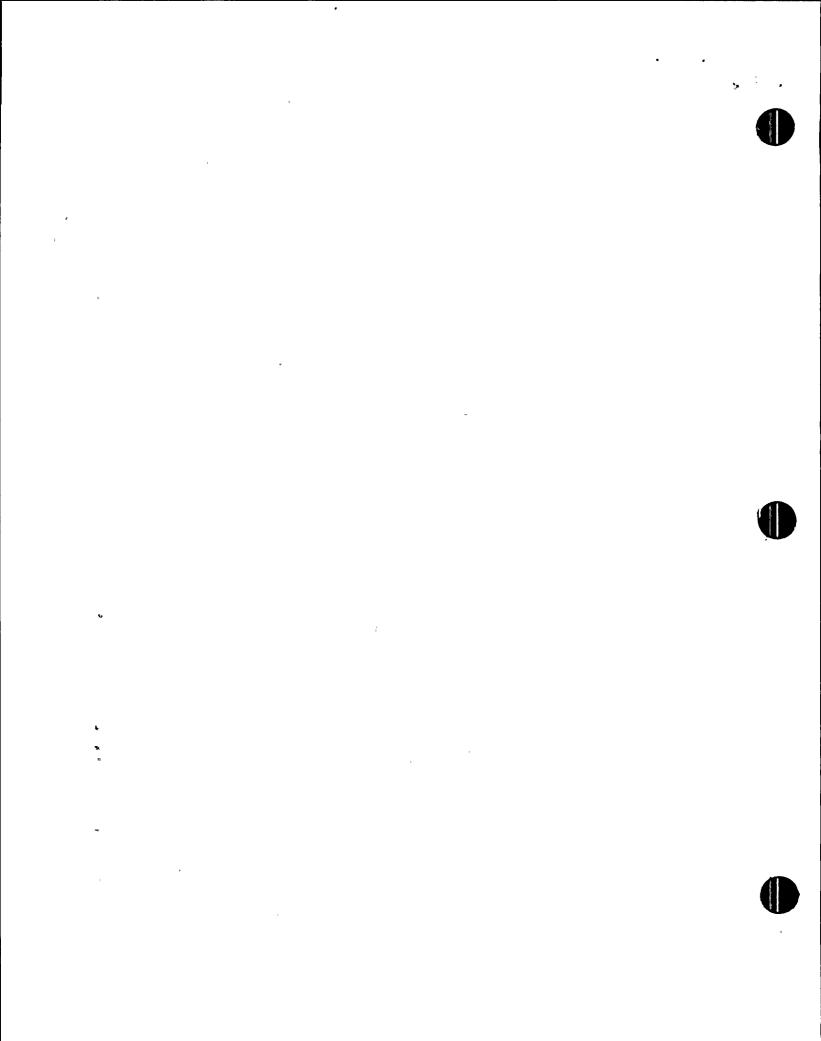
NOTE

Steps 9.21, 9.22, 9.23, and 9.24 will be performed with an electrical engineers direction.

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9.21	Select (10)	ten r	elays	fron	n the	fol1	owing	ı list	: and	i
	isolate	or	remove	from	the	circu	iit t	o per	rform	the	tests
	required	•									

- 1. Operate the relays for 10 cycles before taking measurements. Apply a 100 ma load through the contacts and measure the voltage drop. If any of the 10 relays has a resistance greater than 100 milliohms, replace that relay and perform this test on all KPD-13 relays in the panels. Replace all having contact resistance greater than 100 milliohms.
- 2. Measure the coil resistance of the 10 relays. If the value is outside the range of 5885 to 7195 ohms, replace that relay and perform this test on all KPD-13 relays in the system.
- 3. Using a 500 volt megger, check the insulation resistance of the 10 relays. It should be greater than 10 megs at 500V. If any relay is less than 10 megs, replace that relay and perform this test on all KPS-13 relays.
- 4. Visually inspect all 10 relays. Note the appearance and record any noticeable changes, (burned contacts, brittle housing, etc.). Contact the manufacturer for evaluation of these changes.
- 5. Perform the above tests on all Square D Contactors in the system.



