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FACIL:50-389 St. Lucie Plant, Unit 2, Florida Power & Light Co. 05000389
AUTH.NAME AUTHOR AFFILIATION
BLODGETT,T.H. Ebasco Services, Inc. (subs. of Enserch Corp.)
RECIP.NAME RECIPIENT AFFILIATION
EISENHUT,D.G. Division of Licensing

SUBJECT: Forwards minutes of 820908 meeting w/util C-E,FPL,C-E & Ebasco Engineering verification program task force managers in New York City,NY.

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Engineering Verification Task Force
Ebasco Services Incorporated
Two World Trade Center - 15th Floor
New York, NY 10048

September 17, 1982
Ltr. No. EVP-113/SL-2

Office of Nuclear Reactor Regulation
Attention: Mr Darrell G Eisenhut, Director
Division of Licensing
U S Nuclear Regulatory Commission
Washington, D C 20555

Dear Mr Eisenhut:

Re: ST LUCIE UNIT NO. 2
DOCKET NO. 50-389
ENGINEERING VERIFICATION PROGRAM
MINUTES OF MEETING

Attached for your information are the minutes of the September 8, 1982 meeting attended by the FPL, C-E and Ebasco EVP Task Force Managers in New York.

Very truly yours,

T H Blodgett

T H Blodgett
Joint Task Force Chairman

THB:dm
Attachment

cc: Robert E Uhrig, FPL w/att
D L Christian, FPL w/att

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A PDR

ENGINEERING VERIFICATION PROGRAM - SL2
EVP TASK FORCE MANAGERS MEETING
DATE: September 8, 1982
LOCATION: Ebasco Services Incorporated Office, New York, N.Y.

ATTENDEES:

Florida Power & Light Company
D L Christian - EVP Task Force Manager

Combustion Engineering, Inc
D D Miller - EVP Task Force Manager

Ebasco Services Incorporated
T H Blodgett - EVP Task Force Manager

A. Information Requests

1. General

Mr Christian advised that efforts have been underway to improve the time being taken to process Task Force information requests.

Response time from the Project Teams has been particularly slow with regard to C-E Task Force requests.

2. Verification Items 1 and 2 (C-E)

The following requested design inputs have not yet been received by the C-E Task Force:

Request Letter No.	Request Date	Request Item No.	Description of Design Input Information Required
. EVP-501/SL2	7/26/82	4	As-built system resistance - (Ebasco Project Team action req'd).
		5.	Environmental Qualification Report and Guidebook - (Ebasco Project Team action req'd).
. EVP-502/SL2	7/26/82	4	Environmental Qualification Report and Guidebook - (Ebasco Project Team action req'd).
. EVP-509/SL2	8/20/82	1	Piping layout from Safety Injection Tank Isolation Valve (V-3614) to RCS cold leg (Ebasco Project Team action req'd).

3. Verification Items 3 thru 8 (Ebasco)

The following requested design inputs have not yet been received by the Ebasco Task Force:

Request Letter No.	Request Date	Request Item No.	Description of Design Input Information Requested
EVP-306/SL2	9/2/82	3	Main steam transient conditions for main steam isolation valve (C-E Project Team action req'd).
		4	Steam break faulted conditions re MSIV (C-E Project Team action req'd).

B. Schedule/Personnel

1. Ebasco Task Force

Five (5) additional qualified engineers have been added and work is proceeding on a selective overtime basis to help maintain schedule. There are now 16 engineers assigned full-time or part-time, plus the Task Force Manager and clerk-typist.

2. C-E Task Force

Three (3) additional qualified engineers have been selected and assigned. A total of eight (8) engineers are now assigned on either a full-time or part-time basis.

C. Release of Existing Designs

1. Discussed the release of existing designs to the Task Force for comparison with independent designs. In accordance with EVP procedure, the Review Committee will first look at the independent design package for each item and determine its degree of completeness before granting approval for release of the existing design for that item. This step is intended to preclude the possibility of premature release of existing design documents to the Task Force.

2. Mr Christian will determine availability of the individual Review Committee members to meet as a group within the next two-week period for purpose of reviewing the two independent design packages scheduled to be completed first (Safety Injection Tank Isolation Valve by C-E Task Force, and Hydrogen Recombiner by Ebasco Task Force).

3. In order to minimize the waiting time for turnover of existing designs to Task Force from Project Team following Review Committee authorization to release, it was agreed that the Project Teams should be requested to start assembling, but holding in readiness, the existing documents for the various verification items.

D. Miscellaneous

At the conclusion of the meeting, a tour of the Ebasco EVP Task Force working area on the 15th floor was conducted by Mr Blodgett.

E. Upcoming Meetings

1. September 14 at the NRC Bethesda, Maryland offices. The EVP Task Force Managers will discuss with the NRC the EVP program and the measures used to assure program independence. Mr Christian will contact Mr Victor Nerses (NRC) regarding an agenda for the meeting.

2. The next meeting of the Task Force managers was tentatively scheduled for September 23 in Windsor.

3. EVP Review Committee meeting, at a date yet to be determined per C.2 above.