

REGULATORY INFORMATION DISTRIBUTION SYSTEM (RIDS)

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 FACIL: 50-389 St. Lucie Plant, Unit 2, Florida Power & Light Co. 05000389
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 UHRIG, R.E. Florida Power & Light Co.
 RECIP. NAME RECIPIENT AFFILIATION
 EISENHUT, D.G. Division of Licensing

SUBJECT: Advises that remaining active safety-related valves, including safety-related check valves, will be stroked after valve safety sys tested during hot functional testing after core load but prior initial criticality.

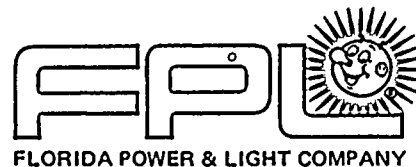
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March 18, 1983
L-83-153

Office of Nuclear Reactor Regulations
Attention: Mr. Darrell G. Eisenhut, Director
Division of Licensing
U. S. Nuclear Regulatory Commission
Washington, D.C. 20555

Dear Mr. Eisenhut:

Re: ST. LUCIE UNIT NO. 2
DOCKET NO. 50-389
OPERABILITY OF SAFETY-RELATED VALVES

On May 11-14, 1982, the Pump and Valve Operability Team (PVORT) performed a site audit of St. Lucie Unit #2. As a result of one of the findings of this audit, Florida Power and Light (FP&L) had committed to review its pre-operational test procedures to insure that all active safety-related valves are stroked as necessary under operating conditions, where system installation, design and operation allow.

At the present time, approximately 50% of the valves from Tables 3.9-9 and 3.9-10 of the FSAR have been tested in accordance with our commitments.

Due to the requirement to test valves wherever possible under proper flow conditions, many of these valves cannot be stroked until their applicable safety system is tested during Hot Ops II. Hot Ops II is the hot functional testing of all safety-related and most non-safety related plant systems that occurs after core load but prior to initial criticality. At that time, all remaining active safety related valves (including safety-related check valves) will be stroked in accordance with our commitments.

In conclusion, all safety-related valves will be cycled prior to initial criticality.

Should you have any questions, please advise this office.

Very truly yours,

Robert E. Uhrig
Vice President
Advanced Systems and Technology

REU/RJS/PPC/rms

cc: J. P. O'Reilly, Region II
Harold F. Reis, Esquire

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