



Michael J. Yox
Regulatory Affairs Director
Vogtle 3 & 4

7825 River Road
Waynesboro, GA 30830
706-848-6459 tel
410-474-8587 cell
myox@southernco.com

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U.S. Nuclear Regulatory Commission
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Southern Nuclear Operating Company
Vogtle Electric Generating Plant Unit 3 and Unit 4
Notice of Uncompleted ITAAC 225-days Prior to Initial Fuel Load
Item 2.6.03.04e [Index Number 605]

Ladies and Gentlemen:

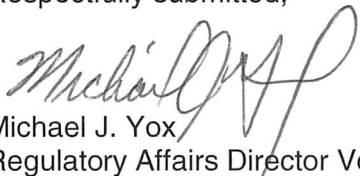
Pursuant to 10 CFR 52.99(c)(3), Southern Nuclear Operating Company hereby notifies the NRC that as of July 20, 2017, Vogtle Electric Generating Plant (VEGP) Unit 3 and Unit 4 Uncompleted Inspection, Test, Analyses, and Acceptance Criteria (ITAAC) Item 2.6.03.04e [Index Number 605] has not been completed greater than 225-days prior to initial fuel load. The Enclosure describes the plan for completing ITAAC 2.6.03.04e [Index Number 605]. Southern Nuclear Operating Company will, at a later date, provide additional notifications for ITAAC that have not been completed 225-days prior to initial fuel load.

This notification is informed by the guidance described in NEI 08-01, *Industry Guideline for the ITAAC Closure Process Under 10 CFR Part 52*, which was endorsed by the NRC in Regulatory Guide 1.215. In accordance with NEI 08-01, this notification includes ITAAC for which required inspections, tests, or analyses have not been performed or have been only partially completed. All ITAAC will be fully completed and all Section 52.99(c)(3) ITAAC Closure Notifications will be submitted to NRC to support the Commission finding that all acceptance criteria are met prior to plant operation, as required by 10 CFR 52.103(g).

This letter contains no new NRC regulatory commitments.

If there are any questions, please contact David Woods at 706-848-6903.

Respectfully submitted,


Michael J. Yox
Regulatory Affairs Director Vogtle 3 & 4

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Enclosure: Vogtle Electric Generating Plant (VEGP) Unit 3 and Unit 4
Completion Plan for Uncompleted ITAAC 2.6.03.04e [Index Number 605]

MJY/GCS/amw

To:

Southern Nuclear Operating Company/ Georgia Power Company

Mr. D. A. Bost (w/o enclosures)
Mr. M. D. Rauckhorst (w/o enclosures)
Mr. M. D. Meier
Mr. D. H. Jones (w/o enclosures)
Mr. D. L. McKinney
Mr. M. J. Yox
Mr. D. L. Fulton
Mr. J. D. Williams
Mr. D. F. Woods
Mr. F. H. Willis
Ms. A. L. Pugh
Mr. A. S. Parton
Mr. W. A. Sparkman
Mr. C. E. Morrow
Ms. K. M. Stacy
Mr. J. P. Redd
Ms. A. C. Chamberlain
Mr. D. R. Culver
Document Services RTYPE: VND.LI.L06
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cc:

Nuclear Regulatory Commission

Mr. W. Jones (w/o enclosures)
Ms. J. M. Heisserer
Mr. C. P. Patel
Mr. M. E. Ernstes
Mr. G. J. Khouri
Mr. T. E. Chandler
Ms. S. E. Temple
Ms. P. Braxton
Mr. T. C. Brimfield
Mr. A. J. Lerch
Mr. C. J. Even
Ms. V. L. Ordaz
Mr. B. J. Davis

Oglethorpe Power Corporation

Mr. K. T. Haynes
Mr. R. B. Brinkman

Municipal Electric Authority of Georgia

Mr. J. E. Fuller
Mr. S. M. Jackson

Dalton Utilities

Mr. T. Bundros

WECTEC

Mr. C. A. Castell

Westinghouse Electric Company, LLC

Mr. R. Easterling (w/o enclosures)
Mr. G. Koucheravy (w/o enclosures)
Mr. D. C. Durham (w/o enclosures)
Ms. K. B. Chesko
Mr. J. Hopkins
Mr. D. Hawkins
Mr. C. F. Landon
Mr. M. L. Clyde
Ms. S. DiTommaso

