

REGULATORY INFORMATION DISTRIBUTION SYSTEM (RIDS)

ACCESSION NBR: 8209240208 DOC. DATE: 82/09/17 NOTARIZED: NO
 FACIL: 50-389 St. Lucie Plant, Unit 2, Florida Power & Light Co.
 AUTH. NAME: BLODGETT, T.H. AUTHOR AFFILIATION: Ebasco Services, Inc. (subs. of Enserch Corp.)
 RECIP. NAME: EISENHUT, D.G. RECIPIENT AFFILIATION: Division of Licensing

DOCKET # 05000389

SUBJECT: Forwards minutes of 820908 meeting w/util C-E, FPL, C-E & Ebasco Engineering verification program task force managers in New York City, NY.

DISTRIBUTION CODE: 8001S COPIES RECEIVED: LTR 1 ENCL 1 SIZE: 4
 TITLE: Licensing Submittal: PSAR/FSAR Amdts & Related Correspondence

NOTES:

	RECIPIENT ID CODE/NAME	COPIES LTTR ENCL	RECIPIENT ID CODE/NAME	COPIES LTTR ENCL
	A/D LICENSNG	1 0	LIC BR #3 BC	1 0
	LIC BR #3 LA	1 0	NERSES, V. 01	1 1
INTERNAL:	ELD/HDS2	1 0	IE FILE	1 1
	IE/DEP EPDS 35	1 1	IE/DEP/EPLB 36	3 3
	NRR/DE/AEAB	1 0	NRR/DE/CEB 11	1 1
	NRR/DE/EOB 13	3 3	NRR/DE/GB 28	2 2
	NRR/DE/HGEB 30	2 2	NRR/DE/MEB 18	1 1
	NRR/DE/MTEB 17	1 1	NRR/DE/QAB 21	1 1
	NRR/DE/SAB 24	1 1	NRR/DE/SEB 25	1 1
	NRR/DHFS/HFEB40	1 1	NRR/DHFS/LQB 32	1 1
	NRR/DHFS/OLB 34	1 1	NRR/DHFS/PTRB20	1 1
	NRR/DSI/AEB 26	1 1	NRR/DSI/ASB 27	1 1
	NRR/DSI/CPB 10	1 1	NRR/DSI/CSB 09	1 1
	NRR/DSI/ETSB 12	1 1	NRR/DSI/ICSB 16	1 1
	NRR/DSI/PSB 19	1 1	NRR/DSI/RAB 22	1 1
	NRR/DSI/RSB 23	1 1	NRR/DST/LGB 33	1 1
	REG FILE 04	1 1	RGN2	2 2
	RM/DDAMI/MIB	1 0		
EXTERNAL:	ACRS 41	6 6	BNL (AMDTS ONLY)	1 1
	DMB/DSS (AMDTS)	1 1	FEMA-REP DIV 39	1 1
	LPDR 03	1 1	NRC PDR 02	1 1
	NSIC 05	1 1	NTIS	1 1

1. The purpose of this document is to provide a comprehensive overview of the current status of the project and to identify the key areas that require attention. The information presented here is based on the most recent data available and is intended to serve as a guide for decision-making.

2. The following table provides a detailed breakdown of the project's performance metrics over the last quarter. This data is critical for understanding the overall health of the project and for identifying trends that may impact future success.

3. The information contained in this document is confidential and should be handled accordingly. It is intended for the use of authorized personnel only.

Page 1 of 1

Category	Sub-Category	Value	Unit	Notes
Financial	Revenue	1200	USD	Target: 1150
	Expenses	850	USD	Target: 800
	Profit	350	USD	Target: 350
	Operating Costs	700	USD	Target: 680
	Marketing	150	USD	Target: 140
	R&D	200	USD	Target: 190
	Admin	100	USD	Target: 95
	Legal	50	USD	Target: 45
	IT	50	USD	Target: 45
	Other	50	USD	Target: 45
Operational	Production	1500	Units	Target: 1450
	Quality Control	95%	%	Target: 90%
	Customer Satisfaction	4.5	Score	Target: 4.0
	Employee Retention	90%	%	Target: 85%
	Process Efficiency	85%	%	Target: 80%
Strategic	Market Share	15%	%	Target: 12%
	Brand Recognition	70%	%	Target: 65%
	Competitive Advantage	High	Level	Target: High

Engineering Verification Task Force
Ebasco Services Incorporated
Two World Trade Center - 15th Floor
New York, NY 10048

September 17, 1982
Ltr. No. EVP-113/SL-2

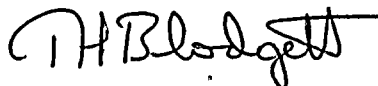
Office of Nuclear Reactor Regulation
Attention: Mr Darrell G Eisenhut, Director
Division of Licensing
U S Nuclear Regulatory Commission
Washington, D C 20555

Dear Mr Eisenhut:

Re: ST LUCIE UNIT NO. 2
DOCKET NO. 50-389
ENGINEERING VERIFICATION PROGRAM
MINUTES OF MEETING

Attached for your information are the minutes of the September 8, 1982 meeting attended by the FPL, C-E and Ebasco EVP Task Force Managers in New York.

