

REGULATORY INFORMATION DISTRIBUTION SYSTEM (RIDS)

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 FACIL: 50-335 St. Lucie Plant, Unit 1, Florida Power & Light Co. 05000335
 AUTH. NAME AUTHOR AFFILIATION
 URRIG, R.E. Florida Power & Light Co.
 RECIP. NAME RECIPIENT AFFILIATION
 EISENHUT, D.G. Division of Licensing

SUBJECT: Submits addl info supporting 830216 request for amend to
 License DPR-67 revising surveillance requirements of
 125-volt dc batteries in conjunction w/sys mods, in response
 to NRC request. Unit 1 dc sys modified identically as Unit 2.

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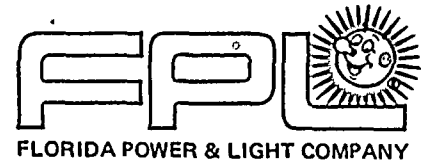
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1. The first part of the document discusses the importance of maintaining accurate records of all transactions. It emphasizes that this is crucial for ensuring the integrity of the financial system and for providing a clear audit trail.

2. The second part of the document outlines the specific procedures that must be followed when recording transactions. This includes details on how to handle receipts, invoices, and other supporting documents, as well as the timing and frequency of record-keeping.

3. The third part of the document provides a detailed overview of the various types of transactions that are subject to these rules. This includes sales, purchases, transfers, and other financial activities. It also discusses the specific requirements for each type of transaction, such as the need for a receipt or invoice.



June 30, 1983
L-83-376

Office of Nuclear Reactor Regulation
Attention: Mr. Darrell G. Eisenhut, Director
Division of Licensing
U. S. Nuclear Regulatory Commission
Washington, D.C. 20555

Dear Mr. Eisenhut:

Re: St. Lucie Unit 1
Docket No. 50-335
D. C. Distribution

Florida Power & Light Company letter L-83-81, dated February 16, 1983, requested a license amendment to revise the surveillance requirements of the 125 volt DC batteries in conjunction with modifications to the system. During NRC's review, additional information was requested.

The purpose of this letter is to verify that the St. Lucie Unit 1 safety related D.C. System has been modified to be functionally identical to the St. Lucie Unit 2 system, as described in the St. Lucie Unit 2 FSAR, Section 8.3.2. Also, attached are the Battery Load Group tables as requested.

The St. Lucie Unit 1 FSAR will be updated as required per 10 CFR 50.71(e) to include this change.

Very truly yours,

Robert E. Uhrig
Vice President
Advanced Systems and Technology

REU/RJS/cab

Attachments

Adol
111

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PDR ADOCK 05000335
PDR

BATTERY LOAD GROUP A-DC LOADS UTILIZED

FOR BATTERY 1 MINUTE DESIGN LIMITING CASE

<u>Item</u>	<u>Load Description</u>	<u>Current (Amps.)</u> <u>1 Minute</u>
	Control Power For:	
1)	480V Swgr. 1A-1, 1A-2	52.5
2)	4.16KV Swgr. 1A-2, 1A-3	70.7
3)	6.9KV Swgr. 1A-1	12.5
4)	½ load static inverter MA	60.0
5)	½ load static inverter MC	60.0
6)	RTGB 103, 104, 106	10.0
7)	Auxiliary Transformer 1A	1.0
8)	Start-up transformer 1A	1.0
9)	Main transformer 1A	1.0
10)	DC Ltg. PNL. LP 127	10.0
11)	DC PNL PP 118	35.0
12)	Isol. PNL 1A	1.0
13)	Crac. PNL	5.0
14)	D.G. 1A (Excitation)	70.0
15)	Diesel Generator 1A	132.0
16)	D.G. 1A Control Panel	6.0
17)	Excitation Swgr. (Main)	9.0
18)	CCW Surge Tank	5.0
19)	Auxiliary Spray Valve 1SE-02-03	5.0
20)	Reactor trip Swgr. A	18.0
21)	QSPDS 6KVA RG 1.97 4KVA	*88.0
22)	Additional Valves - PORV, At. Dump Vlvs.	20.0

672.7 Total Bus A**

*Actual present load is less
due to a smaller inverter (7.5KVA)
**Assumes both buses A & B have
the same duty cycle.

BATTERY LOAD GROUP AB-DC LOADS UTILIZED
 FOR BATTERY 1 MINUTE DESIGN LIMITING CASE

<u>Item</u>	<u>Load Description</u>	<u>Current Amps.</u> <u>1 Minute</u>	
1)	Auxiliary Feedwater MV-09-11	2.66	
	MV-08-12	2.3	
	MV-09-12	2.66	
	MV-08-3	18.0	
	MV-08-13	2.3	
2)	Power Panel 138	8.0	
3)	RTGB 101-102, 105	5.8	
4)	480V & 4.16KV Swgr.	12.7	
5)	Auxiliary FW Turbine Control	4.0	
		<u>58.42</u>	Total bus AB
		<u>672.7</u>	Total bus 1A
		731.12	Total AB & 1A

BATTERY LOAD GROUP B-DC LOADS UTILIZED

FOR BATTERY 1 MINUTE DESIGN CASE

<u>Item</u>	<u>Load Description</u>	<u>Current (Amps.)</u> <u>1 Minute</u>
	Control Power For:	
1)	480V Swgr. 1B-1, 1B-2	52.5
2)	4.16KV Swgr. 1B-2, 1B-3	70.7
3)	6.9KV Swgr. 1B-1	12.5
4)	½ load static inverter MB	60.0
5)	½ load static inverter MD	60.0
6)	RTGB 103, 104, 105, 106	10.0
7)	Auxiliary Transformer 1B	1.0
8)	Start-up transformer 1B	1.0
9)	Main transformer 1B	1.0
10)	DC Ltg. PNL. LP 128	10.0
11)	DC PNL PP 119	35.0
12)	Isol. PNL 1B	1.0
13)	Crac. PNL	5.0
14)	D.G. 1B (Excitation)	70.0
15)	Diesel Generator 1B	132.0
16)	D.G. 1B Control Panel	6.0
17)	Excitation Swgr. (Main)	9.0
18)	CCW Surge Tank	5.0
19)	Auxiliary Spray Valve ISE-02-04	5.0
20)	Reactor Trip Swgr. B	18.0
21)	QSPDS 6KVA RG 1.97 4KVA	*88.0
22)	Additional Valves - PORV, At. Dump Valves, Panels	20.0

672.7 Total Bus B**

*Actual present load is less
due to a smaller inverter (7.5KVA)

** Assumes both busses A & B have
the same duty cycle.