Other

Mr. J. E. Hesler, *Bechtel Power Corporation*
Ms. L. Matis, *Tetra Tech NUS, Inc.*
Dr. W. R. Jacobs, Jr., Ph.D., *GDS Associates, Inc.*
Mr. S. Roetger, *Georgia Public Service Commission*
Ms. S. W. Kernizan, *Georgia Public Service Commission*
Mr. K. C. Greene, *Troutman Sanders*
Mr. S. Blanton, *Balch Bingham*
Mr. R. R. Newton, *SCANA*

**Southern Nuclear Operating Company
ND-17-1237
Enclosure**

**Vogtle Electric Generating Plant (VEGP) Unit 3 and Unit 4
Completion Plan for Uncompleted ITAAC 2.6.03.04e [Index Number 605]**

ITAAC Statement

Design Commitment

4.e) The IDS spare battery bank supplies a dc load equal to or greater than the most severe switchboard bus load for the required period without recharging.

Inspections/Tests/Analyses

Testing of the as-built spare battery bank will be performed by applying a simulated or real load, or a combination of simulated or real loads which envelope the most severe of the division batteries design duty cycle. The test will be conducted on a battery bank that has been fully charged and has been connected to a battery charger maintained at 270 ± 2 V for a period of no less than 24 hours prior to the test.

Acceptance Criteria

The battery terminal voltage is greater than or equal to 210 V after a period with a load and duration that equals or exceeds the most severe battery bank design duty cycle capacity.

ITAAC Completion Description

Testing is performed in accordance with Unit 3 and Unit 4 preoperational test procedures SV3-IDS-T1P-501 and SV4-IDS-T1P-501 (References 1 and 2, respectively) to verify that the Class 1E direct current (dc) and Uninterruptible Power Supply System (IDS) spare as-built battery bank terminal voltage is greater than or equal to 210 volts (V) after a period with a load and duration that equals or exceeds the most severe IDS battery bank design duty cycle capacity.

The preoperational test is performed on a fully charged IDS spare battery bank that has been connected to a charger maintained at 270 ± 2 V for a period of no less than 24 hours prior to the test. A 72-hour battery service test as defined in Institute of Electrical and Electronics Engineers (IEEE) 450-1995 at the IDS spare battery bank design duty cycle capacity is performed using a load bank to simulate plant loads. Battery bank terminal voltages are recorded, corrected for instrument accuracy and compared to the acceptance criteria. The battery terminal voltage at test completion is XXX V for the Unit 3 IDS spare battery bank and XXX V for the Unit 4 IDS spare battery bank which demonstrates the IDS spare batteries meet the acceptance criteria.

The Unit 3 and Unit 4 preoperational test results reports SV3-IDS-T2R-501 and SV4-IDS-T2R-501 (References 3 and 4, respectively) confirm that each IDS spare as-built battery bank terminal voltage is greater than or equal to 210 V after a period with a load and duration that equals or exceeds the most severe IDS battery bank design duty cycle capacity.

References 1 through 4 are available for NRC inspection as part of the ITAAC 2.6.03.04e Completion Package (Reference 5).

List of ITAAC Findings

In accordance with plant procedures for ITAAC completion, Southern Nuclear Operating Company (SNC) performed a review of all findings pertaining to the subject ITAAC and associated corrective actions. This review found there are no relevant ITAAC findings associated with this ITAAC.

References (available for NRC inspection)

1. SV3-IDS-T1P-501, "Class 1E DC and UPS System Preoperational Test Procedure"
2. SV4-IDS-T1P-501, "Class 1E DC and UPS System Preoperational Test Procedure"
3. SV3-IDS-T2R-501, "Class 1E DC and UPS System Preoperational Test Results Report"
4. SV4-IDS-T2R-501, "Class 1E DC and UPS System Preoperational Test Results Report"
5. ITAAC 2.6.03.04e Completion Package
6. NEI 08-01, "Industry Guideline for the ITAAC Closure Process"