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 FACIL: 50-389 St. Lucie Plant, Unit 2, Florida Power & Light Co.
 AUTH. NAME: BLODGETT, T.H. AUTHOR AFFILIATION: Ebasco Services, Inc. (subs. of Enserch Corp.)
 RECIP. NAME: EISENHUT, D.G. RECIPIENT AFFILIATION: Division of Licensing

SUBJECT: Forwards Joint Ebasco & C-E Task Force weekly status summary for 820830-0903.

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 TITLE: Licensing Submittals: PSAR/FSAR Amdts & Related Correspondence

NOTES:

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	NRR/DSI/EISB 12	1. 1	NRR/DSI/ICSB 16	1 1
	NRR/DSI/PSB 19	1. 1	NRR/DSI/RAB 22	1 1
	NRR/DSI/RSB 23	1. 1	NRR/DST/LGB 33	1 1
	<u>REG FILE</u> 04	1. 1	RGN2	2 2
	RM/DDAMI/MIB	1. 0		
EXTERNAL:	ACRS 41	10 10	BNLI (AMDTS ONLY)	1 1
	DMB/DSS (AMDTS)	1 1	FEMA-REP DIV 39	1 1
	LPDR 03	1 1	NRC PDR 02	1 1
	NSIC 05	1 1	NTIS	1 1

The first part of the document discusses the importance of maintaining accurate records of all transactions. It emphasizes that every entry should be supported by a valid receipt or invoice. This ensures transparency and allows for easy verification of the data.

Furthermore, it is noted that regular audits are essential to identify any discrepancies or errors early on. By conducting these checks frequently, the organization can prevent small mistakes from escalating into larger financial issues.

In addition, the document highlights the need for clear communication between all departments involved in the financial process. Each team should understand their role and how their actions impact the overall financial health of the company.

It is also stressed that all financial data must be kept secure and confidential. Implementing robust security measures, such as password protection and access controls, is crucial to prevent unauthorized access to sensitive information.

The document concludes by stating that a strong financial foundation is key to the long-term success of any business. By adhering to these principles and maintaining a high level of accountability, the organization can ensure its financial stability and growth.

Finally, it is recommended that the financial team should regularly review and update their internal controls to adapt to changing market conditions and regulatory requirements.

The following table provides a summary of the key financial metrics for the current quarter. These figures are based on the most recent data available and are subject to final audit.

Metric	Q1 2024	Q2 2024	Q3 2024	Q4 2024
Revenue	\$1,200,000	\$1,350,000	\$1,400,000	\$1,500,000
Expenses	\$800,000	\$850,000	\$900,000	\$950,000
Profit	\$400,000	\$500,000	\$500,000	\$550,000
Assets	\$2,500,000	\$2,600,000	\$2,700,000	\$2,800,000
Liabilities	\$1,000,000	\$1,050,000	\$1,100,000	\$1,150,000
Equity	\$1,500,000	\$1,550,000	\$1,600,000	\$1,650,000

The data shows a consistent upward trend in revenue and profit over the four quarters, indicating a strong performance. However, it is important to note that expenses have also increased, which is a common trend as the business grows.

Overall, the financial health of the organization remains solid, and the management team is confident in the company's ability to continue its growth trajectory in the coming year.

Engineering Verification Task Force
Ebasco Services Incorporated
Two World Trade Center - 15th Floor
New York, N. Y. 10048

September 3, 1982
Ltr No. EVP-111/SL-2

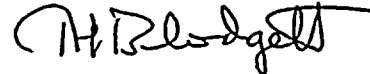
Office of Nuclear Reactor Regulation
Attention: Mr Darrell G Eisenhut, Director
Division of Licensing
U S Nuclear Regulatory Commission
Washington D C 20555

Dear Mr Eisenhut:

Re: ST LUCIE UNIT 2
DOCKET NO. 50-389
ENGINEERING VERIFICATION PROGRAM
WEEKLY STATUS SUMMARY FOR
PERIOD AUGUST 30 - SEPTEMBER 3, 1982

Attached for your information is the Weekly Status Summary of the Joint Ebasco and Combustion Engineering Task Force for the period August 30 through September 3, 1982.

