

REGULATORY INFORMATION DISTRIBUTION SYSTEM (RIDS)

ACCESSION NBR: 8304040153 DOC DATE: 83/03/31 NOTARIZED: NO DOCKET #  
 FACIL: 50-389 St. Lucie Plant, Unit 2, Florida Power & Light Co. 05000389  
 AUTH. NAME: AUTHOR AFFILIATION  
 UHRIG, R. E. Florida Power & Light Co.  
 RECIPIENT NAME: RECIPIENT AFFILIATION  
 EISENHUT, D. G. Division of Licensing

SUBJECT: Forwards revised date in initial test program schedule, per  
 NRCI request. Change involved completion date for:  
 Preoperational Test: 2-1730080..

DISTRIBUTION CODE: 8001S COPIES RECEIVED: LTR 1 ENCL 1 SIZE: 2  
 TITLE: Licensing Submittals: PSAR/FSAR Amdts & Related Correspondence

NOTES:

	RECIPIENT ID CODE/NAME	COPIES LTR ENCL	RECIPIENT ID CODE/NAME	COPIES LTR ENCL
	A/D LICENSING	1 0	LICI BR #3 BCI	1 0
	LIC BR #3 LA	1 0	NERSES, V. 01	1 1
INTERNAL:	ELD/HDS2	1 0	IEI FILEI	1 1
	IE/DEPER/EPB 36	3 3	IE/DEPER/IRB 35	1 1
	VRR/DEV/AEAB 1	1 0	NRR/DEV/CEB 11	1 1
	NRR/DEV/EQB 13	2 2	NRR/DEV/GB 28	2 2
	NRR/DEV/HGEB 30	1 1	NRR/DEV/MEB 18	1 1
	NRR/DEV/MTB 17	1 1	NRR/DE/QAB 21	1 1
	VRR/DEV/SAB 24	1 1	NRR/DHFS/HFEB40	1 1
	NRR/DHFS/LQB 32	1 1	NRR/DL/SSPB	1 0
	NRR/DSI/AEB 26	1 1	NRR/DSI/ASB	1 1
	NRR/DSI/CPB 10	1 1	NRR/DSI/CSB 09	1 1
	NRR/DSI/ICSB 16	1 1	NRR/DSI/MEIB 12	1 1
	NRR/DSI/PSB 19	1 1	NRR/DSI/RAB 22	1 1
	NRR/DSI/RSB 23	1 1	REGI FILEI 04	1 1
	RGN2	3 3	RM70DAMI/MIB	1 0
EXTERNAL:	ACRS 41	6 6	BNLIC(AMDTS ONLY)	1 1
	DMB/DSS (AMDTS)	1 1	FEMA-REP DIV 39	1 1
	LPDR 03	1 1	NRCI PDR 02	1 1
	NSICI 05	1 1	NTIS	1 1

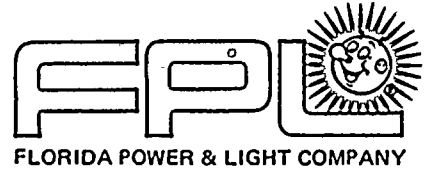
1. Summary of the...  
2. Description of the...  
3. Evaluation of the...  
4. Recommendations...

5. Conclusions...

6. References...

TABLE

Item No.	Description	Quantity	Unit Price	Total Value
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March 31, 1983  
L-83-192

Office of Nuclear Reactor Regulations  
Attention: Mr. Darrell G. Eisenhut, Director  
Division of Licensing  
U. S. Nuclear Regulatory Commission  
Washington, D.C. 20555

Dear Mr. Eisenhut:

Re: ST. LUCIE UNIT NO. 2  
DOCKET NO. 50-389  
INITIAL TEST PROGRAM

Florida Power & Light Company (FP&L) letter, L-83-183, dated March 25, 1983 provided a schedule outlining portions of the St. Lucie Unit No. 2 initial test program which may not be completed by core load.

Upon review of the attachment to the letter the staff indicated that a change was required to the test completion date for preop test 2-1730080. Attached, please find a revised page reflecting the requested change.

Should you have any questions regarding this submittal please contact us accordingly.

