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 FACIL: 50-335 St. Lucie Plant, Unit 1, Florida Power & Light Co. 05000335
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 THADANI, A. C. PWR Project Directorate 8

SUBJECT: Documents understanding reached during 860613 meeting w/NRC re listed commitments re steam generators at facility. Listed commitments will be provided by 860630.

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JUN 17 1986
L-86-259

Office of Nuclear Reactor Regulation
Attention: Mr. Ashok C. Thadani, Director
PWR Project Directorate #8
Division of PWR Licensing - B
U. S. Nuclear Regulatory Commission
Washington, D.C. 20555

Dear Mr. Thadani:

Re: St. Lucie Unit 1
Docket No. 50-335
Steam Generators

The purpose of this letter is to document the understanding reached at a June 13, 1986 meeting with members of the NRC Staff. Based on discussions at that meeting, Florida Power & Light Company (FPL) makes the following commitments regarding the steam generators at St. Lucie Unit 1:

For the remainder of Cycle 7 operation, the maximum allowable primary-to-secondary leakage through the steam generators shall be administratively limited to 0.3 gpm, at which value, corrective actions must be taken in accordance with Technical Specification 3.4.6.2. This is a continuation of the leakage-rate commitment made in FPL letter L-86-227 dated May 30, 1986 and acknowledged in Operating License Amendment 73 dated May 30, 1986.

Near Term

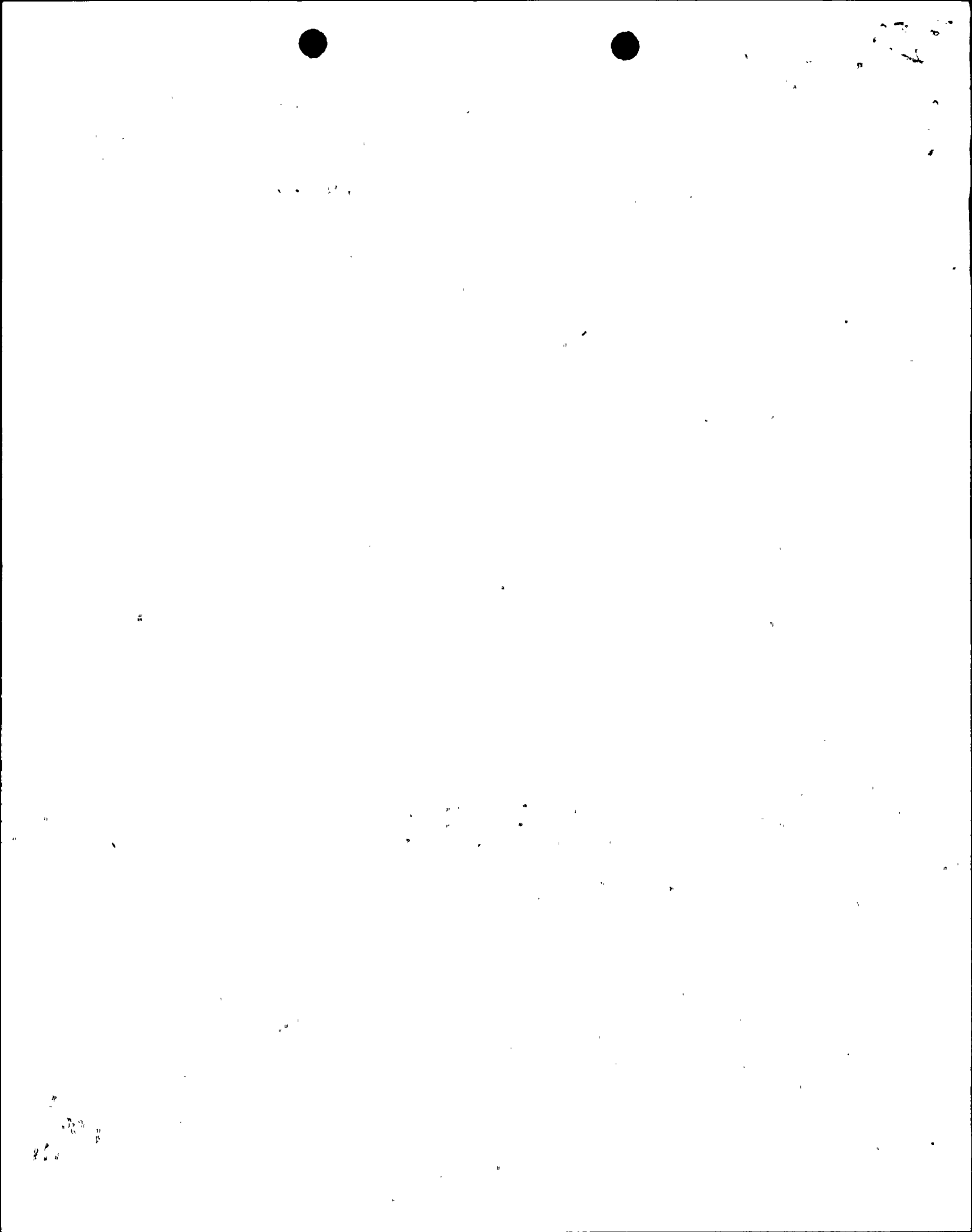
- (1) A quantitative statistical analysis will be performed to compare the eddy current data from approximately 100 tubes from the 1984 and 1985 examinations. The purpose of this comparison is to demonstrate that the indications noted in 1984 have not significantly changed from those seen in 1985.
- (2) The data obtained from the "8 x 1 coil" examination on five tubes will be compared with the "bobbin coil" data on those same tubes. The purpose of the comparison will be to assess the effectiveness of the "8 x 1 coil" to predict depth of penetration.
- (3) Should the specified statistical analysis of the eddy current indications clearly indicate significant IGA progression, FPL will work with your staff to agree on reasonable measures to provide additional assurance of tube integrity through the remainder of Cycle 7.

These items will be provided by June 30, 1986.

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Long Term

FPL will make available to your staff, the steam generator inspection plan for St. Lucie Unit 1 approximately two months before the next scheduled refueling outage.

Following adequate dispositions of the indicated reviews, continued steam generator operation, including operability and inspection determinations, will be based upon the normal industry methods and requirements.

Should you have any questions regarding this information, please contact us.

Very truly yours,



C. O. Woody
Group Vice President
Nuclear Energy

COW/JEM/MAS:de

cc: Dr. J. Nelson Grace, USNRC, Region II
Harold F. Reis, Esquire, Newman & Holtzinger
PNS-LI-86-197