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9.0	GENE	RAL	INSTRUCTION	IS: (continue	ed)			h	
							INIT/D	ATE	
	9.22	Aga	stat Timing	g Relays	į.			ر	
		1.		om the initia		ay. If this va by more than ±3			
	2. Measure and record the D.C. resistance of the coil. The value must be between 1710 and 2090 ohms. If the value is not within this range, replace the relay.								
		3.	contact re	esistance is a perate the re	above 150	resistance. If milliohms, rep O cycles prior	lace the		
				TIM		COIL	CONTACT		
				DELA	<u> </u>	RESISTANCE	RESISTANC	<u>E</u>	
			DEVICE	REQUIRED TIME	ACTUAL		\		
			TDV		\	<u>'</u>	!	<u>'</u>	
					L	 	<u>'</u>	! 	
			TDY		<u> </u>	<u> </u>	1		
			TD5X		<u> </u>	<u> '</u> 	<u> </u>		
			TD1		<u> </u>		<u> </u>	<u></u>	
			TD3		<u> </u>		<u> </u>		
			TD5						
			TD8				1		
	9.23	Wil	mar Electri	ic Devices for	r frequenc	cy and voltage	monitoring.		
		1.	Isolate th	ne relays from	n the cir	cuit.			
		2.	record the	erate the relays for 10 cycles, then measure and cord the contact resistance. If greater than 100 liohms, replace the relay.					
			Frequency_	m ol	nms V	oltage	_m ohms		
		3.	changes fr replace th	com the initiate relay.	al reading	istance. If th g by more than	±10%, /		
			Frequency	Coil	Vo:	ltage Coil			
		4.	Visually i		elays and	record their	/_		

0.0 GENI	RAL INSTRUCTIONS: (continued)	
9.24	10-Year Test of General Electric SIS Wire.	INIT/DATE
	NOTE Six wire test specimens are included in the engine	7
	control panel.	
ų	 Insulation megger test must be greater than 500 megohms. Test Specimen No. 	/
	2. Hi-Pot Test Test Specimen No	
	3. Visual Inspection Test Specimen No.	
	A decrease of the insulation resistance below 50 megohms, failure of the Hi-Pot Test or significant degradation of the wire detected by visual inspection requires the condition of the system wiring be evaluated by the manufacturer.	
	TEST SPECIMEN TEST SCHEDULE	
9.25	Replace leads on grounding transformer and PT fuses and lighting arrestors. Take grounding device out of cubicle. Replace breaker in cubicle.	
9.26	Release clearance, notify Operations Dept. diesel is ready for functional test. Obtain permission to conduct one (1) hour load test and do Section 9.1 VMR and FMR Monitoring.	1
9.27	At the end of final test with satisfactory results, remove all monitoring equipment and notify Operations diesel is ready for service.	/
9.28	Clean up areas of work. Put tools and equipment away.	/

Verified by (Foreman):_____

Reviewed by (Supv.):

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DEVICES IN ENGINE CONTROL PANEL

					• •
	TEST	CONTACT	COIL	INSULATION	VISUAL
DEVICES	YEAR	RESISTANCE	RESISTANCE	RESISTANCE	INSPECTION
R1	1984	<u> </u>			4 ()
R1X	1984			<u> </u>	<u></u>
R1X1	1984	<u> </u>		<u>l</u>	<u></u>
R1X2	1984				
R9	1984		•		
R9X	1984	L			
AV1A	1984				
AV1B	1984	1	!		
AV2A	1985				
AV2B	1985				
SDR	1985				
SDRX	1985	1			
SDRX1	1985		•		
SDRX2	1985	1			
LA	1985		!		
LB	1985				
RA	1986	1			
RB	1986				
R2	1986	1			
OTA	1986		i		
OTB	1986				
BF1	1986				
BF5	1986				
BF6	1986				
BF7	1984				
BF8	1985				и
FFP	1984				
(CONTAC	TOR)	i			1