Very truly yours,

*Robert E. Uhrig*  
Robert E. Uhrig  
Vice President  
Advanced Systems and Technology

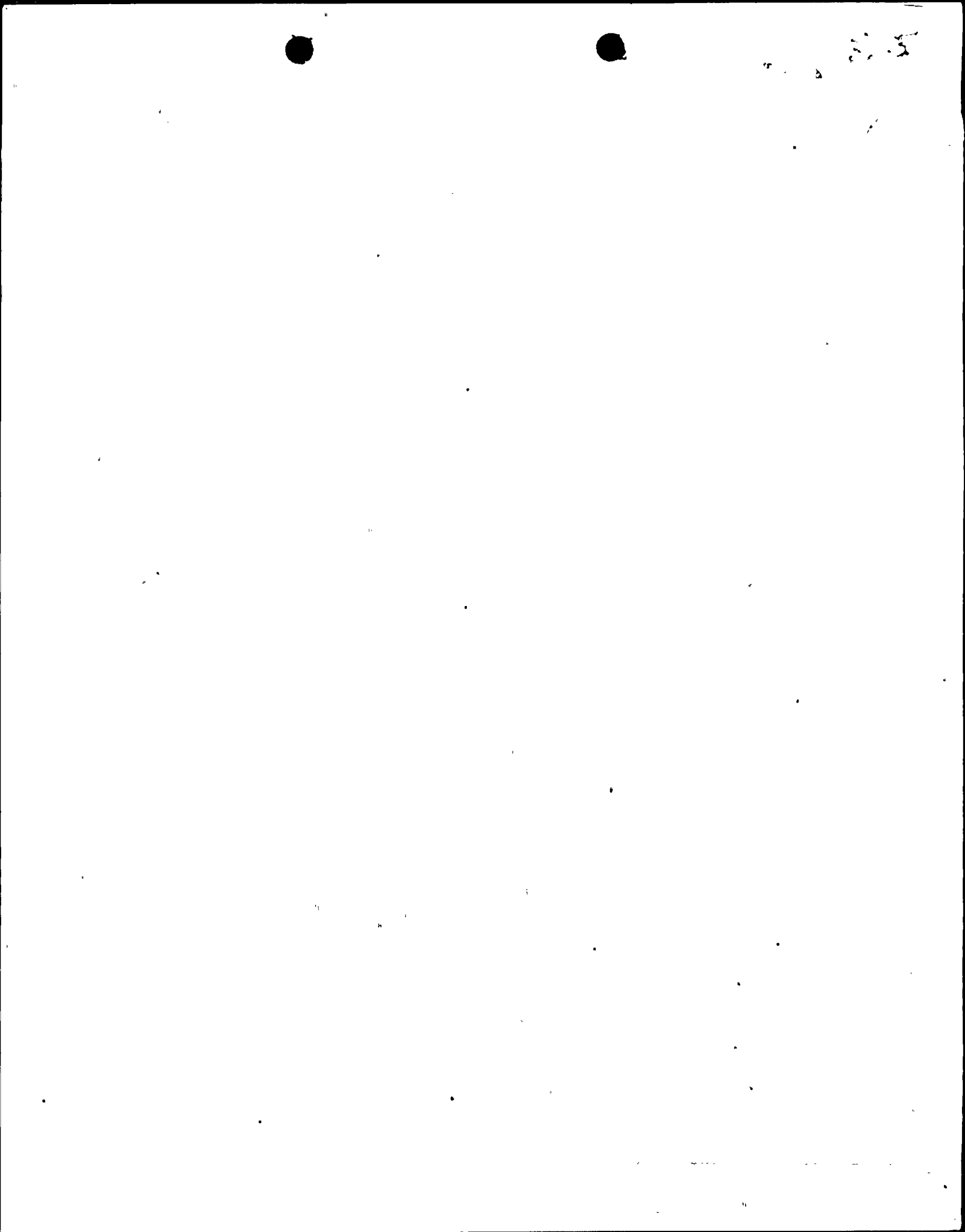
REJ/RJS/PPC/rms

Attachment

cc: J.P. O'Reilly, Region II  
Harold F. Reis, Esquire

15001

8304040153 830331  
PDR ADDCK 05000389  
A PDR



PREOPERATIONAL TEST	ABSTRACT (section)	PORTION DELAYED	JUSTIFICATION	TEST COMPLETION
2-1730080 Secondary Sampling Initial Startup and Functional	14.2.12.1.10J	Sampling of feedwater while feed system is in operation.	Feedwater system is not tested until after Core-load, therefore sampling cannot be done. See Note (2)	Prior to increasing power above the <u>20%</u> plateau.
2-1110083 2-1110080 2-1110092 Radiation Monitoring  2-1120080 Area Monitor	14.2.12.1.10L  14.2.12.1.10M	See Note (1)  See Note (1)	Tables 11.5-1 and 12.3.2&3 of the FSAR list the Area and Process Monitors in the plant. The monitors circled are required to be operable in Mode 6. In parentheses are the appropriate Tech Spec Table #. The remainder will be tested prior to initial criticality.	Prior to initial criticality.

Note (1) - Testing of this system is in progress and may be completed prior to or immediately following Coreload.

Note (2) - This test/system is not safety related and is not required for Coreload by Technical Specifications.