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 FACIL: 50-389 St, Lucie Plant, Unit 2, Florida Power & Light Co.      05000389  
 AUTH. NAME      AUTHOR AFFILIATION  
 UHRIG, R.E.      Florida Power & Light Co.  
 RECIPIENT NAME      RECIPIENT AFFILIATION  
 EISENHUT, D.G.      Division of Licensing

SUBJECT: Forwards Suppl. 1 to "Analytical Justification of Seismic Test Adequacy of St Lucie, Unit 2 CPC & NI Modules in Reactor Protection Sys Cabinet," operability rept.

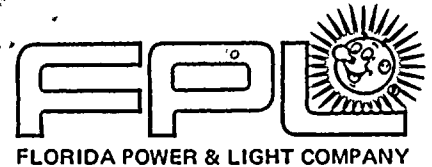
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March 21, 1983  
L-83-164

Office of Nuclear Reactor Regulations  
Attention: Mr. Darrell G. Eisenhut, Director  
Division of Licensing  
U. S. Nuclear Regulatory Commission  
Washington, D.C. 20555

Dear Mr. Eisenhut:

Re: ST. LUCIE UNIT NO. 2  
DOCKET NO. 50-389  
RPS OPERABILITY REPORT  
SUPPLEMENT 1

In our FP&L letter, L-83-130, dated March 9, 1983, FP&L formally submitted documentation regarding the RPS Cabinet Operability Report. The information provided in that letter was previously reviewed by the NRC and its contractor, EG&G. In their review of the documentation, they had found the method used to derate the modules as unacceptable.

FP&L, on March 10, 1983, held a meeting with members of your staff, EG&G and Combustion Engineering to discuss the frequency-dependent derating method used in the original analytical justification of the CPC and NI modules. In that meeting, a revised procedure to derate the modules was established with the NRC's and EG&G's concurrence.

Attached is FP&L's revised analytical justification of the seismic test adequacy of the St. Lucie 2 CPC and NI modules located in the RPS cabinets which utilizes the derating method approved and developed in the March 10, 1983 meeting.

Should you have any questions regarding this matter, please contact us accordingly.

Very truly yours,

*J. A. de Mastry  
for*

Robert E. Uhrig  
Vice President  
Advanced Systems and Technology

*Boo!*

REU/RJS/PPC/rms

Attachment

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cc: J. P. O'Reilly, Region II  
Harold F. Reis, Esquire