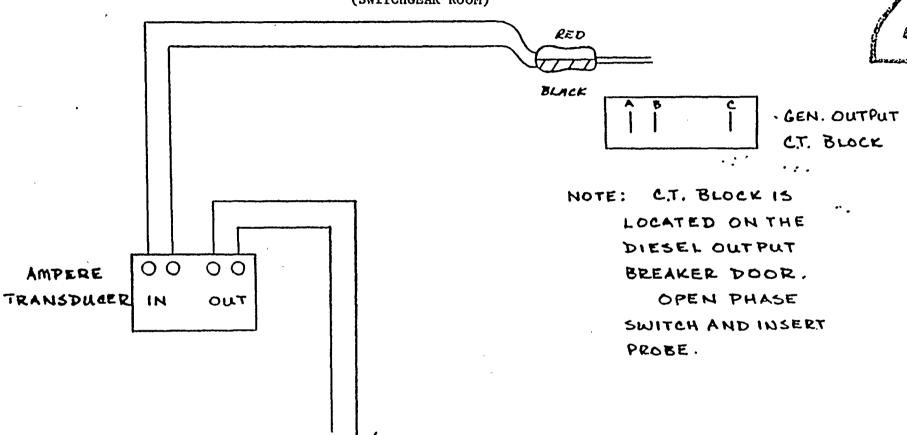
DEVICES IN RELAY PANEL

DEVICES	TEST YEAR	CONTACT RESISTANCE	COIL RESISTANCE	INSULATION RESISTANCE	VISUAL INSPECTION
IR	1984]	
KA	1984				
KB	1985				
UC	1985				
UD	1986			·	
OTS	1986				

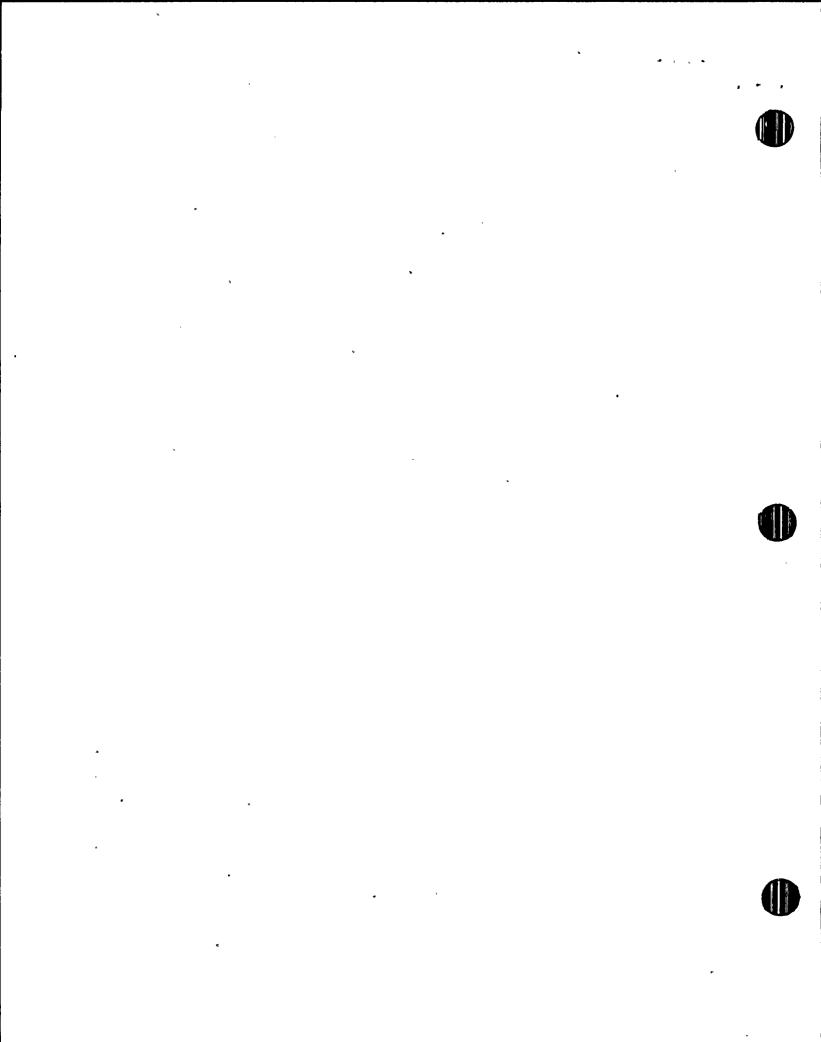


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INSTRUMENTATION HOOKUPS (SWITCHGEAR ROOM)



TO CHART RECORDER TERM.



INSTRUMENTATION HOOKUPS
(DIESEL BUILDING)