Very truly yours,



T H Blodgett
Joint Task Force Chairman

THB:dm
Attachment

cc: Robert E Uhrig, FPL w/att
D L Christian, FPL w/att

3001

8209240208 920917
PDR ADDCK 05000389
A PDR



Faint, illegible text at the bottom of the page, possibly bleed-through from the reverse side.

ENGINEERING VERIFICATION PROGRAM - SL2

EVP TASK FORCE MANAGERS MEETING

DATE: September 8, 1982

LOCATION: Ebasco Services Incorporated Office, New York, N.Y.

ATTENDEES:

Florida Power & Light Company

D L Christian - EVP Task Force Manager

Combustion Engineering, Inc

D D Miller - EVP Task Force Manager

Ebasco Services Incorporated

T H Blodgett - EVP Task Force Manager

A. Information Requests1. General

Mr Christian advised that efforts have been underway to improve the time being taken to process Task Force information requests.

Response time from the Project Teams has been particularly slow with regard to C-E Task Force requests.

2. Verification Items 1 and 2 (C-E)

The following requested design inputs have not yet been received by the C-E Task Force:

<u>Request Letter No.</u>	<u>Request Date</u>	<u>Request Item No.</u>	<u>Description of Design Input Information Required</u>
. EVP-501/SL2	7/26/82	4	As-built system resistance - (Ebasco Project Team action req'd).
		5.	Environmental Qualification Report and Guidebook - (Ebasco Project Team action req'd).
. EVP-502/SL2	7/26/82	4	Environmental Qualification Report and Guidebook - (Ebasco Project Team action req'd).
. EVP-509/SL2	8/20/82	1	Piping layout from Safety Injection Tank Isolation Valve (V-3614) to RCS cold leg (Ebasco Project Team action req'd).



2. 2.

3. Verification Items 3 thru 8 (Ebasco)

The following requested design inputs have not yet been received by the Ebasco Task Force:

<u>Request Letter No.</u>	<u>Request Date</u>	<u>Request Item No.</u>	<u>Description of Design Input Information Requested</u>
EVP-306/SL2	9/2/82	3	Main steam transient conditions for main steam isolation valve (C-E Project Team action req'd).
		4	Steam break faulted conditions re MSIV (C-E Project Team action req'd).

B. Schedule/Personnel

1. Ebasco Task Force

Five (5) additional qualified engineers have been added and work is proceeding on a selective overtime basis to help maintain schedule. There are now 16 engineers assigned full-time or part-time, plus the Task Force Manager and clerk-typist.

2. C-E Task Force

Three (3) additional qualified engineers have been selected and assigned. A total of eight (8) engineers are now assigned on either a full-time or part-time basis.

C. Release of Existing Designs

1. Discussed the release of existing designs to the Task Force for comparison with independent designs. In accordance with EVP procedure, the Review Committee will first look at the independent design package for each item and determine its degree of completeness before granting approval for release of the existing design for that item. This step is intended to preclude the possibility of premature release of existing design documents to the Task Force.
2. Mr Christian will determine availability of the individual Review Committee members to meet as a group within the next two-week period for purpose of reviewing the two independent design packages scheduled to be completed first (Safety Injection Tank Isolation Valve by C-E Task Force, and Hydrogen Recombiner by Ebasco Task Force).
3. In order to minimize the waiting time for turnover of existing designs to Task Force from Project Team following Review Committee authorization to release, it was agreed that the Project Teams should be requested to start assembling, but holding in readiness, the existing documents for the various verification items.



D. Miscellaneous

At the conclusion of the meeting, a tour of the Ebasco EVP Task Force working area on the 15th floor was conducted by Mr Blodgett.

E. Upcoming Meetings

1. September 14 at the NRC Bethesda, Maryland offices. The EVP Task Force Managers will discuss with the NRC the EVP program and the measures used to assure program independence. Mr Christian will contact Mr Victor Nerses (NRC) regarding an agenda for the meeting.
2. The next meeting of the Task Force managers was tentatively scheduled for September 23 in Windsor.
3. EVP Review Committee meeting, at a date yet to be determined per C.2 above.



١٠٠