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 FACIL: 50-389 St. Lucie Plant, Unit 2, Florida Power & Light Co.  
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 RECIP. NAME: EISENHUT, D.G. RECIPIENT AFFILIATION: Division of Licensing

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SUBJECT: Forwards const/startup progress update for Oct 1982. Fuel load target date of 821028 met.

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	NRR/DE/EQB 13	2 2	NRR/DE/GB 28	2 2
	NRR/DE/HGEB 30	1 1	NRR/DE/MEB 18	1 1
	NRR/DE/MTEB 17	1 1	NRR/DE/QAB 21	1 1
	NRR/DE/SAB 24	1 1	NRR/DE/SEB 25	1 1
	NRR/DHFS/HFEB40	1 1	NRR/DHFS/LQB 32	1 1
	NRR/DHFS/OLB 34	1 1	NRR/DL/SSPB	1 0
	NRR/DSI/AEB 26	1 1	NRR/DSI/CPB 10	1 1
	NRR/DSI/CSB 09	1 1	NRR/DSI/ICSB 16	1 1
	NRR/DSI/METB 12	1 1	NRR/DSI/PSB 19	1 1
	NRR/DSI/RAB 22	1 1	NRR/DSI/RSB 23	1 1
	<u>REG FILE</u> 04	1 1	RGN2	3 3
	RM/DDAMI/MIB	1 0		
EXTERNAL:	ACRS 41	6 6	BNL (AMDTS ONLY)	1 1
	DMB/DSS (AMDTS)	1 1	FEMA-REP DIV 39	1 1
	LPDR 03	1 1	NRC PDR 02	1 1
	NSIC 05	1 1	NTIS	1 1

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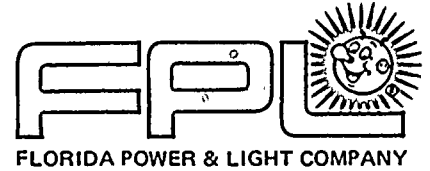
OFFICE OF THE SECRETARY OF THE INTERIOR  
 DEPARTMENT OF THE INTERIOR  
 BUREAU OF LAND MANAGEMENT  
 WASHINGTON, D. C. 20240

FOR INFORMATION OF THE SECRETARY OF THE INTERIOR, THE FOLLOWING IS A SUMMARY OF THE PROCEEDINGS OF THE BOARD OF LAND ADJUSTMENT, IN CONNECTION WITH THE ADJUSTMENT OF THE BOUNDARIES OF THE SEVERAL TRACTS OF LAND IN THE SEVERAL TOWNSHIP AND RANGE IN THE SEVERAL COUNTIES OF THE STATE OF MONTANA, AS SET FORTH IN THE ATTACHED REPORT OF THE BOARD OF LAND ADJUSTMENT.

THE BOARD OF LAND ADJUSTMENT HAS CONSIDERED THE MATTER AND HAS RECOMMENDED THAT THE BOUNDARIES OF THE SEVERAL TRACTS OF LAND BE ADJUSTED AS SET FORTH IN THE ATTACHED REPORT OF THE BOARD OF LAND ADJUSTMENT.

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SECTION	TOWNSHIP	RANGE	COUNTY	ADJUSTER	DATE	REMARKS
1	14N	10E	DEWEE	J. H. ...	...	...
2	14N	10E	DEWEE	J. H. ...	...	...
3	14N	10E	DEWEE	J. H. ...	...	...
4	14N	10E	DEWEE	J. H. ...	...	...
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November 19, 1982  
L-82-513

Office of Nuclear Reactor Regulation  
Attention: Mr. Darrell G. Eisenhut, Director  
Division of Licensing  
U. S. Nuclear Regulatory Commission  
Washington, D.C. 20555

Dear Mr. Eisenhut:

RE: St. Lucie Unit 2  
Docket No. 50-389  
Construction/Start-up Progress Update

Attached is a report of the construction/start-up progress for St. Lucie Unit 2 for October 1982. If you have any questions regarding the attached information, or would like additional information from Florida Power & Light Company (FPL), please feel free to call me or W. B. Derrickson, the St. Lucie Unit 2 Project General Manager (305) 863-3044.

Very truly yours,

Robert E. Uhrig  
Vice President  
Advanced Systems & Technology

REU/RJS/cab

Attachment

cc: William H. Lovelace, Office Management & Program Analysis  
U. S. Nuclear Regulatory Commission

J. P. O'Reilly, Regional Administrator, Region II

Harold F. Reis, Esquire

BOO!

