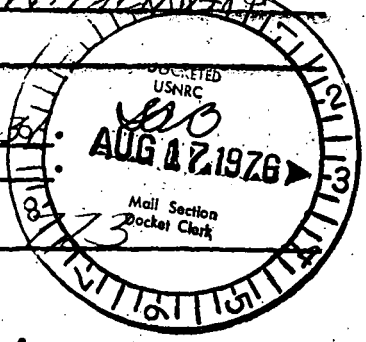
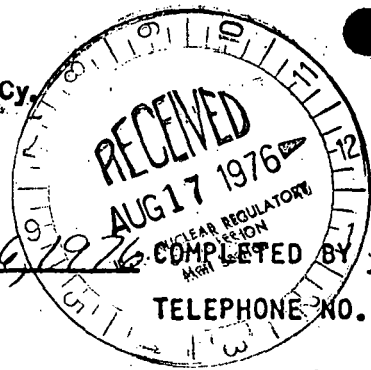


Regulatory

File Cy.



Docket No. 050-249

UNIT NAME DRESDEAN III DATE AUG 9 1976

COMPLETED BY S.W. HARVEY

OPERATING STATUS

- 1. Reporting Period: 0001 760701 through 2400 760731.
Gross Hours in Reporting Period: 744
- 2. Currently Authorized Power Level MWe: 2527 MWe-Net
Design Electrical Rating (MWe-Net): 809
- 3. Power Level to Which Restricted (if any): NONE
- 4. Reasons for Restrictions (if any):

	THIS MONTH	YR TO DATE	CUMULATIVE
5. Number of Hours Reactor was Critical	<u>740:26</u>	<u>4966:37</u>	<u>33452:0</u>
6. Reactor Reserve Shutdown Hours	<u>0</u>	<u>0</u>	<u>0</u>
7. Hours Generator On Line	<u>731:48</u>	<u>4919:23</u>	<u>30716:0</u>
8. Unit Reserve Shutdown Hours	<u>0</u>	<u>0</u>	<u>0</u>
9. Gross Thermal Energy Generated (MWH)	<u>434,674</u>	<u>8,777,132</u>	<u>56,811,97</u>
10. Gross Electrical Energy Generated (MWH)	<u>414,668</u>	<u>2,817,435</u>	<u>18,799,66</u>
11. Net Electrical Energy Generated (MWH)	<u>390,760</u>	<u>2,676,538</u>	<u>17,842,98</u>
12. Reactor Service Factor	<u>99.4</u>	<u>97.2</u>	<u>75.9</u>
13. Reactor Availability Factor	<u>99.4</u>	<u>97.2</u>	<u>75.9</u>
14. Unit Service Factor	<u>98.4</u>	<u>96.2</u>	<u>69.7</u>
15. Unit Availability Factor	<u>98.4</u>	<u>96.2</u>	<u>69.7</u>
16. Unit Capacity Factor (Using MDC)	<u>67.9</u>	<u>67.7</u>	<u>52.4</u>
17. Unit Capacity Factor (Using Design MWe)	<u>64.9</u>	<u>64.7</u>	<u>50.4</u>
18. Unit Forced Outage Rate	<u>16.1</u>	<u>3.3</u>	<u>16.4</u>
19. Shutdowns Scheduled Over Next 6 Months (Type, Date, and Duration of Each): <u>REFUELING OUTAGE 760829</u> <u>12 WEEKS</u>			
20. If Shut down at end of Report Period, Estimated Date of Startup: <u>NA</u>			

DAILY PLANT POWER OUTPUT

Month JULY, 1976

<u>Day</u>	<u>Average Daily MWe-net</u>	<u>Day</u>	<u>Average Daily MWe-net</u>
1	<u>565</u>	17	<u>439</u>
2	<u>559</u>	18	<u>560</u>
3	<u>549</u>	19	<u>564</u>
4	<u>563</u>	20	<u>564</u>
5	<u>564</u>	21	<u>561</u>
6	<u>566</u>	22	<u>563</u>
7	<u>565</u>	23	<u>565</u>
8	<u>574</u>	24	<u>386</u>
9	<u>576</u>	25	<u>312</u>
10	<u>554</u>	26	<u>401</u>
11	<u>568</u>	27	<u>468</u>
12	<u>566</u>	28	<u>537</u>
13	<u>563</u>	29	<u>563</u>
14	<u>567</u>	30	<u>567</u>
15	<u>566</u>	31	<u>561</u>
16	<u>558</u>		

Docket No. 050-249
Unit DRESDEN III
Date AUG. 6, 1976
Completed By S.W. HARRIS

DOCKET NO. WU-247UNIT NAME Dresden III REPORT MONTH JULY 1976 DATE AUG. 6 1976 COMPLETED BY S. W. HARRIS

SUMMARY: UNIT 3 SUMMARY - JULY, 1976

TELEPHONE 815/942-2920, X-265

Unit 3 entered the month operating at approximately 600 MWe. The unit ran steady at this power level until July 24, when the unit was shutdown to repair a EHC oil leak from two control valve servo motors. The unit was brought back on line on July 25 and reached 600 MWe July 29, where it was held for the remainder of the month. The modification of the 3A condensate booster pump impeller was also completed this month.

PLANT SHUTDOWNS

NO.	DATE	TYPE F-FORCED S-SCHEDULED	DURATION (HOURS)	REASON (1)	METHOD OF SHUTTING DOWN THE REACTOR OR REDUCING POWER (2)	CORRECTIVE ACTION/COMMENTS
6	760724	F	12:12	A	1	EHC OIL LEAK FROM TURBINE CONTROL VALVES.

(1) REASON:

- A-EQUIPMENT FAILURE (EXPLAIN)
- B-MAINT. OR TEST
- C-REFUELING
- D-REGULATORY RESTRICTION
- E-OPERATOR TRAINING AND LICENSE EXAMINATION
- F-ADMINISTRATIVE
- G-OPERATIONAL ERROR (EXPLAIN)
- H-OTHER (EXPLAIN)

(2) METHOD:

- 1. MANUAL
- 2. MANUAL SCRAM
- 3. AUTOMATIC SCRAM
- 4. OTHER (EXPLAIN)