Very truly yours,



T H Blodgett
Joint Task Force Chairman

THB/rob
Attachment

cc: Robert E Uhrig, FPL w/att
D L Christian, FPL w/att

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PDR ADCK 05000389
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ENGINEERING VERIFICATION PROGRAM/SL-2
EBASCO TASK FORCE
WEEKLY STATUS SUMMARY FOR
PERIOD AUGUST 30 - SEPTEMBER 3, 1982

- 1- Received balance of design inputs re the August 18 information request letter. Additional design input information was requested via a September 2 letter request.
- 2- Finalization of integrated schedule for the six A/E verification items is in progress.
- 3- Five additional qualified engineers have been assigned to the Task Force. Three reported early this period, with the remaining two scheduled to report September 7. A total of 17 qualified discipline engineers are now assigned on either a full-time or part-time basis.
- 4- Scheduled overtime on a selective basis was instituted during the period.
- 5- Work progressed on the independent design review phase of the program, with emphasis on priority items one (hydrogen recombiner) and two (main steam isolation valve).

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ENGINEERING VERIFICATION PROGRAM/SL-2
C-E TASK FORCE
WEEKLY STATUS SUMMARY
AUGUST 30 - SEPTEMBER 3, 1982

1. Reviewed partial design input received to date with the EPL EVP Task Force Manager and notified him of incomplete portions.
2. A High Pressure Safety Injection Pump delivery curve, based on recirculation mode criteria was developed. Calculations to confirm its acceptability during the injection mode are now in progress.
3. Provided input to the Engineering Verification Program Interim Report issued August 31.
4. The independent design package for the SL2 Safety Injection Tank Isolation Valve is nearing completion, with check calculations for key areas to begin this report period.

TELEPHONE CONVERSATION LOG

ENGINEERING VERIFICATION PROGRAM - SL2

WEEK OF 8/30/82

DATE OF TELECON	PARTICIPATING ORGANIZATIONS	GENERAL SUBJECT OF TELECON	PREPARER OF TELECON RECORD
August 31	C-E/Ebasco	EVP Task Force Mgrs meeting minutes; Interim Report to NRC	C-E EVP Task Force Mgr
August 31	C-E/FPL	Design input status	C-E EVP Task Force Mgr
September 1	Ebasco/C-E	Main Steam Isolation Valve-interface with C-E	Ebasco EVP Task Force Mgr
September 2	C-E/Ebasco	Main Steam Isolation Valve - interface with C-E	C-E EVP Task Force Mgr
September 3	Ebasco/FPL	Main Steam Isolation Valve - interface with C-E. Request for expedited response	Ebasco EVP Task Force Mgr

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Engineering Verification Task Force
Ebasco Services Incorporated
Two World Trade Center - 15th Floor
New York, N. Y. 10048

September 2, 1982
Ltr. No. EVP-306/SL-2

Mr D L Christian
EVP Task Force Manager -SL2
Power Plant Engineering
Florida Power & Light Company
P O Box 14000
Juno Beach, Florida 33408

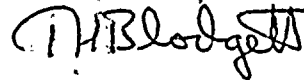
Dear Mr Christian:

Subject: ENGINEERING VERIFICATION PROGRAM
 ST LUCIE NO. 2
 REQUEST FOR INFORMATION

Please expedite providing us with the following design input information and/or answers to questions from the C-E Project Team relating to Verification Item 7, Main Steam Isolation Valve. If possible, initial receipt via telecopy would be appreciated.

- 1) Does C-E require any feedback input from the MSIV position status?
- 2) According to the FSAR, the MSIV has two failure modes:
 - a) Valve fails close on loss of air:
 - b) Valve fails open on loss of electric power.We feel that the MSIV should fail close on loss of air and/or electric power for fail safe operation. Please advise.
- 3) Please provide main steam system transient conditions to which valve has to be designed.
- 4) Please provide steam break faulted conditions (main steam conditions after steam line break).

Very truly yours,



T H Blodgett
Ebasco Task Force Manager

THB/rob

cc: Robert E Uhrig, FPL
Darrell G Eisenhut, NRC ✓



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