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ST. DIEBIT #2 CONSTRUCTION/STARTUP  
MONTHLY STATUS REPORT

CURRENT PERIOD: October 1982

SCHEDULE STATUS: Overall Project Percent Complete, not applicable  
Construction/Startup at this stage of the project  
Critical Path Variance -14.0 weeks  
Target Fuel Load Date 10/28/82 (Original Schedule)

MAJOR WORK HIGHLIGHTS:

	SCHEDULED	ACTUAL
1. Commence Hot-Operational Testing	7/03/82	10/21/82
2. Started Erection of the "Dry Storage Warehouse" Structural Framing.	10/23/82	10/18/82
3. Set the Generator Protection Relay Cabinet in the Control Room.	10/18/82	10/18/82
4. Complete insulation and lagging of the Boric Acid Concentrators (System 44G).	11/22/82	10/18/82
5. Complete installation of all Steam Generator Snubbers	10/04/82	10/04/82
6. Pulling and terminating of cable completed for the Spent Fuel Handling Machine (CTO-84).	8/09/82	10/21/82
7. Completed Weld-up of Moisture Separator Reheater 2A & 2B Drain Collector Tank Hatch Covers (System 15).	10/28/82	10/28/82

BULK QUANTITY STATUS

AVERAGE MONTHLY INSTAL. RATE  
(QTY/MO) 10% - 90%

	TOTAL QTY INSTALLED TO DATE	QTY PERCENT COMPLETE TO DATE	CURRENT MONTH	AVERAGE MONTHLY INSTAL. RATE (QTY/MO) 10% - 90%	
				10/28 TO DATE	FORECASTED
Concrete (cy)	140,328	99.4	272	ESSENTIALLY COMPLETE	COMPLETE
Large Bore Piping (1f)	78,374	97.6	-	ESSENTIALLY COMPLETE	COMPLETE
Small Bore Piping (1f)	88,405	92.3	-	ESSENTIALLY COMPLETE	COMPLETE
Instrument Tubing (1f)	110,695	92.0	1,206	ESSENTIALLY COMPLETE	COMPLETE
Large Bore Hangers (ea)	3,846	86.6	24	90	135
Whipping Restraints	539	93.6	8	ESSENTIALLY COMPLETE	COMPLETE
Cable Tray (1f)	39,828	95.6	-	ESSENTIALLY COMPLETE	COMPLETE
Conduit (Exp., Emb., U/D (1f)	390,006	94.5	5,472	ESSENTIALLY COMPLETE	COMPLETE
Lighting Conduit	111,915	93.2	632	ESSENTIALLY COMPLETE	COMPLETE
Power Cable Pull (1f)	505,080	89.4	4,476	17,940	25,215
Control Cable Pull (Inc. Comm.) (1f)	2,003,379	86.1	24,822	77,000	90,790
Signal Cable Pull (1f)	1,075,752	81.5	30,798	47,190	44,455
Terms - Pwr Hi (ea)	483	97.8	-	ESSENTIALLY COMPLETE	COMPLETE
Terms - Pwr Lo (ea)	11,807	90.8	117	ESSENTIALLY COMPLETE	COMPLETE
Terms - Control	52,961	79.0	1,140	2,200	3,480
Terms - Signal (ea)	24,275	74.7	1,194	1,500	3,535

STARTUP PROGRAM STATUS:

	SCHEDULED TO DATE	COMPLETED TO DATE	SCHEDULED FOR MONTH	CURRENT MONTH	TOTAL REQUIRED
System Turnover (PTO)	296#	267	25	17*	316
System Turnover (CTO)	123#	108	12	11*	161
Preoperational Test Procedures	211	211	1	1	211
Preoperational Test Performed	192	28	164	0/92**	211

#NOTE: INFORMATION CURRENT AS OF PROJECT SCHEDULE DATED 11/1/82

\*NOTE: INCLUDES PACKAGES IN SIGN-OFF CIRCUIT

\*\*NOTE: INCLUDES PREOPERATIONAL TEST IN PROGRESS. BY THE END OF NOVEMBER THERE WILL BE 119 PREOPERATIONAL TESTS COMPLETED DUR TO THE COMPLETION OF HOT-FUNCTIONAL TEST, ILRT AND THE LLRT